

Cairn India

Forex gain, lower tax rate acts as surprise

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Rating	Accumulate
Price	Rs321
Target Price	Rs403
Implied Upside	25.5%
Sensex	16,877
Nifty	5,118

(Prices as on July 23, 2012)

Trading data			
Market Cap. (Rs	bn)		616.2
Shares o/s (m)			1,918.4
3M Avg. Daily va	lue (Rs m)		1887.1
Major sharehold	lers		
Promoters			58.86%
Foreign			7.35%
Domestic Inst.			7.01%
Public & Other			26.78%
Stock Performan	ice		
(%)	1M	6M	12M
Absolute	(1.5)	(6.9)	(1.4)
Relative	(0.9)	(7.6)	8.4
How we differ fr	om Consens	sus	
EPS (Rs)	PL	Cons.	% Diff.
2013	51.6	52.1	-1.1
2014	49.0	49.7	-1.4

Price Performance (RIC: CAIL.BO, BB: CAIR IN)



Source: Bloomberg

- Cairn India's (CIL's) revenue at Rs44.4bn (up 22% QoQ) mirrored the production growth at Rajasthan block with realisation remaining flattish. EBITDA at Rs34.9bn was broadly in line with our estimate of Rs35.4bn. However, on account of higher-than-anticipated forex gain (Rs8.66bn), coupled with lower-than-estimated tax rate (3.2%), PAT at Rs38.3bn (up 75% QoQ, 40% YoY) was higher than our estimate of Rs32.6bn. Rajasthan realization at US\$100/bbl (implying 7.3% discount to *Brent*). Production at the mature basins viz. Ravva and Cambay declined by 14% and 18% on the net oil and oil equivalent basis.
- CIL management has guided for exit production target of 175kbpd for FY12 from the Rajasthan block. The same is likely to be achieved via *Bhagyam* ramp-up which has commenced production and will rise to its peak rate of 40kbpd by FY12 end. Similarly, production commencement target for *Aishwariya* fields stands at H2CY12. However, pipeline capacity at 175kbpd remains a bottleneck for significant production increases beyond 175kbpd. Management believes maximum flexibility for incremental production is 5-10% over 175kbpd till pipeline capacity augmentation happens.
- Outlook and Valuation: We estimate crude oil prices to average at US\$100/bbls and US\$105/bbls for FY13 and FY14 respectively with OPEC playing balancing act in case of demand decline. Recent Cairn Energy stake sale of ~3.5% has adversely impacted the sentiment, however current a valuation discounting long term Brent oil prices of ~US\$57/bbls provides an attractive entry point for long term investors. On the exploratory front, we build recoverable reserves of 1.76bn bbls against the CIL's disclosure of 1.69bn boe. Moreover, rupee denominated oil prices have held well despite the decline in crude oil prices. We maintain 'Accumulate' on the stock, with an SOTP fair value of Rs403/share.

Key financials (Y/e March)	2011	2012	2013E	2014E
Revenues (Rs m)	102,779	118,607	165,300	181,923
Growth (%)	533.3	15.4	39.4	10.1
EBITDA (Rs m)	84,117	95,533	124,700	132,701
PAT (Rs m)	63,344	79,377	98,898	94,041
EPS (Rs)	32.4	41.4	51.6	49.0
Growth (%)	696.0	27.9	24.6	(4.9)
Net DPS (Rs)	_	_	10.3	9.8

Profitability & Valuation	2011	2012	2013E	2014E
EBITDA margin (%)	81.8	80.5	75.4	72.9
RoE (%)	17.1	17.9	19.0	15.9
RoCE (%)	16.3	17.5	18.9	15.7
EV / sales (x)	5.9	4.7	3.0	2.4
EV / EBITDA (x)	7.3	5.8	4.0	3.3
PE (x)	9.9	7.8	6.2	6.6
P / BV (x)	1.6	1.3	1.1	1.0
Net dividend yield (%)	_	_	3.2	3.1

Source: Company Data; PL Research

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Exhibit 1: Q1FY13 Result Overview (Rs m)

Y/e March	Q1FY13	Q1FY12	YoY gr. (%)	Q4FY12	FY13E	FY12	YoY gr. (%)
Net Operating Income	44,400	37,127	19.6	36,513	131,130	102,779	27.6
Operating expenditure	8,718	4,257	104.8	5,972	19,590	15,170	29.1
Other expenditure	761	1,122	(32.2)	730	3,484	2,380	46.4
EBITDA	34,921	31,748	10.0	29,812	108,056	85,229	26.8
EBITDA Margin (%)	78.7	85.5		81.6	82.4	82.9	
Other Income	964	528	82.7	923	3,194	1,288	148.0
DD&A	4,373	3,460	26.4	4,013	14,403	11,930	20.7
Exploration costs w/o	352	187		649	2,988	1,667	
Interest	295	446	(33.9)	305	2,220	2,909	(23.7)
Forex fluctuation	(8,663)	7.90		2,170	(6,148)	1,112	
РВТ	39,528	28,175	40.3	23,598	97,787	68,900	41.9
PBT Margin (%)	89.0	75.9		64.6	74.6	67.0	
Total Tax	1,271	909	39.8	1,735	4,857	5,556	(12.6)
% of PBT	3.2	3.2		7.4	5.0	8.1	
Extra ordinaries/sales tax benefit	-	-		-	13,552	-	
PAT	38,257	27,266	40.3	21,862	79,378	63,344	25.3
Minority interest	-	-		-	-	-	
Adj. PAT	38,257	27,266	40.3	21,862	79,378	63,344	25.3

Source: Company Data, PL Research



Key Highlights of the Conference Call

Production Ramp-up: Current production at Mangala continues to be around 125kbpd. Bhagyam field, which commenced production on January 19, 2012, is ramping up to its peak rate of 40kbpd. Company maintains its target of exit production for FY12 at 175kbpd from Mangala and Bhagyam. EPC contracts for the Aishwariya field have also been awarded and against the previous guidance of commencement of production in 2HFY14, revised guidance now is at Q4FY14. Cairn also maintained its long term peak production rate of 240kpbd (largely met from MBA fields). We are currently building a peak production estimate of 210kbpd, factoring the production potential of MBA fields. Revised FDP of the Bhagyam and Aishwariya field is likely to be submitted post six months of production so as to build a case for higher production estimates based on actual performance of the reservoir.

Dividend policy: Management highlighted that it would announce a dividend policy soon; discussion on the same has already taken place. The issue will be taken up post the pending reorganization of its subsidiaries.

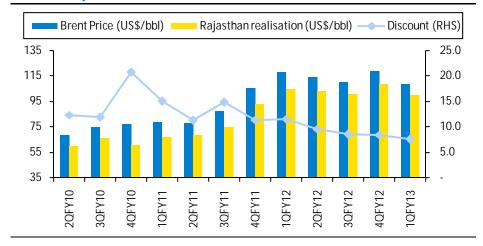


Exhibit 2: Rajasthan Crude Realisation and Discount

Source: Company Data, PL Research



Exhibit 3: SOTP (Rs m)

Particulars	FY12E	FY13E
Rajasthan Block	1112L	11136
RJ-ON-90/1(MBA block)	369,218	335,880
Value per share	193.6	176.1
RJ-ON-90/1(MBA EOR)	69,246	78,350
Value per share	36.3	41.1
RJ-ON-90/1(Barmer Hill)	29,860	33,443
Value per share	15.7	17.5
RJ-ON-90/1(Southern fields)	11,186	14,109
Value per share	5.9	7.4
RJ-ON-90/1(Other fields)	52,200	65,840
Value per share	27.4	34.5
Value of Rajasthan Block	531,708	527,621
Value per share	278.8	276.6
CB-OS-2	5,911	3,141
Value per share	3,711	1.6
Ravva	21,644	15,714
Value per share	11.3	8.2
Exploratory portfolio upsides	143,164	180,575
Value per share	75.1	94.7
Total		
	702,427	727,051
Net debt	(18,065)	(57,617)
Value per share	(9.5)	(30.2)
PV of Corporate expenditure	(19,224)	(15,233)
Value per share	(10.1)	(8.0)
Equity value	701,268	769,435
Equity value per share (Rs/share)	368	403

Source: PL Research

Exhibit 4: Target Price Sensitivity with Crude and Exchange Rate

		Crude Oil Prices (US\$ / bbl)						
		80.0	85.0	90.0	95.0	100.0	105.0	110.0
Ð	45.0	368	380	392	402	411	420	429
Rate S\$)	46.0	372	384	396	406	415	424	433
Exchange Ra [·] (Rs / US\$)	47.0	376	389	400	410	419	428	438
ccha (Rs	48.0	380	393	403	413	423	432	443
ũ	49.0	384	396	407	417	427	437	447
	50.0	388	400	411	421	431	441	452
	51.0	392	404	414	424	435	446	456

Source: PL Research



Exhibit 5: Target Price Sensitivity with Crude and Discount Rate

		Crude Oil Prices (US\$ / bbl)							
	_	80.0	85.0	90.0	95.0	100.0	105.0	110.0	
au -	10.5%	389	402	414	424	434	444	455	
Rate	11.0%	386	399	410	420	430	440	451	
Discount	11.5%	383	396	407	417	426	436	447	
isco	12.0%	380	393	403	413	423	432	443	
	12.5%	378	390	400	410	419	429	439	
_	13.0%	375	387	397	407	416	425	435	
	13.5%	373	384	394	404	413	422	431	

Source: PL Research



ncome		

Y/e March	2011	2012	2013E	2014E
Net Revenue	102,779	118,607	165,300	181,923
Raw Material Expenses	14,907	20,277	37,803	46,425
Gross Profit	87,873	98,330	127,497	135,498
Employee Cost	1,105	889	889	889
Other Expenses	2,651	1,908	1,908	1,908
EBITDA	84,117	95,533	124,700	132,701
Depr. & Amortization	13,596	17,391	18,044	22,744
Net Interest	2,909	2,258	2,253	_
Other Income	1,288	10,409	6,610	7,919
Profit before Tax	68,900	86,292	111,014	117,876
Total Tax	5,556	4,857	12,115	23,835
Profit after Tax	63,344	81,434	98,898	94,041
Ex-Od items / Min. Int.	_	_	_	_
Adj. PAT	63,344	79,377	98,898	94,041
Avg. Shares O/S (m)	1,957.4	1,918.4	1,918.4	1,918.4
EPS (Rs.)	32.4	41.4	51.6	49.0

Cash Flow Abstract (Rs m)

Y/e March	2011	2012	2013E	2014E				
C/F from Operations	63,306	70,710	111,929	108,764				
C/F from Investing	(48,749)	(27,306)	(23,792)	(25,871)				
C/F from Financing	(8,655)	(15,216)	(25,395)	(34,523)				
Inc. / Dec. in Cash	5,902	28,188	62,743	48,370				
Opening Cash	9,294	16,276	70,135	132,878				
Closing Cash	15,197	44,464	132,878	181,249				
FCFF	6,767	69,173	113,660	112,657				
FCFE	(458)	54,909	113,660	100,138				

Key Financial Metrics

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Y/e March	2011	2012	2013E	2014E
Growth				
Revenue (%)	533.3	15.4	39.4	10.1
EBITDA (%)	751.9	13.6	30.5	6.4
PAT (%)	701.7	25.3	24.6	(4.9)
EPS (%)	696.0	27.9	24.6	(4.9)
Profitability				
EBITDA Margin (%)	81.8	80.5	75.4	72.9
PAT Margin (%)	61.6	66.9	59.8	51.7
RoCE (%)	16.3	17.5	18.9	15.7
RoE (%)	17.1	17.9	19.0	15.9
Balance Sheet				
Net Debt : Equity	_	(0.1)	(0.2)	(0.3)
Net Wrkng Cap. (days)	_	_	_	_
Valuation				
PER (x)	9.9	7.8	6.2	6.6
P / B (x)	1.6	1.3	1.1	1.0
EV / EBITDA (x)	7.3	5.8	4.0	3.3
EV / Sales (x)	5.9	4.7	3.0	2.4
Earnings Quality				
Eff. Tax Rate	8.1	5.8	10.9	20.2
Other Inc / PBT	1.9	11.0	6.0	6.7
Eff. Depr. Rate (%)	20.4	23.6	23.4	28.2
FCFE / PAT	(0.7)	69.2	114.9	106.5
Source: Company Data DI Pa	caarch			

Source: Company Data, PL Research.

Balance Sheet Abstract (Rs m	١
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Y/e March	2011	2012	2013E	2014E
Shareholder's Funds	401,990	482,921	557,296	629,332
Total Debt	26,782	12,518	12,518	_
Other Liabilities	5,612	6,738	7,196	7,673
Total Liabilities	434,384	502,177	577,010	637,005
Net Fixed Assets	59,236	59,294	55,738	51,856
Goodwill	253,193	253,193	253,193	253,193
Investments	10,944	18,356	18,356	18,356
Net Current Assets	50,343	96,127	158,602	207,551
Cash & Equivalents	44,847	70,135	132,878	181,249
Other Current Assets	34,761	58,247	69,094	73,286
Current Liabilities	29,266	32,255	43,371	46,984
Other Assets	60,668	75,208	91,122	106,050
Total Assets	434,384	502,177	577,010	637,005

Quarterly Financials (Rs m)

Y/e March	Q2FY12	Q3FY12	Q4FY12	Q1FY13
Net Revenue	26,522	30,968	36,513	44,400
EBITDA	21,040	25,456	29,812	34,921
% of revenue	79.3	82.2	81.6	78.7
Depr. & Amortization	3,142	3,787	4,013	4,373
Net Interest	1,228	240	305	295
Other Income	620	1,124	923	964
Profit before Tax	3,738	22,552	26,416	39,528
Total Tax	1,029	1,184	1,735	1,271
Profit after Tax	7,630	22,619	21,862	38,257
Adj. PAT	7,630	22,619	21,862	38,257

Key Operating Metrics

Y/e March	2011	2012	2013E	2014E
Rajasthan working int. vol (Th. bopd)	88	89	121	147

Source: Company Data, PL Research.





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Reduce :	Underperformance to Sensex over 12-months	Sell	:	Over 15% underperformance to Sensex over 12-months
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