

Market Snapshot

Global Indices	Closing	% Chg	% YTD
Dow Jones	15,544	(0.0)	18.6
NASDAQ	3,588	(0.7)	18.8
FTSE	6,631	(0.1)	12.4
CAC	3,925	(0.1)	7.8
DAX	8,332	(0.1)	9.4
Russia	1,390	0.5	(9.0)
Bovespa	47,400	(0.5)	(22.2)
Nikkei	14,720	0.5	42.8
Hang Seng	21,362	0.1	(5.7)
Shanghai Composite	1,993	(1.5)	(12.2)

Indian Indices	Closing	% Chg	% YTD
Sensex	20,150	0.1	3.7
Nifty	6,029	(0.1)	2.1
MSCI India	406	(0.2)	(5.6)
CNX Midcap	7,408	(0.8)	(12.9)
BSE Smallcap	5,706	(0.6)	(22.7)

Flows (USDm)	Last	MTD
FII	(19)	(1,000)
Locals	(51)	(162)

Volumes	USDbn	% Chg
Cash (NSE + BSE)	2.4	0.0%
F&O (net)	26.9	-1.3%

FII F&O	Stock Fut	Index Fut
Net (\$ mn)	55	5
Open Int (%)	0.5%	2.8%

ADR/GDR Gainers	Last	% Chg
Tata Motors	24.8	1.7
Infosys	47.7	0.3

ADR/GDR Losers	Last	% Chg
Ranbaxy	5.4	(3.7)
Sterlite	5.7	(2.7)

FROM THE RESEARCH DESK

QUARTERLY RESULTS REVIEW

Reliance Industries Limited

Earnings outlook stable, maintain HOLD

HDFC Limited

Steady performance continues

Hexaware Technologies Limited

Consistency in revenue/ margins key for re-rating

Global News

- Asian stocks rose, with the regional benchmark snapping a three-day drop, after Japanese Prime Minister Shinzo Abe cemented control of the government in elections. The yen climbed versus its major peers and metals gained as investors awaited corporate earnings in the U.S.
- Foreign investors, the bulwark of the U.S. government bond market as it more than doubled in size during the financial crisis, are adding Treasuries at the slowest pace since 2006 amid the worst rout in four years.

Sector & Corporate News

- Reliance Industries:** plans to invest USD6.5bn in its KG-D6 gas fields to re-attain natural gas production of up to 60 mmscmd by 2019-20 and regain the lost glory of the prolific block.
- Coal India:** Four companies have evinced interest in setting up a railway network in Mozambique, a development that may help Coal India in transporting the output from its twin mines in the African nation.
- Tata Power:** Country's largest private electricity producer Tata Power is eyeing local acquisition opportunities amid "stress" in the domestic sector.
- Essar Ports:** the country's second largest private port operator, is looking to secure finances of about INR700crore for developing three iron ore berths at the Visakhapatnam port in next 6 months, a top company official said
- Sun Pharma:** Drug major Sun Pharma has recalled certain lots of Nimodine capsules, a drug indicated to treat brain haemorrhage, in the US market due to crystal formation.

Sectoral indices

	Closing	% Chg	% MTD	% YTD
BSE Auto	10,687	1.7	(0.3)	(6.5)
BSE Bank	12,543	(1.8)	(5.4)	(12.6)
BSE Cap Goods	9,320	(2.0)	2.3	(14.2)
BSE Cons dur	6,352	(1.2)	3.5	(17.7)
BSE FMCG	7,441	(0.2)	15.2	25.8
BSE IT	7,097	2.8	13.5	24.9
BSE Health	9,346	(1.0)	5.7	14.9
BSE Metal	7,478	(0.8)	(3.6)	(32.4)
BSE Oil	9,161	0.7	2.9	7.5
BSE Power	1,643	(1.9)	1.3	(17.5)
BSE PSU	5,945	(0.2)	(3.5)	(19.0)
BSE Realty	1,456	(1.8)	(3.6)	(31.0)
BSE TECK	4,127	2.2	12.2	20.4

Nifty Outperformers

	Price	% Chg	% MTD	% YTD
Tata Consultancy Svcs Ltd	1,743	5.0	14.8	38.8
HCL Technologies Ltd	892	3.9	15.0	44.2
Bajaj Auto Ltd	1,966	3.7	2.2	(7.7)
Tata Motors Ltd	295	2.7	4.7	(5.8)
Gail India Ltd	333	2.5	6.2	(6.7)
Hero Motocorp Ltd	1,773	2.4	6.6	(6.7)
NMDC Ltd	108	2.1	-	-

Nifty Underperformers

	Price	% Chg	% MTD	% YTD
Bharat Heavy Electricals	174	(8.3)	(0.3)	(23.9)
Indusind Bank Ltd	445	(4.3)	(4.8)	6.7
Axis Bank Ltd	1,192	(3.7)	(10.1)	(12.1)
Ranbaxy Laboratories Ltd	324	(3.7)	4.9	(35.6)
Sun Pharmaceutical Indus	1,080	(3.4)	6.8	46.7
Housing Development Finance	803	(3.1)	(8.6)	(3.1)
Kotak Mahindra Bank Ltd	691	(2.9)	(4.3)	6.3

Delivery Spike

Company	Volume	Spike (%)	Chg (%)
Bajaj Auto	570,943	547	3.65
BHEL	7,200,153	395	(8.34)
ACC	284,403	296	0.01
Idea	5,148,094	259	(0.33)
TCS	2,323,582	121	4.96
Hind Unilever	4,698,352	101	(0.28)
Sun Pharma	1,214,135	80	(3.42)
Bharti Airtel	3,116,868	67	1.92
HCLTech	1,178,571	64	3.89
Tata Steel	1,663,028	41	(1.51)

Derivatives Update**Long Build Up**

Company	Last	% Chg	% Chg OI	OI (in 000)
TCS	1,734	4.5	6.5	9,271
BAJAJ-AUTO	1,973	3.9	13.7	1,688
HCLTECH	893	3.6	1.4	3,705
TECHM	1,135	3.5	2.4	4,116

Short Buildup

Company	Last	% Chg	% Chg OI	OI (in 000)
BHEL	174	(8.0)	11.5	36,436
AUROPHARMA	174	(4.4)	3.4	10,818
AXISBANK	1,190	(4.3)	3.0	4,522
LICHSGFIN	209	(4.2)	3.4	15,077

Short Covering

Company	Last	% Chg	% Chg OI	OI (in 000)
TATAMOTORS	295	2.5	(0.5)	27,345
GAIL	333	2.5	(6.3)	7,924
PFC	133	2.3	(7.9)	10,876
UNIPHOS	147	1.8	(7.9)	6,936

Profit Booking

Company	Last	% Chg	% Chg OI	OI (in 000)
UCOBANK	70	(5.7)	(12.0)	18,404
INDUSINDBK	447	(4.3)	(1.2)	5,692
HDIL	39	(3.9)	(3.1)	34,036
YESBANK	425	(3.9)	(0.6)	9,985

Nifty



Nifty P/E



Nifty P/B

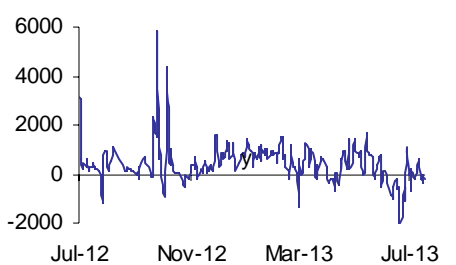


Source: Bloomberg

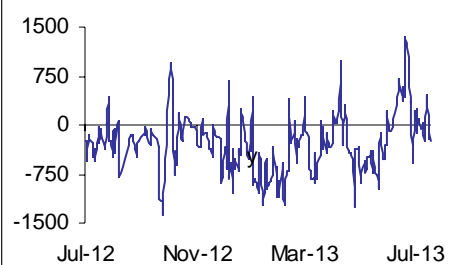
Sensex



FII Provisional Flows (INRcr)



DII Provisional Flows (INRcr)



Source: Bloomberg

Economy, Money & Banking

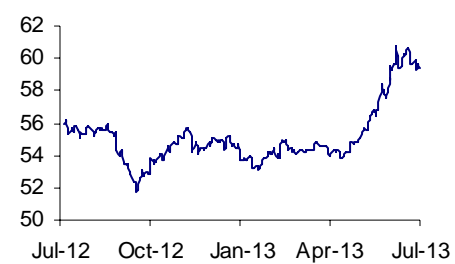
Forex Rate	Last	% Chg	% MTD	% YTD
INR~USD	59.4	0.5	0.1	(7.3)
INR~EUR	77.9	0.3	(0.4)	(6.9)
INR~GBP	90.6	0.1	(0.1)	(1.9)

Bond Market	Last	Chg (bps)	MTD (bps)	YTD (bps)
10 Year Bond	7.9	(6)	48	(11)
Interbank call	7.2	115	15	(185)

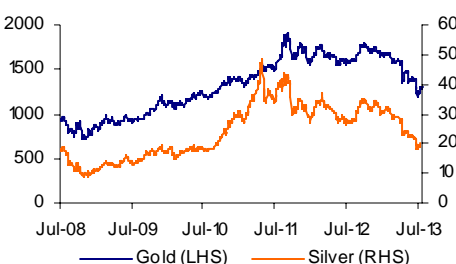
Commodities Update

Commodities	Last	% Chg	% MTD	% YTD
Gold (\$/Ounce)	1,313	1.3	6.4	(21.6)
Crude Oil (\$/Bl)	108	0.3	12.3	15.6
Aluminium (\$/t)	1,782	1.2	3.0	(12.7)
Copper (\$/t)	6,909	0.3	2.6	(12.6)
Zinc (\$/t)	1,829	0.5	0.5	(10.7)
Lead (\$/t)	2,020	(0.2)	(1.0)	(12.8)
Nickel (\$/t)	14,094	1.2	3.3	(17.1)

INR/USD



Gold and silver prices

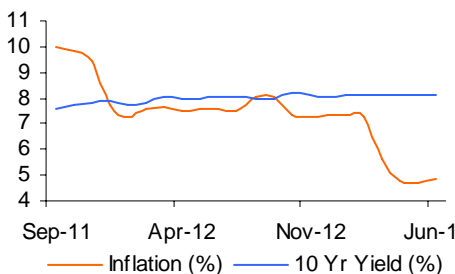


Crude prices

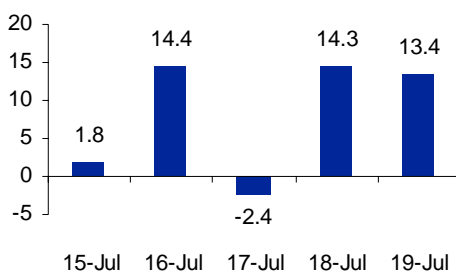


Source: Bloomberg

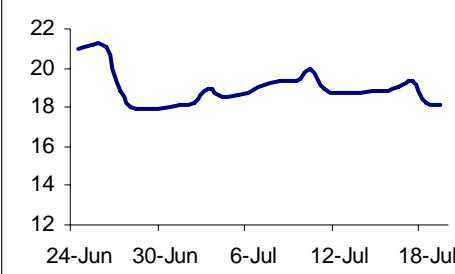
Inflation vs 10 year yield



Nifty premium/discount



NSE volatility index (%)



Source: Bloomberg

Current Reco	: HOLD
Previous Reco	: HOLD
CMP	: INR924
Target Price	: INR916
Potential Return	: -1%

Amit Rustagi

+91 22 4031 3434
amitr@antiquelimited.com

Sabri Hazarika

+91 22 4031 3447
sabri.hazarika@antiquelimited.com

Market data

Sensex	:	20,150
Sector	:	Oil & Gas
Market Cap (INRbn)	:	2,983
Market Cap (USDbn)	:	50
O/S Shares (m)	:	3,230
52-wk HI/LO (INR)	:	955/682
Avg Daily 3m Vol ('000)	:	3,991
Bloomberg	:	RILIN

Source: Bloomberg

Valuation

	FY13	FY14e	FY15e
EPS (INR)	65	70	79
PE (x)	14.3	13.2	11.6
P/BV (x)	1.5	1.3	1.2
EV/EBITDA (x)	9.3	9.0	8.1
Dividend Yield (%)	0.9	1.0	1.1

Source: Bloomberg

Returns (%)

	1m	3m	6m	12m
Absolute	11	18	3	27
Relative	6	12	2	9

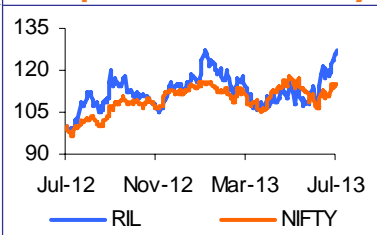
Source: Company, Antique

Shareholding pattern

Promoters	:	45%
FII	:	17%
DII	:	12%
Others	:	26%

Source: Bloomberg

Price performance vs Nifty



Source: Bloomberg

1QFY14 RESULTS REVIEW

Reliance Industries Limited

Earnings outlook stable, maintain HOLD

1QFY14 PAT of INR53.5bn driven by higher Other Income; GRMs, petchem miss estimates

Reliance Industries Ltd (RIL) reported a net profit of INR53.5bn in 1QFY13, up 19% YoY, down 4% QoQ and 2% above our estimate primarily due to higher Other Income of INR25.4bn. EBITDA was 6% below our estimate due to lower petchem earnings. 1Q GRM declined 17% QoQ to USD8.4/bbl due to end of winter demand. Refining EBIT declined 16% QoQ to INR29.5bn while throughput was up 6% QoQ to 17.1 mmt due to shutdown in 4QFY13. Petchem EBIT was flat QoQ at INR18.9bn due to weakness in PX, PP and BD segments. Gross KG-D6 gas output fell 20% QoQ to 15.3mmcmd with 23% QoQ EBIT decline to INR3.5bn. Petchem expansions remain on track.

Gas output decline from D1/D3 & MA to be arrested by workovers, facility up-gradation

RIL aims to arrest production decline in existing D1/D3 and MA fields through booster compressor, MEG up-gradation and workovers for which approvals are in place and FEED activities and technical evaluation is in progress. Further a new well, MA8 expected to be drilled soon in MA field along with side-tracking and workover of existing wells which is likely to boost production from the field (2-3mmcmd). However any meaningful output growth beyond 18-20mmcmd is expected post development of satellite fields and MJ-1 reservoir which would lead to output ramp up in FY17-18e.

RIL's E&P outlook positive on MJ-1 discovery, R Cluster FDP approval expected soon

MJ-1 discovery is a significant positive for RIL. As per Niko, most parameters exceed high end pre-drill estimates of 2.6tcf of gas and 176mmbbls of oil. RIL is planning an initial appraisal program of 2-3 wells starting from 2HFY14 subject to approvals and aligned with arrival of 2nd deep water rig. RIL is targeting first gas from MJ-1 by CY19e through accelerated development. Approval for R Cluster development is also expected within 1-2 months. However approval delays may be there in D29, 30, 31 (other satellites) in KG-D6 and NEC-25 where, as per media reports, DGH has rejected the FDP due to lack of DST.

Gas price hike to improve realizations, accelerate upstream activities

With CCEA's approval of Rangarajan formula, RIL's gas realization is estimated to almost double to USD8.4/mmbtu in FY15. The price hike would also increase exploration activity and improve feasibility of deepwater prospects for RIL which is crucial for incremental production. We model our estimates based on gross gas output ramp-up to ~50mmcmd by FY18e which accounts for FDPs under approval like R-series and NEC-25. We have not accounted for MJ-1 in our estimates.

GRMs to remain steady at ~USD9/bbl; Rupee depreciation to push EBIT up further

With strong seasonal summer demand and Asian refinery outages, benchmark Singapore GRMs are currently steady at ~USD8/bbl driven by robust gasoline, diesel and naphtha spreads which form bulk of RIL's product slate. We maintain our USD9.2/bbl GRM assumption for FY14e. RIL expects to commission the petcoke gasification unit by end of CY15 which would result in incremental integrated Jamnagar margins by FY17. We expect petchem performance to remain range-bound in near term as signs of a sustainable recovery are still vague.

Maintain HOLD rating on RIL with a target price of INR916

We maintain our estimates and value RIL in an SOTP basis with INR916/sh target price. The company is positively leveraged to rupee depreciation with a positive EPS sensitivity of 3% to every INR1/USD depreciation. We maintain HOLD.

Quarterly financials

Qtrly Financials (INRbn)	1QFY14	1QFY13	Chg YoY (%)	FY13	FY12	Chg YoY (%)
Revenues	876.5	918.8	(5)	3,603	3,299	9
EBITDA	70.8	67.5	5	308	336	(8)
EBITDA margin (%)	8.1	7.3		8.5	10.2	
EBIT	49.4	43.1	14	213	222	(4)
PAT	53.5	45.0	19	210.0	200.4	5
EPS (INR)	16.6	13.9	19	64.8	61.2	6
KG-D6 gas production (mmcmd)	15.3	32.5	(53)	26.1	42.4	(39)
Refining margins (USD/bbl)	8.4	7.6	11	9.2	8.6	7
Refinery throughput (mmt)	17.1	17.3	(1)	68.5	67.6	1
EBIT (INR bn)	1QFY14	1QFY13	Chg (%)	FY13	FY12	Chg (%)
Petrochemicals	18.9	17.6	8	73.3	89.7	(18)
Refining including RPL	29.5	21.5	37	127.9	96.5	32
E&P including KG-D6	3.5	9.7	(64)	28.9	52.5	(45)
Others	0.8	0.0	8,300	2.6	0.4	629
Total	52.8	48.8	8	232.6	239.1	(3)

Source: Company, Antique

Valuation and outlook

- We value RIL based on SOTP methodology
- We estimate RIL's refining GRM at USD9.2/bbl and USD9.4/bbl for FY14e and FY15e respectively. We apply an EV/EBITDA multiple of 6.5x.
- We value RIL's PMT field at EV/EBITDA multiple of 6.5x.
- For KG-D6 including satellite, we have arrived at a DCF value of INR259bn (INR88/share). We assume KG-D6 gas production at an average of ~13/16mmcmd for FY14/15e. We currently do not incorporate the impact of pro-rata capex recovery in our valuations.
- We have not valued any exploration upside from other assets.
- RIL's investments in shale gas and retail business is valued at 1x P/BV.
- We maintain our HOLD rating on RIL with target price of INR916/share.

Valuation of RIL on FY15e financials

	Methodology	Multiple	EBITDA (INR/bn)	EV	Value per sh
Valuation of Petchem business	EV/EBITDA	6.5	114	740	252
Valuation of Refining business (incl RPL)	EV/EBITDA	6.5	176	1142	389
Oil & Gas producing (PMT and international)	EV/EBITDA	6.5	17	108	37
KG-D6 (D1-D3, MA, satellite fields and NEC-25)	DCF			259	88
Retail	DCF	1.0x BV		110	37
CBM (3.5tcf)	Multiple	USD1.0/boe		33	11
Telecom		0.5x BV		75	26
Shale Gas	Multiple	1x BV		302	103
SEZ		0.5x BV		21	7
Total EV				2791	950
Net debt				102	35
Total equity value				2688	916
No of sharesm (Bn)				2.94	

(Source: Antique)

Key financials

Year ended March	2010	2011	2012	2013	2014e	2015e
Net Revenue (INR bn)	2074	2658	3585	3971	3566	3726
EBITDA (INR bn)	311	390	348	330	340	379
EBITDA growth (%)	30	26	(11)	(5)	3	12
PAT (INR bn)	246	202	200	209	226	257
PAT growth (%)	60	(18)	(1)	4	8	14
EPS (INR/share)	74.9	61.7	61.2	64.7	69.9	79.5
EPS growth (%)	60.1	(17.6)	(0.8)	5.6	8.1	13.7
PE (x)	12.3	15.0	15.1	14.3	13.2	11.6
PB (x)	2.0	1.8	1.6	1.5	1.3	1.2
EV/EBITDA (x)	9.9	7.8	8.8	9.3	9.0	8.1
RoE (%)	17	13	12	11	11	11

Source: Antique, company

Integrated KG-D6 development plan to arrest D1/D3, MA output decline and bring satellites online

RIL aims to arrest production decline in existing D1/D3 through

- a booster compressor where FEED activities are currently in progress and contracting activities in advanced stage with completion expected by 4QCY14.
- An MEG up-gradation project is also underway where bids have been received and under technical evaluation.
- Workovers of existing wells where completion studies are in progress.

MA field:

- A new well MA8 would be drilled in MA field shortly once the deepwater rig from CY basin is mobilized.
- This would be accompanied by side-tracking and workover of existing wells which is likely to boost production from the field by ~3mmcmd.

We expect production of 13-14mmcmd to continue over the next 3-4 years post which development of satellite fields and MJ-1 reservoir would lead to material output ramp up in FY17-18e.

R Cluster and Satellite Area-1 in KG-D6: R Cluster (Series) FDP has been submitted in Jan-13 and approval from MC/Govt. is expected in 1-2 months. In Satellite Area-1 (OFDP approved 4 discoveries) capex of USD1.53bn is planned with a production target of 10mmcmd as per media reports quoting Honorable Minister of Petroleum Shri Veerapa Moily. Both of these assets are crucial for planned output ramp up by FY18e.

MJ-1 discovery:

- MJ-1 discovery is a significant positive for RIL. As per Niko, most parameters of the D55 (MJ-1) discovery exceed high end pre-drill estimates of 2.6tcf of gas and 176mmbbls of oil.
- RIL is planning an initial appraisal program of 2-3 wells starting from 2HFY14 subject to approvals and sourcing of a second rig in KG-D6.
- RIL would finish the appraisal by CY14e end post which it would take ~4 years for completion of development activities. First gas is targeted by CY18e through accelerated development.

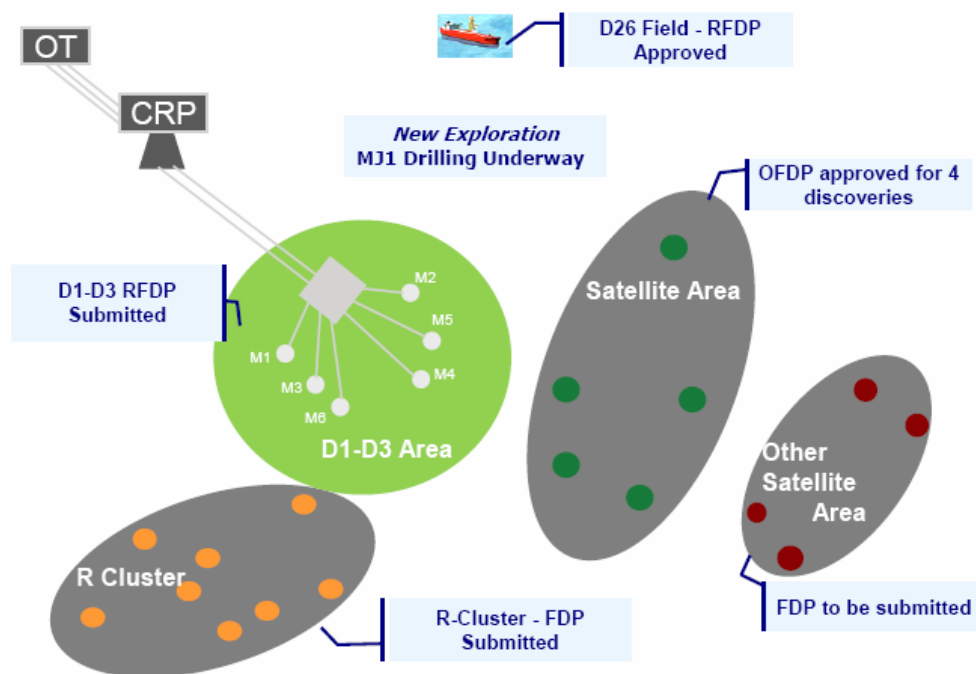
Other satellites in KG-D6, NEC-25: Overhang persists in D29, 30, 31 in KG-D6 and NEC-25 where, as per media reports, DGH has rejected the FDP due to lack of DST. The matter is now with MoP&NG.

RIL's key projects' status

Asset	Plan / Activity	Status
KG-D6 D1/D3	Booster compressor - FEED in progress, contracting activities in advanced stage; Completion by 4QFY15 MEG upgradation - Bids received, under technical evaluation Workover - Completion studies in progress	Approvals in place
KG-D6 MA	To drill a well MA8 plus sidetracking and workover FPSO compressor modification	Approvals in place
KG-D6 R Cluster	FDP submitted in Jan-13 Pre development activities (concept validation & FEED) in progress	Awaiting MC approval
KG-D6 Satellite 1	G2 well successfully drilled	Approvals in place
KG-D6 Other Satellites	FEED in progress	Approval awaited
KG-D6 MJ-1	MJ1 well successfully drilled with D55 discovery, Planning appraisal work by 2HFY14	MC, Govt. notified of D55
NEC-25 J Series	FDP submitted	DGH rejects FDP, MoP&NG to decide
CBM	Shahdol Phulpur CBM line Lol awarded to subsidiary RGPL	
CY-D5	Exploratory well CY-D5 S1 spud in Jun-13 targeting postrift and synrift play	

Source: RIL, Antique

Graphics of KG-D6 block with status of different fields



Source: Company

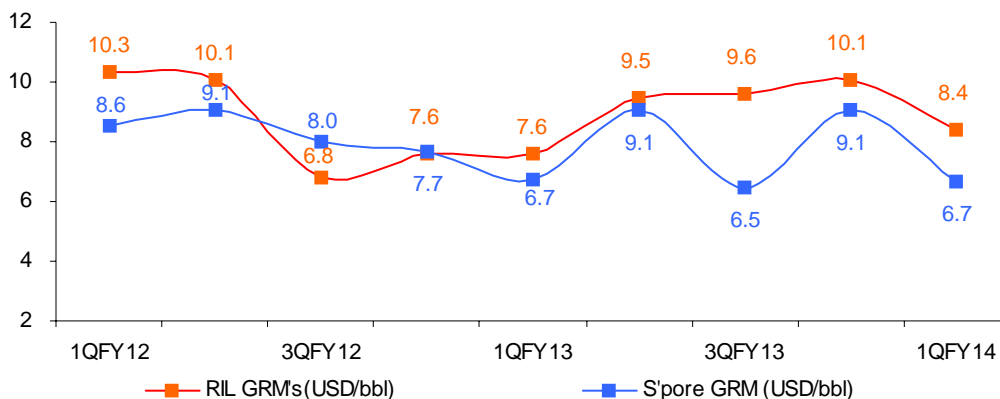
Refining earnings down QoQ as margins fall, GRMs steady currently

- RIL's 1QFY14 refining GRMs fell 17% QoQ to USD8.4/bbl as end of winter demand and US/European maintenance season led to sharp correction in product spreads. Benchmark Singapore GRMs crashed to USD4/bbl in April.
- However towards the second half of 1Q, GRMs recovered due to strong summer demand and from unplanned outages and capacity cutbacks in Asian refineries.
- Currently GRMs are at ~USD8/bbl range and we expect this trend to continue due to Ramzan driving demand in near term coupled with better US led demand for auto fuels and power sector demand from Europe and Middle East. Fall in fuel oil spreads can result in widening of light-heavy differential which would also be positive for RIL.

- RIL's refining throughput went up 6% QoQ to 17.1mmt as 4QFY13 had a shutdown. Capacity utilization was at 110% for the quarter. We expect RIL's FY14e GRMs to average at USD9.2/bbl in line with our earlier estimate though rupee depreciation could push reported EBIT higher.
- RIL expects to commission the petcoke syn-gasification unit by mid CY15 which would result in incremental integrated Jamnagar margins by FY17e though we have not built the same in our estimates.

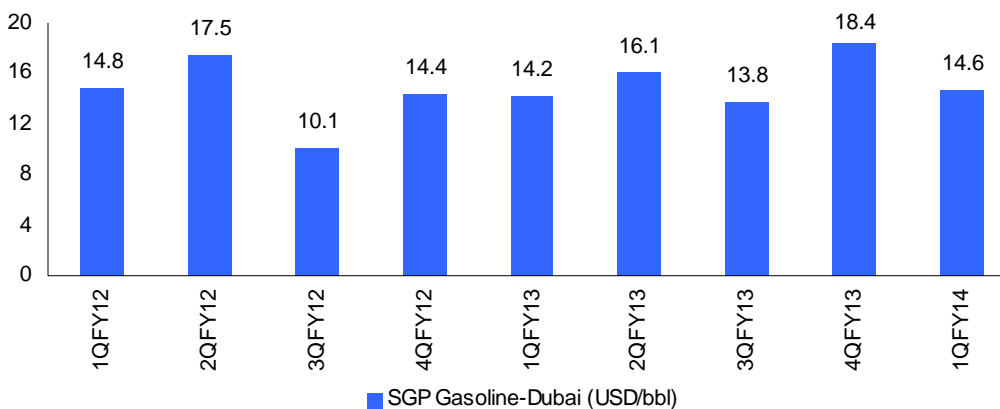
RIL reported a GRM at USD8.4/bbl, a premium of ~USD1.7/bbl over Singapore benchmark

Average Singapore GRM for 1QFY14 was down 26% QoQ to ~USD6.7/bbl; RIL's GRM fell by 16.8% QoQ



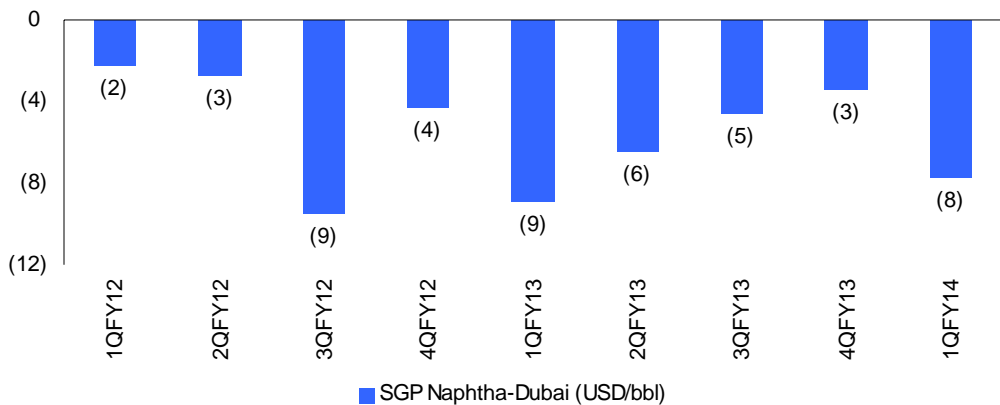
Source: Company, Bloomberg, Antique

SGP Gasoline - Dubai spread fell 21% QoQ to USD14.6/bbl



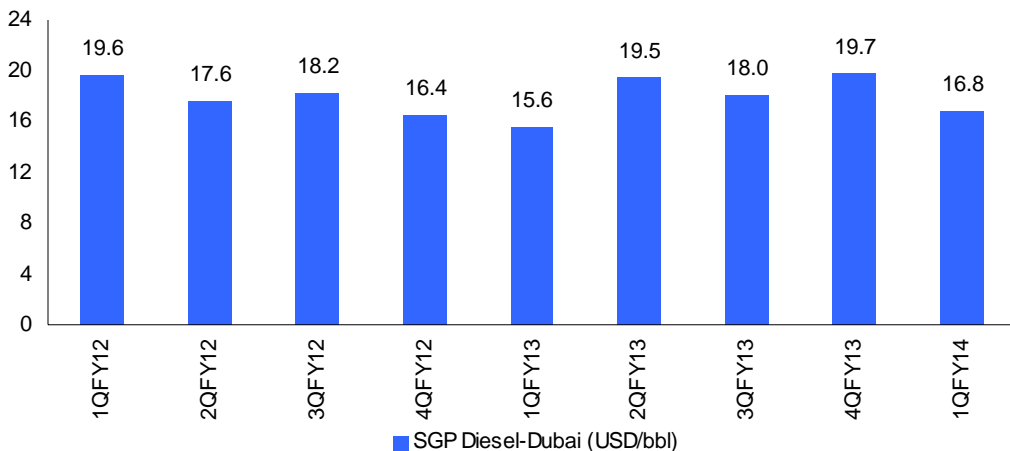
Source: Bloomberg, Antique

SGP Naphtha - Dubai spreads deteriorated to negative USD8/bbl



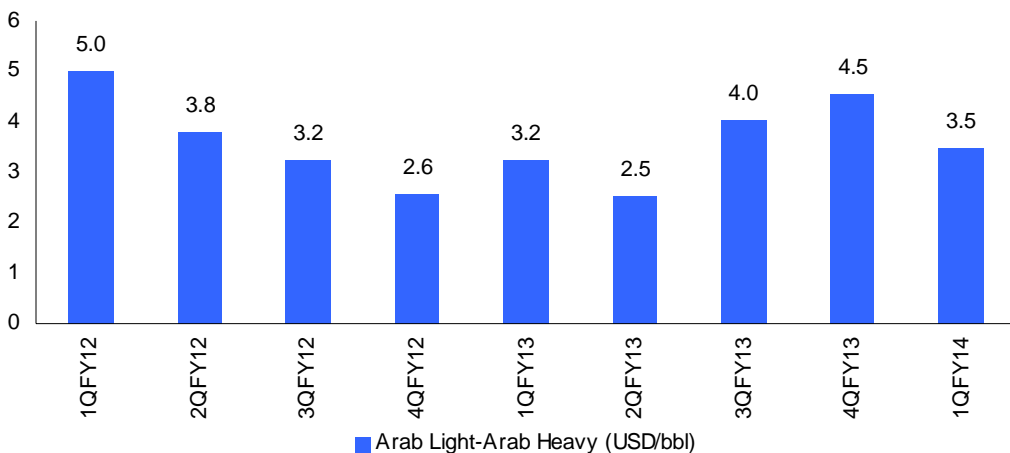
Source: Bloomberg, Antique

SGP Diesel - Dubai spreads corrected by ~USD3/bbl QoQ to USD16.8/bbl



Source: Bloomberg, Antique

Light-Heavy spreads contracted QoQ to USD3.5/bbl



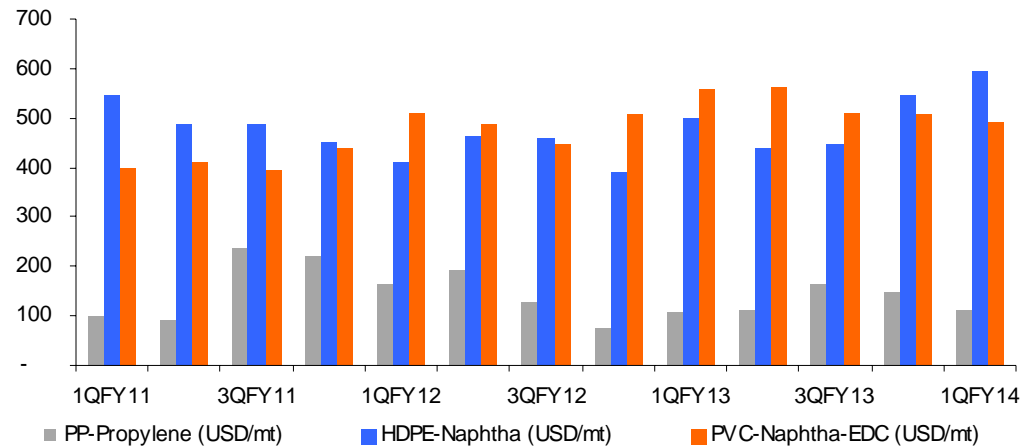
Source: Bloomberg, Antique

1QFY14 benchmark margins were impacted by end of winter demand and heavy US/European refinery maintenance season

Petrochemicals: Earnings flat QoQ due to lackluster deltas, volumes

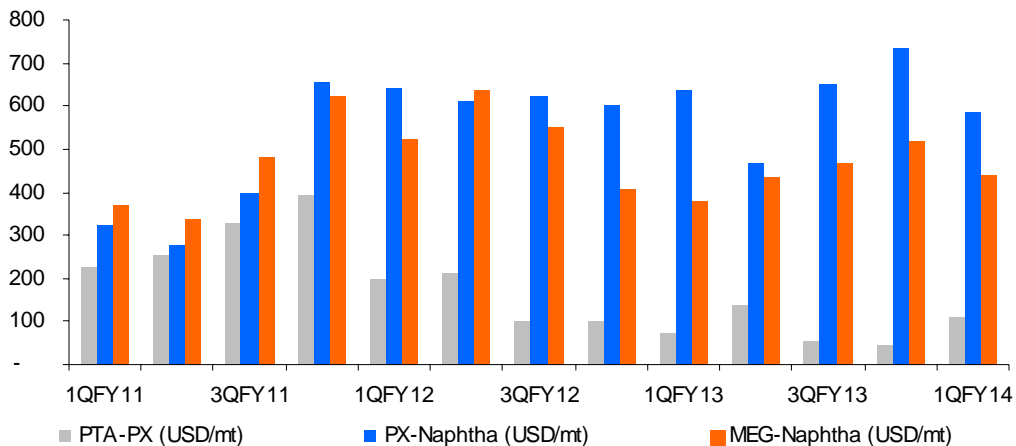
PP-propylene, PVC naphtha EDC deltas down due to higher feedstock cost

Polymer deltas showed mixed trend QoQ with only HDPE naphtha spreads improving



Source: Company, Antique

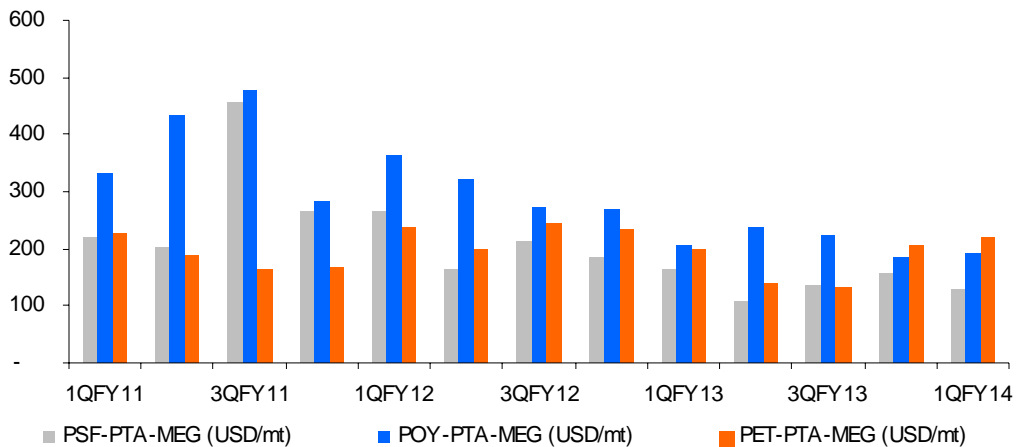
PX deltas impacted by demand weakness while MEG witnessed Chinese inventory pressure



Source: Company, Antique

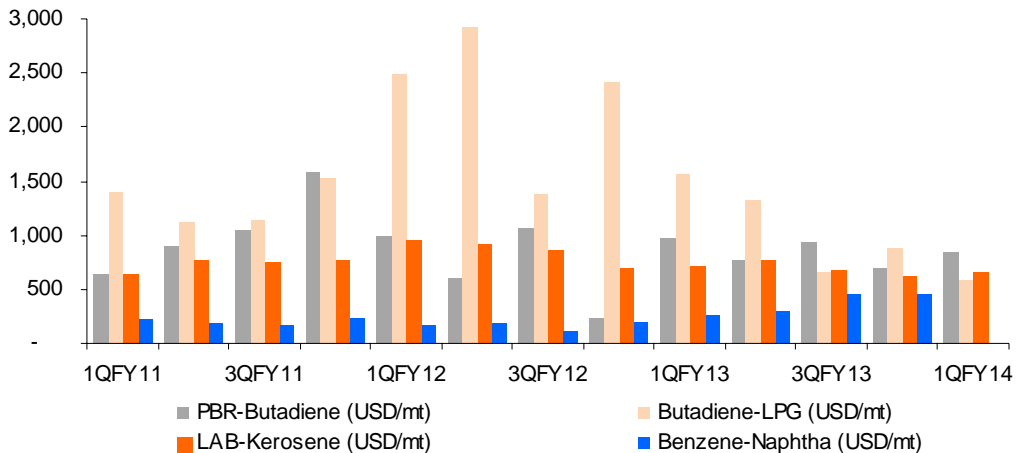
POY, PET deltas improved due to seasonal demand

Among polyesters, PSF margins were adversely impacted by higher supplies



Source: Company, Antique

Butadiene deltas deteriorated due to weak end user demand



Source: Company, Antique

Petchem expansion to increase output of value added products

	RIL Current Capacity (MMT)	RIL Proposed Expansion (MMT)	RIL Total Capacity (MMT)	Expected Indian demand in FY17 (MMT)
ROGC				
Ethylene	1.9	1.4	3.3	6.7
Propylene	3.0	0.2	3.1	5.1
LDPE	0.2	0.4	0.6	0.7
HDPE/ LLDPE	0.9	0.6	1.5	4.6
PP	2.8	0.14	2.9	4.9

	PX	PTA	MEG	POY	PET	PSF
Location	Jamnagar	Dahej	Jamnagar	Silvassa	Dahej	Dahej
Capacity KTA	2328	2300	700	425	648	346
Licensor	Lummus	Invista	Dow Chemicals	CP:Chemtex POY - Barmag FDY Spg: TMT	CP: Chemtex SSP: Buhler	TBD
DEC	Foster Wheeler	Aker	Jacob	Chemtex	Chemtex	TBD
Environmental Clearance	Yes	Yes	Yes	Yes	Yes	Yes

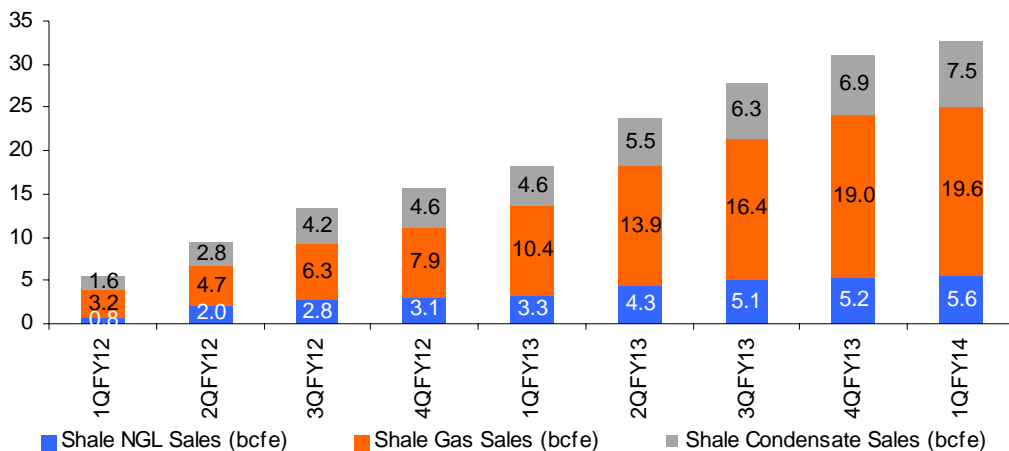
	Installed Capacity (KTA)	Proposed Expansion (KTA)	Total Capacity (KTA)
Poly Butadiene Rubber	74	40	114
Styrene Butadiene Rubber	-	150	150
Butyl Rubber	-	100	100

Source: Company

Shale gas update - USD165m EBITDA in 1QFY14; Cumulative investments of USD6bn

RIL's shale sales volumes: 32.7bcfe of volumes reported in 1QFY14, 5% up QoQ

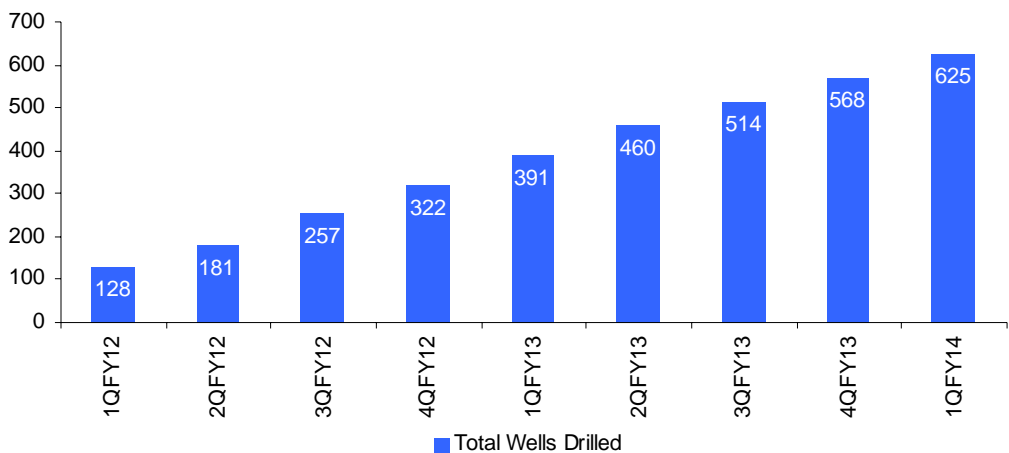
RIL's total net production share from US shale was 37.7bcfe in 1Q, up 4% QoQ



Source: Company, Antique

625 total shale wells drilled so far

494 wells are currently producing shale liquids and gas



Source: Company, Antique

Pioneer JV update

- 10 rigs operational.
- 31 wells drilled and 23 put into production.
- Total capex of USD3.33bn incurred by RIL till date.
- Average gross JV production rate at 578mmcfed in 1QFY14 against 563mmcfed achieved in 4QFY13.

Drilling update for 1QFY14

RIL's share of Pioneer shale output in 4QFY13 averaged at 7.2mmcmcd

	1QFY14	4QFY13
Wells drilled	333	302
Wells producing	304	281

Source: Company, Antique

Chevron JV update

- 3 rigs operational.
- 19 wells put into production in 1QFY14.
- Average gross JV production rate of 235mmcfed in 1QFY14 against 204mmcfed in 4QFY13.
- Total capex of USD1.9bn incurred by RIL till date.

Drilling update for 1QFY14

	1QFY14	4QFY13
Wells drilled	209	192
Wells producing	140	121

Source: Company, Antique

Carrizo JV update

- 1 rig operational.
- Average gross JV production rate of 101mmcfed in 1QFY14 against 114mmcfed in 4QFY13.
- Total capex of USD0.8bn incurred by RIL till date.

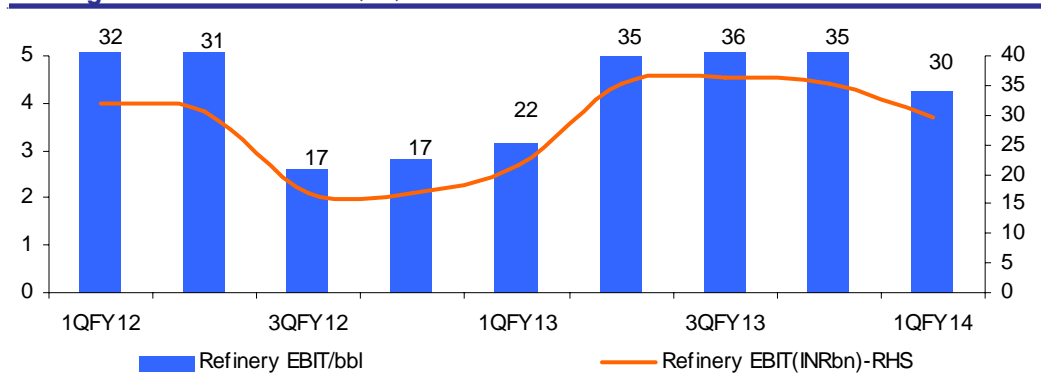
Drilling update for 1QFY14

	1QFY14	4QFY13
Wells drilled	83	74
Wells producing	50	38

Source: Company, Antique

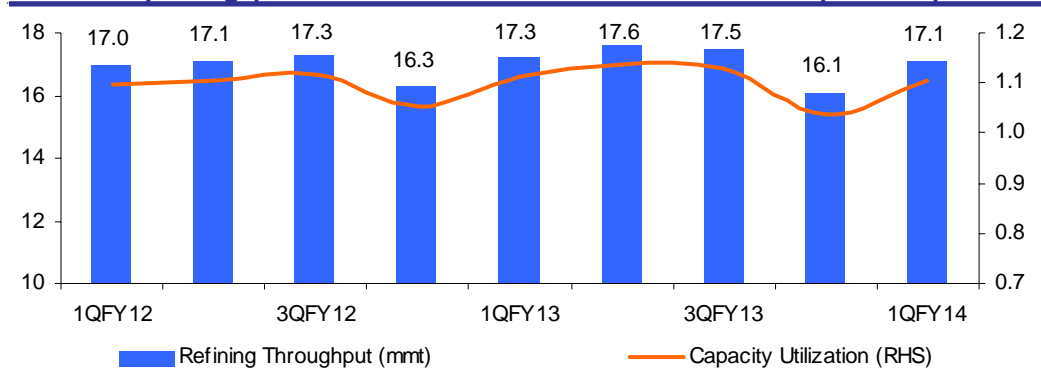
Quarterly highlights

Refining EBIT was down 16% QoQ to INR29.5bn due to lower GRMs



Source: Company, Antique

RIL's refinery throughput rose 6% QoQ to 17.1mmt due to shutdown in previous quarter

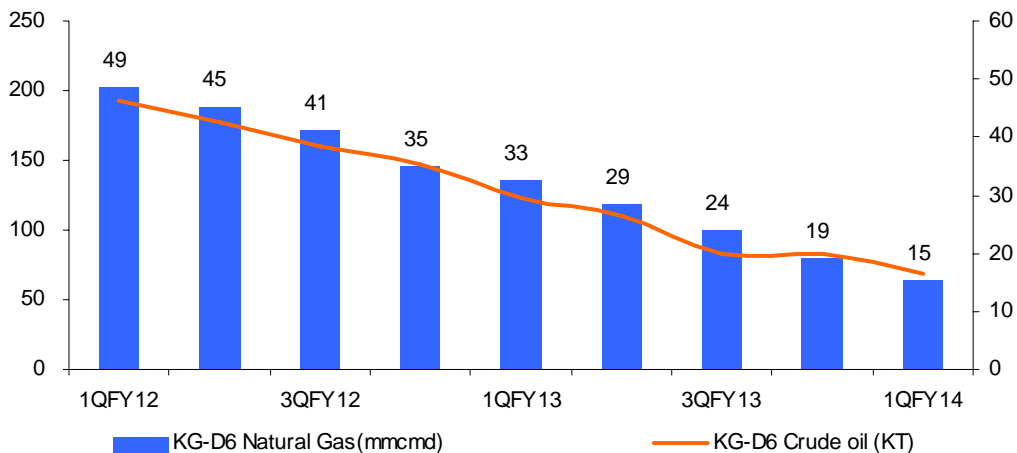


Source: Company, Antique

RIL's refineries witnessed capacity utilization of 110% in 1QFY14

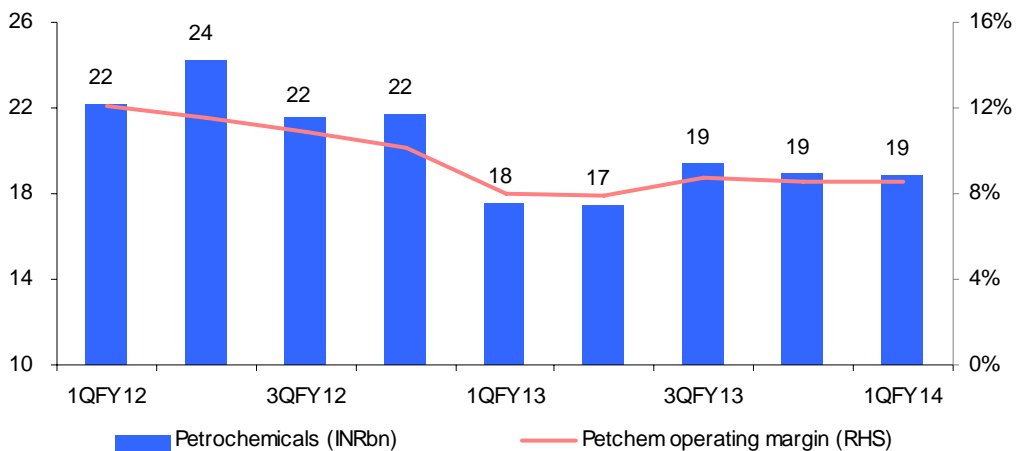
KG-D6 oil and gas production continued to fall due to decline in reservoir pressure, water cut and natural decline

KG-D6 gas output declined 20% QoQ to 15mmcmd



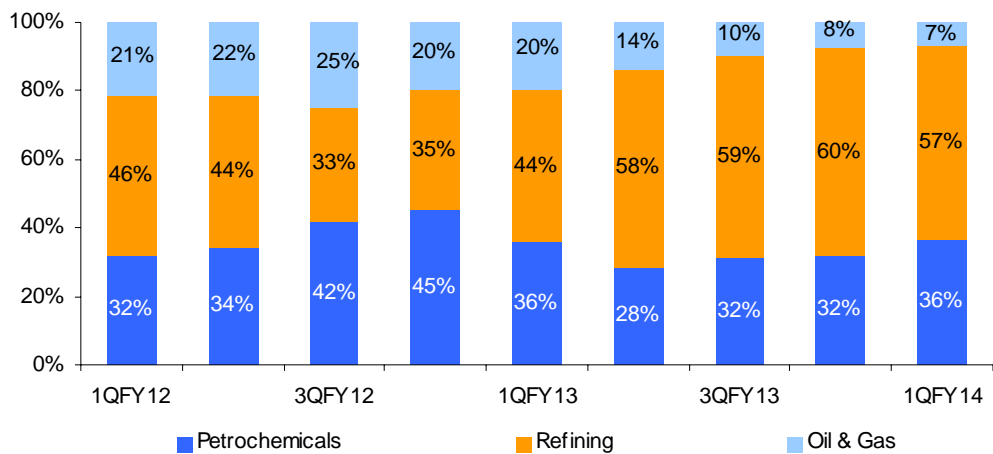
Source: Company, Antique

Petchem EBIT was flat QoQ at INR19bn



Source: Company, Antique

Refining contribution to total EBIT fell from 60% in 4QFY13 to 57%



Source: Company, Antique

Financials

Profit and loss account (INRbn)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Revenues	2,658	3,585	3,971	3,566	3,726
Expenses	(2,269)	(3,237)	(3,640)	(3,226)	(3,348)
EBITDA	390	348	330	340	379
Depreciation & amortisation	(141)	(124)	(112)	(106)	(110)
EBIT	248	224	218	233	269
Interest expense	(24)	(29)	(35)	(25)	(23)
Other income	16	59	79	81	84
Profit before tax	241	254	262	289	329
Taxes incl def. taxation	(48)	(57)	(53)	(64)	(72)
Profit after tax	193	197	209	226	257
Adjusted profit after tax	202	200	209	226	257
Recurring EPS (INR)	62	61	65	70	79

Balance sheet (INRbn)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Share Capital	29.8	29.8	29.4	29.4	29.4
Reserves & Surplus	1,511	1,665	1,791	1,984	2,208
Networth	1,541	1,694	1,821	2,014	2,237
Debt	800	826	893	884	875
Long Term Provisions	2	4	5	5	5
Capital Employed	2,343	2,525	2,719	2,903	3,117
Gross Fixed Assets	2,383	2,335	2,410	2,659	2,944
Accumulated Depreciation	802	947	1,075	1,181	1,291
Net Assets	1,581	1,388	1,335	1,478	1,652
Capital work in progress	282	254	500	515	489
Long term Investments	69	114	140	140	140
Long term Loans and advances	68	67	90	90	90
Current Assets, Loans & Advances					
Current investments	147	272	289	289	289
Inventory	385	467	546	489	513
Debtors	157	169	98	88	92
Cash & Bank balance	302	407	505	552	601
Loans & adv. and others	85	133	122	112	117
Current Liabilities & Provisions					
Creditors	361	404	497	440	457
Other liabilities & provisions	253	220	282	284	283
Net Current Assets	462	825	780	805	872
Def. tax assets/ (liabilities)	(111)	(116)	(116)	(116)	(116)
Minority interest	(8)	(8.0)	(9)	(9)	(9)
Application of Funds	2,343	2,525	2,719	2,903	3,117

Per share data

Year ended 31 Mar	2011	2012	2013	2014e	2015e
No. of shares (m)	2,981	2,979	2,936	2,937	2,938
BVPS (INR)	517	569	620	686	762
CEPS (INR)	115	109	109	113	125
DPS (INR)	7	8	8	9	10

Margins (%)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
EBITDA (%)	15	10	8	10	10
EBIT (%)	9	6	5	7	7
PAT (%)	8	6	5	6	7

Source: Company, Antique

Key Assumptions

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Brent	86.7	114.5	110.5	105.0	106.5
INRUSD	45.6	47.9	54.4	56.5	53.5
RIL refinery throughput(mt)	66.6	67.6	68.5	68.8	69.1
RIL refining margins(USD/bbl)	8.4	8.6	9.2	9.2	9.4
Gas prod from KG-D6 (mmcmd)	55.9	42.4	26.1	13.0	16.0
Oil prod from KG-D6 (Mbb/d)	22.0	13.3	7.9	6.3	5.6
Retail (mn sq ft)	8.0	9.2	10.5	11.6	12.6

Cash flow statement (INRbn)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
EBIT	248	224	218	233	269
Depreciation & amortisation	168	148	134	106	110
Interest expense	(24)	(29)	(35)	(25)	(23)
(Inc)/Dec in working capital	(10)	(67)	74	22	(18)
Tax paid	(42)	(49)	(48)	(64)	(72)
Others	(6)	18	26	26	24
CF from operating activities	333	245	369.2	298	290
Capital expenditure	(339)	(164)	(307)	(264)	(259)
Inc/(Dec) in investments	(81)	(150)	(27)	20	22
Others	99	251	58	61	61
CF from investing activities	(320)	(63)	(277)	(184)	(176)
Inc/(Dec) in share capital	2	(2)	(27)	1	1
Inc/(Dec) in debt	145	(34)	87	(10)	(9)
Others	3	(40)	(55)	(59)	(57)
CF from financing activities	150	(76)	4.6	(68)	(65)
Net cash flow	162	106	97	47	49
Opening balance	139	301	407	505	552
Closing balance	301	407	505	552	600

Growth indicators (%)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Revenue	30	35	11	(10)	5
EBITDA	26	(11)	(5)	3	12
PAT	(18)	(1)	4	8	14
EPS	(18)	(1)	6	8	14

Valuation (x)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
PE	15.0	15.1	14.3	13.2	11.6
P/BV	1.8	1.6	1.5	1.3	1.2
EV/EBITDA	7.8	8.8	9.3	9.0	8.1
EV/Sales	1.2	0.9	0.8	0.9	0.8
Dividend Yield (%)	0.8	0.9	0.9	1.0	1.1

Financial ratios

Year ended 31 Mar	2011	2012	2013	2014e	2015e
RoE (%)	13	12	11	11	11
RoCE (%)	11	9	8	8	9
Debt/Equity (x)	0.5	0.5	0.5	0.4	0.4
EBIT/Interest (x)	10	8	6	9	12

Source: Company Antique

Current Reco	: HOLD
Previous Reco	: HOLD
CMP	: INR800
Target Price	: INR873
Potential Return	: 7%

Alok Kapadia

+91 22 4031 3442
alok.kapadia@antiquelimited.com

Reetu Gandhi

+91 22 4031 3415
reetu.gandhi@antiquelimited.com

Market data

Sensex	:	20,150
Sector	:	BANKS
Market Cap (INRbn)	:	1,369
Market Cap (USDbn)	:	25
O/S Shares (m)	:	1,546
52-wk HI/LO (INR)	:	895/611
Avg Daily Vol ('000)	:	2,504
Bloomberg	:	HDFC IN

Source: Bloomberg

Valuation

	FY13	FY14e	FY15e
EPS (INR)	31.0	34.6	40.4
PE (x)	25.9	23.2	19.9
BVPS (INR)	161.7	182.2	206.2
P/BV (x)	5.0	4.4	3.9
P/ABV (x)	5.1	4.5	4.0

Source: Bloomberg

Returns (%)

	1m	3m	6m	12m
Absolute	(5)	(2)	(2)	16
Relative	(9)	(7)	(3)	(1)

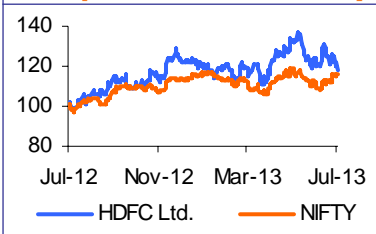
Source: Company, Antique

Shareholding pattern

FI	:	74%
DII	:	13%
Others	:	13%

Source: Bloomberg

Price performance vs Nifty



Source: Bloomberg

1QFY14 RESULTS REVIEW

HDFC Limited

Steady performance continues

Key Highlights

HDFC Limited demonstrated one more quarter of steady performance with reported earnings at INR 11.7bn below our estimates of INR 12.05bn due slightly higher operating expenses. While 1Q tends to be a seasonally weak quarter in terms of excessive liquidity, however, overall core trends continued to be in line with expectations with buoyancy in retail loan growth, strong operating efficiency and excellent asset quality.

Buoyancy in retail disbursement continues

Despite adverse macro environment and reasonable mortgage growth for the system (17% YoY), business growth for HDFC Limited continued to remain robust. Growth in individual loan book continued to remain strong at 24% YoY (including sell down at 31%YoY), while corporate loan book grew at 11% YoY. Loan mix has remained stable in favor of retail mortgages. Despite sell down of loans to HDFC Bank, overall loan growth posted was healthy at 19% YoY which is commendable in our view. Adjusting for that, loan growth would be higher at 24%.As of now, management has reinforced its view of targeting loan growth at 18-20% for FY14e.

Strong uptick in margins and spreads

NII for HDFC came in at 16% YoY given that the company builds up excess liquidity during 1Q and runs it down during the rest of the year. HDFC has invested INR400 bn in mutual funds during the quarter thereby negatively impacting margins. Reported margins were down 30bps QoQ to 3.9% while reported spreads declined 1bps QoQ to 2.29%. The company has once again increases its reli-ance on borrowings from money markets which now form 59% overall funding mix. Short term CPs (duration of 6 months) form 7% of overall funding and the company tends to borrow more at the long end of the yield curve (3-5 years) and hence is much better placed to manage tough liquidity environment. Management expects spreads to remain flat within its historical band of 2.15-2.35%.

Stable asset quality both on individual and non-individual loan portfolio

Asset quality continued to remain remarkable as always with GNPA ratios continued to improve YoY for 34th consecutive quarter in a row basis. The non-performing loans of the individual portfolio stood at 0.61% while that of the non-individual portfolio stood at 1.08%. Further, HDFC Limited continues to carry surplus provisions amounting to INR 4.75bn over the regulatory requirements.

Valuation & Outlook

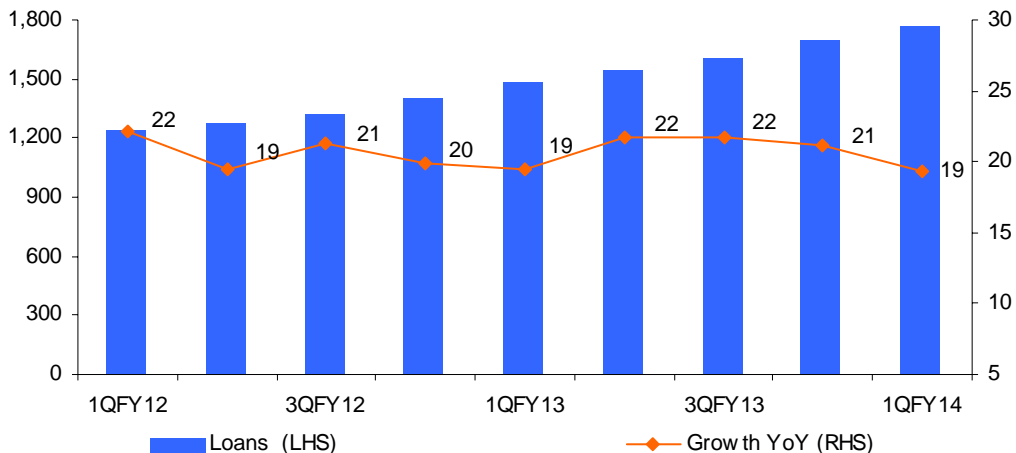
We increasing our TP marginally from INR840/share to 873/share due to higher price attributed to HDFC Bank and maintain our Hold rating on the stock due to rich valuations. (4x FY15E P/BV and 20.5x FY15E P/E).

Quarterly financials

	Q1FY13	Q4FY13	Q1FY14	YoY (%)	QoQ (%)
Net interest income	12,582	18,994	14,565	16	(23)
Other income	2,959	3,385	3,451	17	2
Operating expenses	1,342	1,132	1,635	22	44
Operating profit	14,199	21,247	16,381	15	(23)
Provision for contingencies	400	250	300	(25)	20
Profit before tax	13,799	20,997	16,081	17	(23)
provision for tax	3,780	5,445	4,350	15	(20)
Net profit	10,019	15,552	11,731	17	(25)

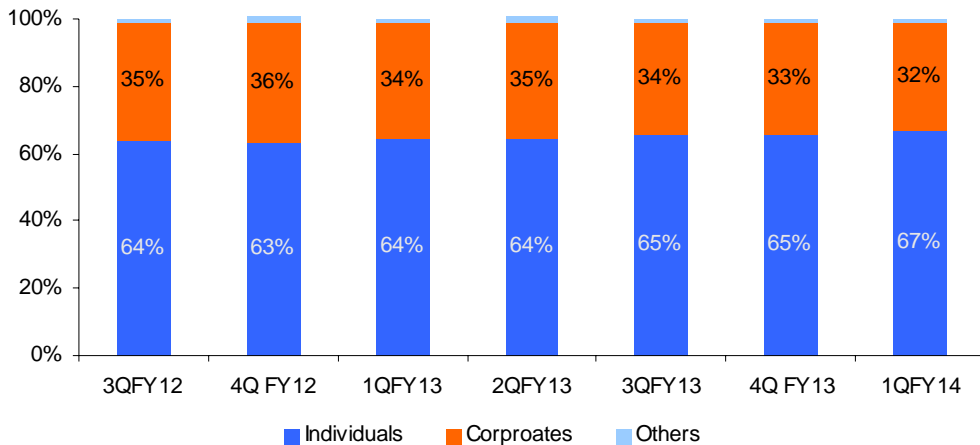
Source: Company, Antique

Buoyancy in loan growth continues to remain strong (including sell downs at 24% YoY)



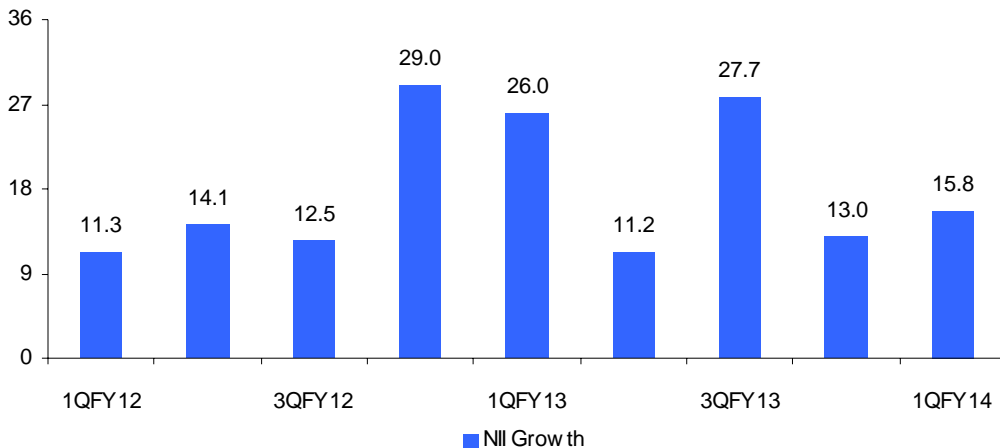
Source: Company, Antique

Traction in individual loan book robust at 24% (including sell downs at 31% YoY) and constitutes around 64% of total portfolio



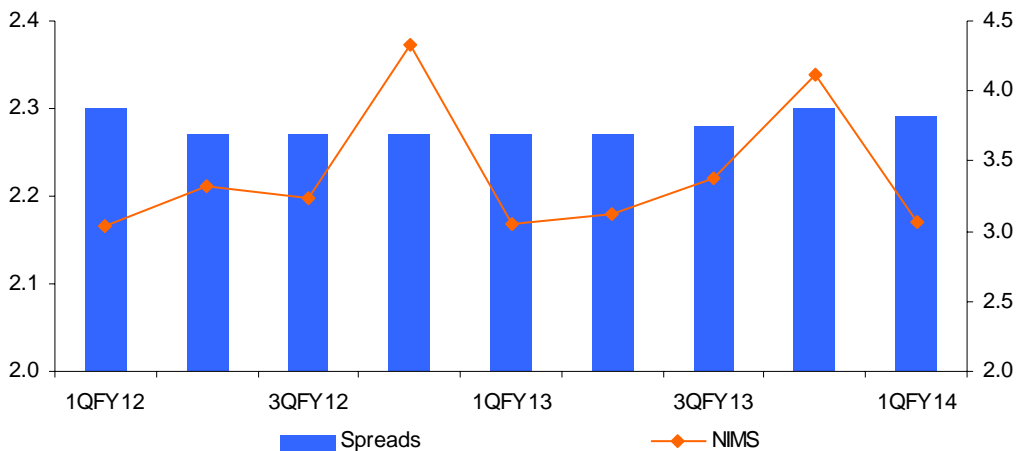
Source: Company, Antique

NII growth positively surprises QoQ



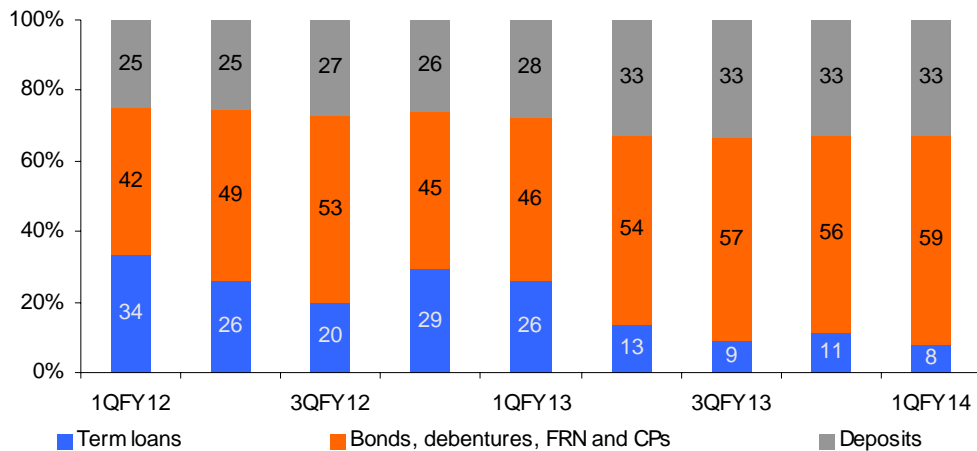
Source: Company, Antique

Margins and spreads compress - seasonal affair



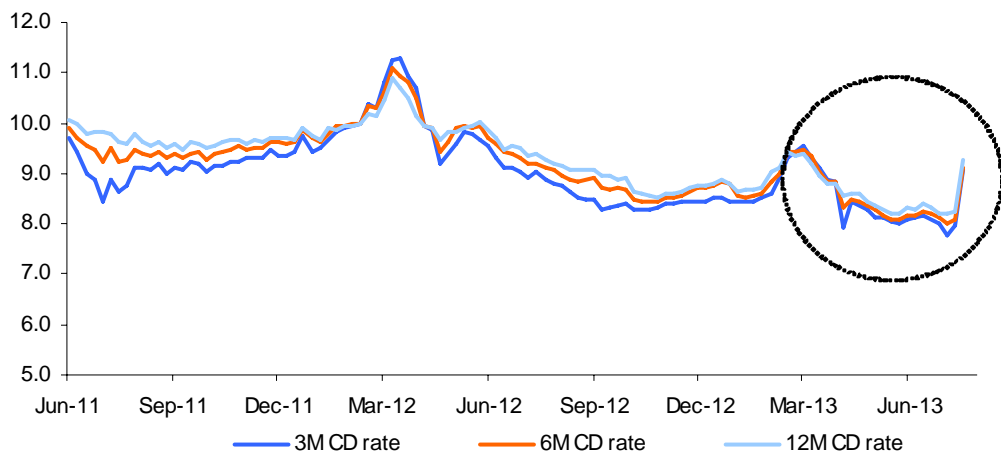
Source: Company, Antique

Funding mix continues to remain in favor of bonds, debentures, FRN, CP's and deposits



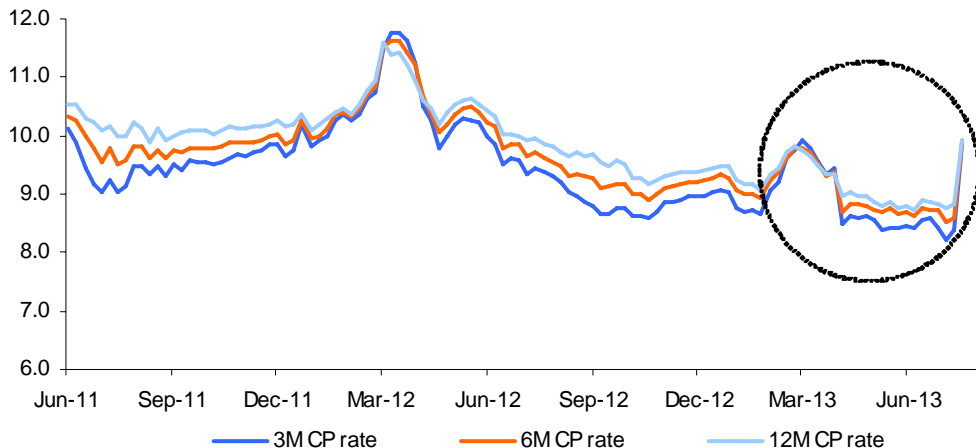
Source: Company, Antique

CD rates have spiked up



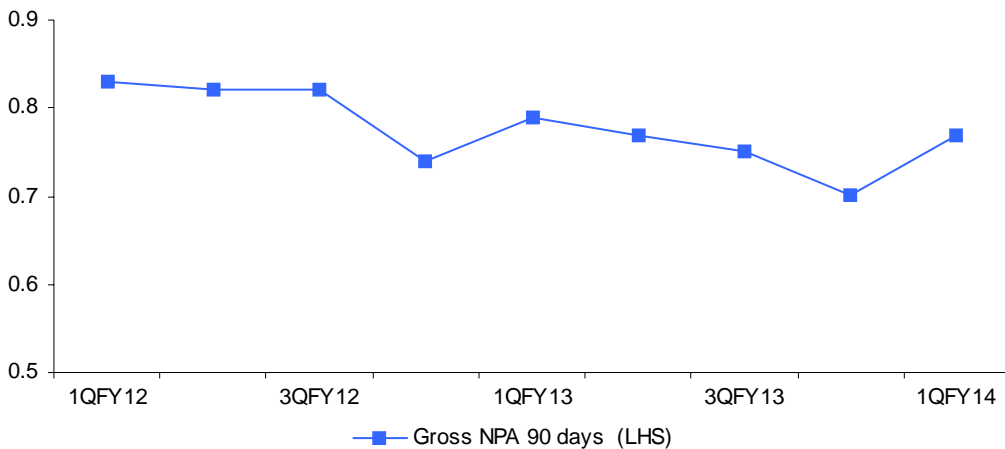
Source: Bloomberg, Company, Antique

And so have CP rates



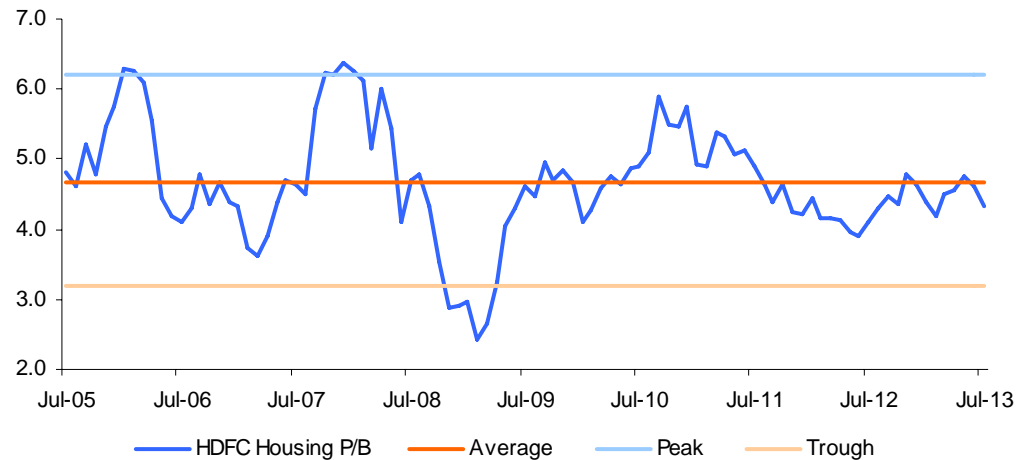
Source: Bloomberg, Company, Antique

Best in class asset quality - continued to improve for 34th consecutive quarter



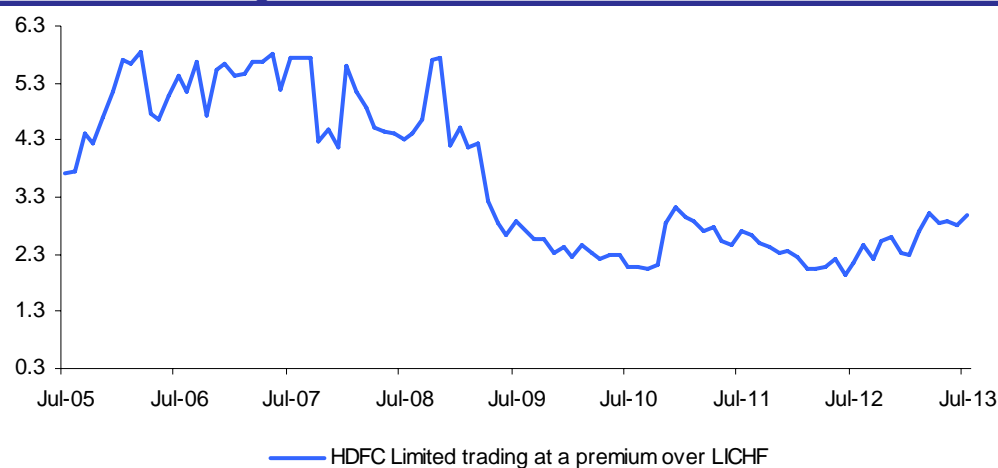
Source: Company, Antique

HDFC trading closer to its average valuations



Source: Bloomberg, Company, Antique

Premium to LIC Housing at the lower band



Source: Bloomberg, Company, Antique

Sum of parts valuation

	Basis	Multiple (x)	Stake	Value of stake (INRm)	% in total	Value/share (INR)
HDFC lending business	PE	15	100%	905,362	67%	584
HDFC Bank	BV	4	23%	220,570	25%	216
HDFC Standard Life	NBAP	12	74%	70,754	5%	46
HDFC AMC	% of AUM	4%	60%	25,200	2%	16
HDFC General Insurance	Stake sale to Ergo	11	74%	6,688	0%	4
Gruh finance	Market value		62%	8,552	1%	6
HDFC property funds	% of AUM	10%	81%	1,164	0%	1
Total				1,238,291	100%	873

Source: Company, Antique

Financials

Profit and loss account (INRm)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Net interest income	42,471	49,982	59,275	64,810	76,392
Other income	10,459	11,778	12,942	15,003	16,617
Trading profits	5,773	5,900	5,679	6,500	6,500
Net revenue	52,930	61,760	72,216	79,813	93,009
Operating expenses	3,812	4,519	5,389	6,215	7,126
Provisions	700	800	1,450	500	500
PBT	48,670	56,656	65,728	73,248	85,533
Provision for tax	13,320	15,430	17,747	19,777	23,094
PAT	35,350	41,226	47,982	53,471	62,439

Balance sheet (INRm)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Liabilities					
Equity capital	2,934	2,954	3,093	3,093	3,093
Reserves	170,231	187,222	246,907	278,669	315,758
Net worth	173,165	190,176	250,000	281,762	318,851
Total Debt	1,154,105	1,393,062	1,588,280	1,768,514	2,075,024
Current liabilities	67,751	91,961	117,028	137,487	169,122
Total	1,395,021	1,675,199	1,955,308	2,187,763	2,562,996
Assets					
Loans	1,171,266	1,408,746	1,700,460	2,006,543	2,367,721
Investments	118,324	122,070	136,135	144,080	153,208
Fixed assets	2,340	2,340	2,379	2,385	2,435
Net Current and short term assets	98,610	135,762	110,020	28,441	33,319
Deferred tax asset	4,481	6,282	6,314	6,314	6,314
Total	1,395,021	1,675,199	1,955,308	2,187,763	2,562,996

Per share data (INR)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Period end shares outstanding (m)	1,467	1,467	1,546	1,546	1,546
EPS	24	28	31	35	40
Book value per share	118	130	162	182	206
Adjusted book value per share (100% coverage ratio)	115	126	158	177	200

Source: Company, Antique

Profitability ratios (%)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Spread	3.3	3.1	2.9	2.4	2.1
Net interest margin	3.3	3.3	3.3	3.1	3.2
Return on avg. assets	2.8	2.7	2.6	2.6	2.6
Return on avg net worth	21.7	22.7	21.8	20.1	20.8

Growth ratios (%)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Growth in NII	25.4	17.7	18.6	9.3	17.9
Growth in Net Revenue	23.8	16.7	16.9	10.5	16.5
Growth in PAT	25.1	16.6	16.4	11.4	16.8
Total assets	19.6	20.1	16.7	11.9	17.2
Advances	19.6	20.3	20.7	18.0	18.0
Total debt	19.5	20.7	14.0	11.3	17.3
Book value	11.5	9.8	24.7	12.7	13.2
EPS	22.4	16.6	10.4	11.4	16.8
DPS (INR)	9.0	11.1	10.9	12.1	14.1

Operating ratios (%)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Operating cost to income	7.2	7.3	7.5	7.8	7.7
Operating expenses/avg. assets	0.3	0.3	0.3	0.3	0.3

Valuation ratios (x)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
P/E	33.3	28.6	25.9	23.2	19.9
P/BV	6.8	6.2	5.0	4.4	3.9
P/ABV	7.0	6.4	5.1	4.5	4.0

Asset quality and capital (%)

Year ended 31 Mar	2011	2012	2013	2014e	2015e
Gross NPA	1.2	1.2	1.2	1.2	1.3
Net NPA	0.4	0.4	0.4	0.4	0.4
Provisioning coverage	70.0	76.0	70.0	70.0	70.0
Loan loss provisions/avg loans	0.1	0.1	0.1	0.0	0.0
Tier I Capital adequacy	12.2	12.2	13.4	12.9	12.5

Source: Company Antique

Current Reco	: HOLD
Previous Reco	: HOLD
CMP	: INR106
Target Price	: INR112
Potential Return	: 6%

Pratish Krishnan
 +91 22 4031 3427
 pratish.krishnan@antiquelimited.com

Market data	
Sensex	: 20,150
Sector	: IT
Market Cap (INRbn)	: 32
Market Cap (USDbn)	: 1
O/S Shares (m)	: 299
52-wk HI/LO (INR)	: 142/72
Avg Daily Vol ('000)	: 3,059
Bloomberg	: HEXW IN

Source: Bloomberg

Valuation			
	CY12	CY13e	CY14e
EPS (INR)	10.9	11.5	12.3
PE (x)	9.6	9.2	8.5
P/BV (x)	2.7	2.4	2.2
EV/EBITDA (x)	6.6	5.7	5.1
Dividend Yield (%)	5.1	5.1	5.9

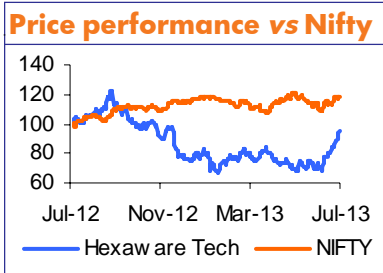
Source: Bloomberg

Returns (%)				
	1m	3m	6m	12m
Absolute	29	22	20	(7)
Relative	23	15	19	(20)

Source: Company, Antique

Shareholding pattern	
Promoters	: 28%
FII	: 36%
DII	: 10%
Others	: 26%

Source: Bloomberg



Source: Bloomberg

2QCY13 RESULTS REVIEW

Hexaware Technologies Limited

Consistency in revenue/ margins key for re-rating

Hexaware 2Q revenues grew by 0.9% QoQ to USD95mn in line with our estimates and within its guided range of 0-2% QoQ. EBIT margins however expanded by 450bps QoQ to 22% helped by currency depreciation, one off reversals in SG&A and non recurrence of visa cost incurred in 1Q.

As highlighted in our 10th July note "Likely strong 2nd Half" management expects revenue growth to accelerate and has now guided at revenue growth of 3.5%-5.5% QoQ for 3Q with margins likely to be in a band of +/-100bps. While we raise our earnings for CY13E and CY14E by 10-11% to factor 2Q margin beat, we believe volatility in revenues/ margins likely to weigh on valuations. Consequently value the stock at 9x CY13E for target price of INR112. Retain HOLD for now.

Inline revenue growth

Revenues grew at 0.9% QoQ to USD95m, in line with our estimates and within its guided range of USD94-96mn revenues. Volume growth stood at 1.5%QoQ vs. 1.9% reported in 1QCY13. Growth was led by BFSI vertical, which grew by 4% QoQ. Revenues from top client increased by 7% QoQ, contributing 13% to revenues vs. 12% in previous quarter.

Likely strong 3Q

Management reiterated its stance of potential recovery in revenues during 2nd half. Uptick in new projects from existing clients, potential deal closures and revenues from PeopleSoft 9.2 upgrade opportunity likely to drive growth. It now expects revenues to grow at 3.5-5.5%QoQ during 3Q. Deal pipeline continues to be robust with two large deals in final stages of negotiation.

Margins expansion higher than expected

During 2Q EBIT margins expanded by 450 bps QoQ to 22%, 300 bps higher than our estimates. Margin expansion was largely driven by rupee, one off reversals in SG&A and non recurrence of visa cost incurred in 1Q. It now expects margins to be in the range of +/-100bps for 3Q given depreciating rupee, leverage from higher revenue growth, partly offset by impact from wage hike for offshore employees to be implemented over 3Q and 4Q. We expect 3Q margins to decline 157bps QoQ given our assumption of 4.5% QoQ growth in USD revenues and INR / USD of 59 vs. 59.7 assumed by management.

Valuations

Stock trades at 9xCY13E and 8.6xCY14E at lower end of trading band of 8-12x. Company has retained its policy of 50% dividend payout. Consequently dividend yield at 5% is attractive. While we raise our estimates by 10-11% for CY13E and CY14E we believe volatility in revenues/ margins likely to weigh on valuations. Consequently value the stock at 9x CY13E for target price of INR112. Retain HOLD for now.

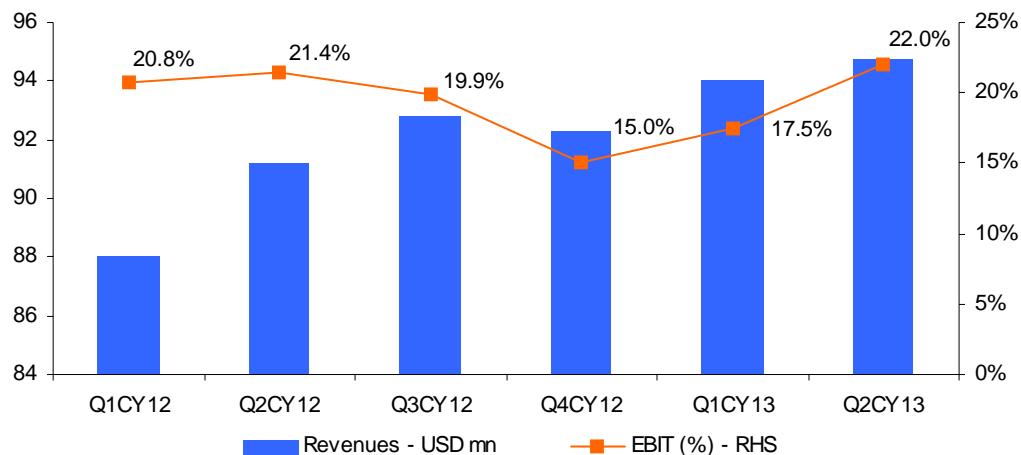
Quarterly Financials

(INRm)	2QCY13	1QCY13	QoQ (%)	2QCY12	YoY (%)
Revenues (USD mn)	95	94	0.9	91.2	3.9
Revenue (INR mn)	5,366	5,077	5.7	5,001.0	7.3
EBITDA	1,273	979	30.1	1,147.0	11.0
EBIT	1,179	886	33.1	1,071.0	10.1
Recurring PAT	979	793	23.5	890.0	10.0
Margins	2QCY13	1QCY13	QoQbps	2QCY12	YoY bps
EBITDA Margin	23.7%	19.3%	444	22.9%	79
PAT Margin	18.2%	15.6%	263	17.8%	45

Source: Company, Antique

2Q margins expanded by ~450bps led by rupee, reversal of SG&A cost and non recurrence of Visa Cost

Revenues/ EBIT margin trends



Source: Company, Antique

EBIT margins expanded by 435bps QoQ. We expect 3Q margins to decline 157bps QoQ given our assumption of 4.5% QoQ growth in USD revenues and INR / USD of 59 vs. 59.7 assumed by management.

EBIT margin movement

	2Q	Comments
Margins in 1Q (%)	17.5	
Forex gains bps	130bps	
Visa cost- non recurrence	70bps	Visa cost incurred in 1Q and hence non recurring
Cost reversals in SG&A	150bps	
Non recurrence of cost in SG&A	85bps	One off costs in SG&A during 1Q
Total Margin expansion	~435bps	
EBIT Margins %	22	

Source: Company, Antique

Management expects growth to pick up from 3Q onwards

Revenue vs guidance

	2Q Performance	2Q guidance	3Q guidance
Revenues USD mn	94.8	USD94-96mn	USD98-100mn
QoQ % growth	0.90%	0-2%	3.5-5.5%

Source: Company, Antique

Key service lines

USDm	2QCY13	Chg QoQ (%)	Chg YoY (%)
E- commerce/ Appl Mgt	36.1	1.4	3.4
ERP	27.5	0.5	-6.7
Testing	12.3	9.3	51.8
BI & BA	9.7	-6.5	0.0
BPO	4.1	0.9	-6.9
Remote Infrastructure Management Services (Remote IMS)	5.1	-4.5	10.1
Total	94.8	0.9	3.9

Source: Company, Antique

Continue to report strong growth in BFSI vertical

Key verticals

USDm	2Q CY13	Chg QoQ (%)	Chg YoY (%)
Banking and capital markets	33.7	4.1	28.6
Healthcare & Insurance	18.5	0.3	24.4
TTHL (Travel and transportation)	15.1	0.2	-16.5
Emerging Segments	27.6	-2.2	-14.1
Total	94.8	0.9	3.9

Source: Company, Antique

Revenue by geography (USDm)

	2QCY13	Chg QoQ (%)	Chg YoY (%)
US	63.6	1.3	10.2
Europe	24.9	0.9	(6.4)
Rest of World	6.3	(3.5)	(8.5)

Source: Company, Antique

Trends in Onsite / offshore revenues

USDm	1QCY11	2QCY11	3QCY11	4QCY11	1QCY12	2QCY12	3QCY12	4QCY12	1QCY13	2QCY13
Onsite	41.7	42.4	42.3	46.3	47.0	48.7	49.6	50.4	49.2	49.8
Chg QoQ (%)	3.6	1.7	(0.2)	9.5	1.4	3.6	1.8	1.7	(2.4)	1.1
Offshore	28.7	32.4	36.5	37.8	41.0	42.5	43.2	41.9	44.8	45.0
Chg QoQ (%)	8.9	12.7	12.6	3.5	8.6	3.6	1.8	(3.1)	6.9	0.5

Source: Company, Antique

Quarterly analysis

INR mn	2Q CY13	1Q CY13	QoQ (%)	2Q CY12	YoY (%)	Antique	Variation
Revenues (USD mn)	95	94	0.9	91.2	3.9	95	0.0%
Revenue (INR mn)	5,366	5,077	5.7	5,001.0	7.3	5,368	0.0%
Direct Costs	3,252	3,162	2.8	2,995.0	8.6	3,263	-0.3%
Gross Profit	2,114	1,915	10.4	2,006.0	5.4	2,105	0.4%
SG&A Expenses	841	936	(10.1)	859.0	(2.1)	988	-14.8%
EBITDA	1,273	979	30.1	1,147.0	11.0	1,117	13.9%
Recurring EBITDA	1,273	979	30.1	1,147.0	11.0	1,117	13.9%
Depreciation	94	93	1.1	76.0	23.7	97	-2.7%
EBIT	1,179	886	33.1	1,071.0	10.1	1,021	15.5%
Other Income	102	95	7.4	104.0	(1.9)	98	4.5%
Forex (Losses)/ gains	(40)	23	(273.9)	(55.0)	(27.3)	(109)	-63.4%
PBT	1,241	1,004	23.6	1,120.0	10.8	1,009	23.0%
Tax	262	211	24.2	230.0	13.9	222	18.0%
Recurring PAT	979	793	23.5	890.0	10.0	787	24.4%

Source: Company, Antique

Margins

(%)	2QCY13	1QCY13	QoQbps	2QCY12	YoY bps	2QCY13	Var bps
Gross Margin	39.4%	37.7%	168	40.1%	(72)	39.2%	18
EBITDA Margin	23.7%	19.3%	444	22.9%	79	20.8%	291
EBIT Margin	22.0%	17.4%	452	21.4%	56	19.0%	295
PAT Margin	18.2%	15.6%	263	17.8%	45	14.7%	358
Effective Tax Rate	21.1%	21.0%	9	20.5%	58	22.0%	(89)

Source: Company, Antique

Financials

Profit and loss account (INRm)

Year ended 31 Dec	2010	2011	2012	2013e	2014e
Revenues	10,545	14,505	19,482	22,294	24,930
Expenses	9,608	11,859	15,408	17,542	19,626
EBITDA	937	2,646	4,074	4,751	5,304
Depreciation	242	248	324	400	449
EBIT	695	2,399	3,750	4,351	4,855
Other income	497	429	403	400	453
Profit before tax	1,192	2,828	4,153	4,751	5,308
Taxes incl deferred taxation	92	407	764	945	1,043
Extra ordinary Items & others	472	(248)	113	362	569
Profit after tax	628	2,669	3,276	3,444	3,696
EPS - Basic Diluted	4.1	9.1	10.9	11.5	12.3

Balance sheet (INRm)

Year ended 31 Dec	2010	2011	2012	2013e	2014e
Share capital	577	588	593	600	600
Reserves & surplus	9,076	9,575	10,978	12,531	14,065
Networth	9,653	10,163	11,571	13,132	14,666
Debt	112	-	600	600	600
Deferred Tax	(169)	(163)	(176)	(177)	(177)
Capital employed	9,596	10,000	11,995	13,555	15,089
Gross fixed assets	4,629	5,669	6,369	7,069	7,769
Accumulated depreciation	1,519	1,697	2,021	2,422	2,870
Net assets	3,109	3,972	4,348	4,647	4,899
Capital work in progress	969	813	813	813	813
Investments	396	230	229	235	235
Current assets, loans & advances					
Debtors	1,919	2,993	3,203	3,665	4,098
Cash & bank balances	4,356	4,377	4,966	5,814	6,665
Other Current Assets	657	674	774	874	974
Loans & advances	976	1,272	1,472	1,672	1,872
Current liabilities & provisions					
Current Liabilities	1,475	2,891	2,369	2,726	3,028
Other liabilities & provisions	1,309	1,440	1,440	1,440	1,440
Net current assets	5,122	4,986	6,606	7,860	9,142
Application of funds	9,596	10,000	11,995	13,555	15,089

Per share data

Year ended 31 Dec	2010	2011	2012	2013e	2014e
No. of shares (m)	297	297	297	297	297
BVPS (INR)	33	34	39	44	49
CEPS (INR)	2.9	9.8	12.1	13.0	14.0
DPS (INR)	1.5	4.0	5.4	5.5	6.2

Margins (%)

Year ended 31 Dec	2010	2011	2012	2013e	2014e
EBIDTA	8.9	18.2	20.9	21.3	21.3
EBIT	6.6	16.5	19.2	19.5	19.5
PAT	8.1	18.4	16.8	15.4	14.8

Source: Company, Antique

Cash flow statement (INRm)

Year ended 31 Dec	2010	2011	2012	2013e	2014e
PBT	1,168	3,077	4,040	4,389	4,739
Depreciation & amortisation	242	247	324	400	449
Interest / Dividend Recd	(243)	(326)	-	-	-
Other adjustments	(354)	(372)	-	-	-
(Inc)/Dec in working capital	(563)	(578)	(823)	(405)	(432)
Tax paid	(135)	(635)	(764)	(945)	(1,043)
CF from operating activities	116	1,413	2,777	3,440	3,713
Capital expenditure	(340)	(633)	(700)	(700)	(700)
(Purchase)/Sale of Investments	1,792	248	-	-	-
Income from investments	230	211	-	-	-
CF from investing activities	1,682	(175)	(700)	(700)	(700)
Inc/(Dec) in share capital	6	15	-	-	-
Inc/(Dec) in debt	(48)	(212)	600	-	-
Dividends & Interest paid	(233)	(1,243)	(1,873)	(1,891)	(2,162)
CF from financing activities	(275)	(1,439)	(1,273)	(1,891)	(2,162)
Net cash flow	1,523	(201)	804	849	851
Opening balance	2,833	4,362	4,162	4,966	5,814
Closing balance	4,356	4,378	4,966	5,814	6,665

Growth indicators (%)

Year ended 31 Dec	2010	2011	2012	2013e	2014e
Revenue	1.5	37.6	34.3	14.4	11.8
EBITDA	(53.7)	182.4	53.9	16.6	11.6
PAT	(36.6)	213.2	22.7	5.1	7.3
EPS	(56.3)	124.0	19.7	5.1	7.3

Valuation (x)

Year ended 31 Dec	2010	2011	2012	2013e	2014e
PE	37.1	11.8	9.6	9.2	8.5
P/BV	3.3	3.1	2.7	2.4	2.2
EV/EBITDA	28.8	10.2	6.6	5.7	5.1
EV/Sales	2.6	1.9	1.4	1.2	1.1
Dividend Yield (%)	1.38	3.71	5.07	5.12	5.85

Financial ratios

Year ended 31 Dec	2010	2011	2012	2013e	2014e
RoE (%)	9.4	26.9	30.1	27.9	26.6
RoCE (%)	8.7	26.2	26.9	25.1	24.2
Debt/Equity (x)	0.01	-	0.05	0.05	0.04
EBIT/Interest (x)	na	na	na	na	na

Source: Company Antique

Valuation Guide

Company	Reco	CMP	TP	Return	M.Cap	M.Cap	Net profit (INRbn)		EPS (INR)		PE (x)		EV/EBITDA (x)		P/BV (x)	RoE (%)	RoCE (%)	Absolute (%)	
		(INR)	(INR)	(%)	(INRbn)	(USDbn)	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY14	FY14	1m	12m
AUTOMOBILES																			
Ashok Leyland	HOLD	15	19	25	40	0.7	2.6	5.7	1.0	2.1	15.3	7.1	7.9	5.5	0.9	5.9	9.1	(31)	(38)
Bajaj Auto	HOLD	1,966	1,964	(0)	569	9.6	36.4	41.9	125.9	144.7	15.6	13.6	11.8	10.3	6.0	38.3	53.8	7	27
Bosch	HOLD	8,699	9,422	8	273	4.6	9.3	11.8	296.6	376.9	29.3	23.1	22.4	17.5	4.4	14.9	20.3	(3)	(2)
Eicher Motors	HOLD	3,840	3,533	(8)	104	1.7	4.5	6.7	166.3	248.5	23.1	15.5	13.2	8.8	5.0	21.8	36.3	5	97
Exide Industries	BUY	134	150	12	114	1.9	7.0	7.9	8.3	9.3	16.3	14.4	10.8	9.5	2.9	17.8	22.0	9	3
Hero MotoCorp	HOLD	1,773	1,858	5	354	6.0	23.7	29.3	118.8	146.6	14.9	12.1	12.3	9.2	6.2	41.3	65.9	9	(15)
Mahindra & Mahindra	HOLD	879	1,046	19	542	9.1	41.7	50.3	63.5	76.6	13.8	11.5	9.1	7.6	3.2	23.0	29.0	(10)	24
Maruti Suzuki	BUY	1,452	2,214	53	438	7.4	38.0	47.1	125.7	156.0	11.5	9.3	7.0	5.7	2.0	17.2	24.9	(6)	30
Tata Motors	BUY	295	376	28	862	14.5	131.6	163.4	41.3	51.2	7.1	5.8	3.3	2.5	1.9	26.4	31.2	1	31
CEMENT																			
ACC	HOLD	1,276	1,191	(7)	239	4.0	12.9	15.2	68.9	80.9	18.5	15.8	12.4	10.3	3.0	16.9	22.0	5	1
Ambuja Cements	HOLD	207	183	(12)	320	5.4	14.6	16.6	9.5	10.8	21.9	19.2	11.0	9.6	3.3	15.9	18.2	13	22
Shree Cements	BUY	4,451	5,195	17	155	2.6	9.0	10.9	259.7	315.4	17.1	14.1	8.9	7.6	3.5	22.4	27.7	(6)	52
Ultratech Cements	BUY	1,930	2,098	9	529	8.9	34.4	34.4	125.5	125.6	15.4	15.4	9.7	9.1	2.8	17.7	18.3	5	23
FMCG & RETAIL																			
Asian Paints	HOLD	5,165	4,264	(17)	495	8.3	14.1	16.9	142.7	170.6	36.2	30.3	22.8	18.7	14.1	39.0	47.4	12	43
Colgate Palmolive India	SELL	1,497	1,211	(19)	204	3.4	5.2	5.9	38.0	43.3	39.3	34.6	33.1	28.4	42.4	107.7	115.3	12	28
Dabur India	HOLD	168	145	(14)	292	4.9	9.3	10.6	5.3	6.1	31.5	27.7	23.2	20.4	11.0	35.0	29.5	7	45
Radico Khaitan	BUY	95	145	53	13	0.2	1.0	1.2	7.5	9.1	12.7	10.5	8.3	7.4	1.5	12.2	25.5	(11)	(18)
Godrej Consumer Products	SELL	951	737	(22)	324	5.4	8.7	10.4	25.6	30.7	37.2	31.0	25.2	21.0	8.6	23.1	20.9	20	65
Hindustan Unilever	SELL	686	484	(29)	1,484	25.0	36.6	41.5	16.9	19.2	40.5	35.7	39.0	35.4	36.2	89.2	85.5	15	56
ITC	HOLD	369	356	(4)	2,918	49.1	87.4	104.2	11.1	13.2	33.4	28.0	23.1	19.2	11.3	33.9	43.7	12	45
Jyothy Laboratories	HOLD	178	161	(10)	30	0.5	0.9	1.2	5.4	7.3	33.1	24.3	19.7	15.5	3.9	11.8	9.3	(7)	45
Marico	BUY	219	211	(4)	141	2.4	4.5	5.7	7.0	8.8	31.2	24.9	20.2	16.2	7.1	19.0	19.2	(0)	20
Nestle India	HOLD	5,703	4,972	(13)	550	9.3	12.2	16.0	127.0	165.7	44.9	34.4	26.9	21.3	22.0	47.7	47.5	12	27
Titan Industries	HOLD	261	221	(15)	232	3.9	7.8	9.8	8.7	11.1	29.9	23.6	20.1	16.0	9.2	30.8	26.6	13	15
TBZ	HOLD	196	237	21	13	0.2	1.2	1.8	18.1	26.4	10.8	7.4	7.9	5.1	2.5	22.7	18.9	(5)	84
United Spirits	HOLD	2,740	2,335	(15)	398	6.7	6.9	9.8	47.8	67.2	57.3	40.8	26.3	20.8	5.0	8.7	12.0	11	240
Tilaknagar Industries	BUY	55	106	91	7	0.1	0.7	1.3	5.8	10.7	9.6	5.2	7.3	6.2	1.1	11.8	11.6	5	2
V- Mart	BUY	140	203	45	3	0.0	0.3	0.4	15.6	22.1	8.9	6.3	4.9	3.4	1.4	16.0	20.9	(2)	-
INDUSTRIALS																			
ABB	SELL	581	519	(11)	123	2.1	3.7	3.9	17.3	18.4	33.6	31.5	20.1	18.5	4.1	12.3	16.3	(6)	(24)
BGR	HOLD	119	251	111	9	0.1	1.8	2.1	25.1	29.0	4.7	4.1	5.9	5.4	0.6	14.1	10.2	(15)	(61)
Bharat Heavy Electricals	HOLD	174	180	4	425	7.2	49.7	29.4	20.3	12.0	8.6	14.5	4.9	8.1	1.2	14.5	20.1	(4)	(26)
Crompton Greaves Ltd.	BUY	88	141	61	56	0.9	5.4	7.3	8.4	11.3	10.5	7.8	7.7	5.8	1.5	14.4	12.9	3	(31)
Cummins India	BUY	451	588	30	125	2.1	7.6	9.1	27.5	32.6	16.4	13.8	13.5	11.1	4.1	27.5	32.0	(2)	3
Havells India	HOLD	781	740	(5)	97	1.6	4.9	5.8	39.1	46.4	19.9	16.8	15.0	14.3	5.4	30.1	29.3	3	30
Larsen & Toubro	BUY	974	1,215	25	901	15.2	56.3	66.7	60.9	72.1	16.0	13.5	13.0	10.6	2.7	15.7	15.4	2	4
Siemens	HOLD	559	512	(8)	199	3.4	7.2	8.3	20.5	23.5	27.3	23.8	14.5	12.5	4.2	15.4	23.2	2	(19)
KEC	HOLD	34	51	50	9	0.1	1.3	2.2	5.1	8.6	6.6	4.0	3.7	4.0	0.6	10.8	12.9	(2)	(40)
Voltas	HOLD	81	95	18	27	0.4	2.7	3.1	8.1	9.5	9.9	8.5	7.6	6.1	1.5	12.0	11.4	(3)	(30)

UR: Under Review

contd...

Valuation Guide

Company	Reco	CMP	TP	Return	M.Cap	M.Cap	Net profit (INRbn)		EPS (INR)		PE (x)		EV/EBITDA (x)		P/BV (x)	RoE (%)	RoCE (%)	Absolute (%)	
		(INR)	(INR)	(%)	(INRbn)	(USDbn)	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY14	FY14	1m	12m
INFRASTRUCTURE																			
Adani Port and SEZ	BUY	147	180	23	304	5.1	18.6	24.3	9.2	12.1	15.9	12.2	12.6	9.7	3.7	23.9	16.7	(2)	31
Spice Jet	BUY	28	51	84	14	0.2	1.0	1.7	1.9	3.3	14.3	8.3	2.5	2.1	-	-	-	(5)	(14)
IRB INFRASTRUCTURE	BUY	94	175	87	31	0.5	4.4	5.2	13.3	15.6	7.1	6.0	5.6	5.7	0.9	12.3	11.9	(20)	(30)
IL&FS Transportation Networks	BUY	145	221	53	28	0.5	5.3	6.2	27.4	32.1	5.3	4.5	7.8	7.7	0.8	14.6	11.0	(14)	(19)
INFORMATION TECHNOLOGY																			
HCL Technologies	HOLD	892	785	(12)	622	10.5	42.6	47.3	60.8	67.3	14.7	13.3	9.5	8.1	3.7	27.2	24.4	14	86
Hexaware Technologies	HOLD	106	112	6	32	0.5	2.9	3.1	9.8	10.4	10.9	10.3	9.9	9.5	2.5	24.1	21.9	29	(7)
Infosys Ltd.	HOLD	2,847	2,700	(5)	1,635	27.5	94.4	108.2	164.9	189.0	17.3	15.1	11.3	9.5	3.5	21.9	21.7	17	27
Tata Consultancy Services	BUY	1,743	1,850	6	3,411	57.4	160.8	185.7	82.1	94.9	21.2	18.4	15.4	13.2	7.0	33.0	37.3	22	45
Wipro	BUY	391	400	2	964	16.2	67.6	76.4	27.5	31.0	14.3	12.6	10.9	9.4	2.9	20.5	20.6	14	19
Mphasis	SELL	407	390	(4)	86	1.4	7.7	8.6	36.5	40.8	11.1	10.0	8.1	6.8	1.9	18.6	16.0	2	3
Tech Mahindra	BUY	1,132	1,215	7	263	4.4	8.3	9.7	64.4	75.5	17.6	15.0	19.5	16.9	2.4	15.6	10.9	12	58
MEDIA																			
Den Networks	BUY	179	270	51	26	0.4	0.9	2.0	4.8	11.2	37.2	16.0	7.2	4.1	1.7	4.5	6.3	(9)	47
Dish TV India	BUY	57	76	33	61	1.0	0.9	2.0	0.8	1.9	68.6	30.3	8.7	6.9	3.6	5.3	5.4	(15)	(20)
Hathway Cable & Datacom	BUY	282	370	31	40	0.7	2.2	2.1	15.7	14.7	17.9	19.2	7.0	6.1	3.5	18.3	20.6	5	44
Sun TV Network	BUY	401	550	37	158	2.7	8.6	10.3	21.8	26.1	18.4	15.3	11.6	9.6	5.0	27.4	36.4	11	35
Zee Entertainment Enterprises	HOLD	240	230	(4)	230	3.9	8.0	9.4	8.4	9.9	28.5	24.4	20.7	17.3	5.1	17.9	18.1	4	64
OIL & GAS																			
Bharat Petroleum Corp.	BUY	347	535	54	251	4.2	27.2	27.1	41.5	41.4	8.3	8.4	5.2	5.1	1.2	14.7	9.1	(5)	(11)
Cairn India	BUY	308	351	14	588	9.9	98.8	100.8	51.6	52.5	6.0	5.9	4.2	3.7	1.1	25.3	23.5	5	(5)
Essar Oil	BUY	66	99	50	90	1.5	6.5	11.0	4.8	8.1	13.8	8.2	6.8	6.5	5.5	39.5	11.7	1	19
GAIL India	HOLD	333	342	3	422	7.1	36.1	35.8	28.4	28.2	11.7	11.8	8.3	7.8	1.6	13.7	13.5	12	(7)
Gujarat State Petronet	BUY	56	91	62	32	0.5	5.0	5.7	8.9	10.1	6.3	5.6	3.4	3.1	0.9	14.8	17.5	4	(17)
Hindustan Petroleum Corp	BUY	227	346	53	77	1.3	6.8	10.8	20.1	31.7	11.3	7.1	8.9	7.9	0.6	4.8	4.1	(12)	(35)
Indian Oil Corp	BUY	225	401	78	547	9.2	73.9	84.3	31.2	35.6	7.2	6.3	6.7	5.7	0.8	11.2	9.1	(6)	(18)
MRPL	BUY	35	66	87	62	1.0	6.7	11.1	3.8	6.3	9.2	5.6	5.3	4.2	0.9	9.4	11.1	(8)	(40)
Oil India	BUY	552	720	31	332	5.6	38.2	48.4	63.5	80.5	8.7	6.9	4.2	3.1	1.6	18.0	17.9	(4)	12
Oil & Natural Gas Corp.	BUY	317	388	22	2,712	45.7	236.5	319.8	32.6	42.3	9.7	7.5	5.6	4.4	2.0	17.2	20.9	3	11
Petronet LNG	BUY	125	190	52	94	1.6	9.8	10.2	13.1	13.6	9.6	9.2	5.8	5.4	1.8	18.8	19.1	(4)	(15)
Reliance Industries	HOLD	924	916	(1)	2,983	50.2	227.5	256.6	70.5	79.4	13.1	11.6	9.7	8.6	1.3	11.3	8.2	11	27
PHARMACEUTICALS																			
Cipla	HOLD	416	390	(6)	334	5.6	16.4	18.5	20.4	23.0	20.4	18.1	14.4	12.7	3.7	15.9	14.9	9	25
Dr Reddy's	BUY	2,346	2,395	2	399	6.7	17.9	20.8	105.8	122.4	22.2	19.2	14.2	11.8	5.2	23.5	16.3	12	42
Lupin	BUY	899	850	(5)	403	6.8	14.9	17.2	33.2	38.3	27.1	23.5	14.9	12.7	5.7	21.0	17.8	13	57
Sun Pharma	BUY	1,080	1,166	8	1,117	18.8	42.5	51.1	41.0	49.3	26.3	21.9	16.5	13.7	7.3	27.7	24.5	12	73
Ranbaxy Laboratories	SELL	324	340	5	137	2.3	7.5	8.8	17.8	20.8	18.2	15.6	12.9	11.1	2.7	14.9	6.7	(8)	(34)
Cadila Health	SELL	775	705	(9)	159	2.7	7.7	9.0	37.5	44.1	20.7	17.6	13.7	11.7	4.4	21.4	11.4	(2)	(11)
Divis Labs	BUY	976	1,155	18	130	2.2	7.2	8.5	54.3	64.0	18.0	15.2	13.3	11.3	4.4	24.5	23.5	1	(9)
Glenmark	BUY	605	615	2	164	2.8	7.2	8.7	26.6	32.1	22.8	18.9	14.8	12.1	4.7	20.7	13.2	6	58
Ipsa Labs	BUY	647	740	14	82	1.4	4.6	5.5	36.3	43.6	17.8	14.9	11.8	9.8	4.2	23.6	17.2	(7)	73
Biocon	BUY	306	335	10	61	1.0	3.6	4.1	18.1	20.8	16.9	14.7	9.9	8.3	2.0	11.6	9.6	12	25

UR: Under Review

contd...

Valuation Guide

Company	Reco	CMP (INR)	TP (INR)	Return (%)	M.Cap (INRbn)	M.Cap (USDbn)	Net profit (INRbn)		EPS (INR)		PE (x)		EV/EBITDA (x)		P/BV (x)		RoE (%)		RoCE (%)		Absolute (%)	
							FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15

SHIPPING AND LOGISTICS

Container Corp. of India	HOLD	1,117	1,196	7	145	2.4	10.5	11.7	81.0	89.8	13.8	12.4	9.9	8.7	2.1	14.9	20.2	2	23
Essar Ports Ltd	BUY	74	120	63	31	0.5	3.7	5.9	9.1	14.4	8.1	5.1	7.1	5.4	1.2	13.3	10.9	(6)	(24)
Great Eastern Shipping Co	BUY	215	282	31	33	0.6	5.1	6.0	33.7	39.2	6.4	5.5	5.4	4.4	0.5	7.6	7.7	(4)	(17)
Gujarat Pipavav	BUY	48	59	23	23	0.4	1.0	1.2	2.1	2.4	22.5	19.6	12.2	11.2	1.8	8.1	9.9	9	(15)

SUGAR

Balrampur Chini Mills	BUY	43	56	30	11	0.2	0.7	1.5	2.9	6.0	14.6	7.2	8.2	6.2	0.8	5.3	7.4	1	(26)
Shree Renuka Sugars	BUY	20	28	41	13	0.2	0.1	2.1	0.1	0.1	152.6	152.6	6.3	5.6	0.8	0.5	7.3	16	(40)

UTILITIES

CESC	HOLD	336	365	9	42	0.7	6.2	6.6	38.5	51.2	8.7	6.6	8.8	6.5	0.8	9.2	6.6	(2)	9
NTPC	BUY	144	185	29	1,185	20.0	117.2	128.1	14.2	15.5	10.1	9.2	7.9	7.2	1.3	13.2	10.2	(1)	(9)
Power Grid	BUY	111	142	28	516	8.7	50.3	56.8	10.9	12.3	10.2	9.1	9.3	7.8	1.7	16.7	8.7	4	(1)
PTC India	BUY	49	85	74	14	0.2	2.7	3.2	6.3	7.2	7.8	6.8	1.6	0.3	0.6	7.6	8.8	(7)	(20)
Tata Power	HOLD	93	96	4	220	3.7	11.4	16.0	4.8	6.7	19.3	13.8	6.2	4.1	1.7	8.9	13.6	12	(8)

Company	Reco	CMP (INR)	TP (INR)	Return (%)	M.Cap (INRbn)	M.Cap (USDbn)	Net profit (INRbn)		EPS (INR)		PE (x)		NNPA Ratio (%)		P/AdjBV (x)		RoE (%)		RoA (%)		Absolute (%)	
							FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15	FY14	FY15

FINANCIALS

Axis Bank	HOLD	1,192	1,327	11	559	9.4	60	68	129	146	9.3	8.2	0.4	0.5	1.5	16.9	1.6	(7)	13
Bajaj Auto Finance	BUY	1,325	1,627	23	66	1.1	7	9	146	185	9.1	7.2	1.1	1.2	1.7	18.2	3.7	(7)	34
Bank of Baroda	HOLD	571	800	40	241	4.1	46	54	109	128	5.2	4.5	1.5	1.5	0.8	13.6	0.8	(7)	(18)
Bank of India	HOLD	212	369	74	126	2.1	37	42	63	70	3.4	3.0	3.2	3.3	0.6	14.7	0.8	(24)	(35)
Canara Bank	BUY	318	488	53	141	2.4	39	49	88	110	3.6	2.9	2.2	2.3	0.7	14.7	0.9	(16)	(21)
HDFC	HOLD	800	873	7	1248	21.0	56	65	36	42	22.1	19.1	0.4	0.4	4.5	21.1	2.7	(5)	16
HDFC Bank	BUY	680	710	4	1624	27.4	75	98	31	41	21.6	16.5	0.2	0.2	3.9	19.1	1.7	2	15
ICICI Bank	BUY	959	1,320	38	1107	18.6	96	111	84	96	11.5	10.0	1.0	1.1	1.5	13.0	1.7	(12)	1
IndusInd Bank	BUY	445	500	12	233	3.9	14	18	27	34	16.3	13.0	0.4	0.4	2.7	17.4	1.7	(7)	32
LIC Housing Finance	BUY	208	296	42	105	1.8	15	17	29	32	7.2	6.5	0.1	0.1	1.4	20.8	1.7	(23)	(21)
Power Finance Corp.	BUY	133	232	74	176	3.0	48	54	36	41	3.7	3.3	0.9	0.9	0.6	18.5	2.6	(19)	(25)
Punjab National Bank	HOLD	631	800	27	223	3.8	52	57	146	161	4.3	3.9	2.2	2.3	0.8	14.8	1.0	(13)	(23)
Rural Electrification Corp.	BUY	192	292	52	190	3.2	44	51	45	52	4.3	3.7	0.2	0.2	0.9	23.4	3.3	(8)	1
Shriram Transprt finance	BUY	660	858	30	150	2.5	18	20	80	89	8.3	7.4	2.5	3.5	1.7	22.4	3.7	(14)	21
State Bank Of India	HOLD	1,811	2,300	27	1239	20.9	154	182	225	266	8.1	6.8	1.8	1.8	1.3	14.6	0.9	(11)	(16)
Union Bank of India	BUY	157	280	79	93	1.6	29	34	48	57	3.3	2.8	2.3	2.0	0.7	17.1	0.8	(28)	(19)
YES Bank	BUY	425	558	31	153	2.6	15	18	43	49	9.9	8.6	0.0	0.0	2.1	23.8	1.4	(11)	20
Mahindra & Mahindra Fin.	BUY	250	240	(4)	142	2.4	9.9	11.6	18	21	14.2	12.1	1.1	1.9	2.7	20.6	3.5	(10)	87
Cholamandalam Invst & Fin.	BUY	239	302	26	34	0.6	3.9	4.8	27	34	8.7	7.1	0.3	0.3	1.5	18.5	1.8	(8)	18
Gruh Finance	BUY	240	270	13	43	0.7	1.8	2.3	10.2	12.9	23.4	18.5	-	-	7.0	33.2	3.0	5	61
Repco Home Finance	BUY	279	288	3	17	0.3	1.1	1.4	17.5	22.4	16.0	12.5	1.0	1.0	2.4	16.0	2.6	32	-

UR: Under Review

Events Calendar

Jul/Aug 2013

Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sun
22 Jul	23 Jul	24 Jul	25 Jul	26 Jul	27 Jul	28 Jul
Asian Paints Larsen & Toubro Hindustan Oil Expl	Shriram Transport Fin	Dabur Cairn India Yes Bank Hero Motocorp Ambuja Cements	M&M Financial Biocon Container Corp Zee Entertainment ITC Sterlite Ind GAIL Maruti Suzuki ACC	Nestle CESC Wipro Punjab National Bank Dish TV Hindustan Unilever Bank of India		
29 Jul	30 Jul	31 Jul	1 Aug	2 Aug	3 Aug	4 Aug
Colgate Palmolive UltraTech Cement	Shree Cement Ipca Labs Dr. Reddy's Labs Gujarat Pipavav Port Havells India NTPC Petronet LNG	Cholamandalam Inv ICICI Bank JSW Steel HCL Tech	Adani Ports & SEZ Titan Ind	Siemens	Godrej Consumer PTC India Coal India	
5 Aug	6 Aug	7 Aug	8 Aug	9 Aug	10 Aug	11 Aug
	Tata Power Co	Ranbaxy Labs	Rural Electrification	ABB		
12 Aug	13 Aug	14 Aug	15 Aug	16 Aug	17 Aug	18 Aug
Jyothy Labs	BPCL M&M Hindalco Ind					
19 Aug	20 Aug	21 Aug	22 Aug	23 Aug	24 Aug	25 Aug
26 Aug	27 Aug	28 Aug	29 Aug	30 Aug	31 Aug	

Important Disclaimer:

This report is prepared and published on behalf of the research team of Antique Stock Broking Limited (ASBL). ASBL, its holding company and associate companies are a full service, integrated investment banking, investment advisory and brokerage group. Our research analysts and sales persons provide important inputs for our investment banking and allied activities. We have exercised due diligence in checking the correctness and authenticity of the information contained herein, so far as it relates to current and historical information, but do not guarantee its accuracy or completeness. The opinions expressed are our current opinions as of the date appearing in the material and may be subject to change from time to time without any notice. ASBL or any persons connected with it do not solicit any action based on this report and do not accept any liability arising from the use of this document. The recipients of this material should rely on their own judgment and take their own professional advice before acting on this information. The research reports are for private circulation and are not to be construed as, an offer to sell or solicitation of an offer to buy any securities. Unless otherwise noted, all research reports provide information of a general nature and do not address the circumstances of any particular investor. The distribution of this document in certain jurisdictions may be restricted by law, and persons in whose possession this document comes, should inform themselves about and observe, any such restrictions. ASBL its holding company and associate companies or any of its connected persons including its directors or employees shall not be in any way responsible for any loss or damage that may arise to any person from any inadvertent error in the information contained, views and opinions expressed in this publication. ASBL its holding company and associate companies, officers, directors, and employees may: (a) from time to time, have long or short positions in, and buy or sell the securities thereof, of company(ies) mentioned herein or (b) be engaged in any other transaction involving such securities and earn brokerage or other compensation or act as advisor or lender/borrower to such company(ies) or have other potential conflict of interest with respect to any recommendation and related information and opinions. ASBL, its holding company and associate companies, directors, officers or employees may, from time to time, deal in the securities mentioned herein, as principal or agent. ASBL its holding company and associate companies may have acted as an Investment Advisor or Merchant Banker for some of the companies (or its connected persons) mentioned in this report. The research reports and all the information opinions and conclusions contained in them are proprietary information of ASBL and the same may not be reproduced or distributed in whole or in part without express consent of ASBL. The analyst for this report certifies that all of the views expressed in this report accurately reflect his or her personal views about the subject company or companies and its or their securities, and no part of his or her compensation was, is or will be, directly or indirectly related to specific recommendations or views expressed in this report.

Analyst ownership in stock

No



Antique Stock Broking Limited

Nirmal, 2nd Floor, Nariman Point, Mumbai 400 021.
Tel. : +91 22 4031 3444 • Fax : +91 22 4031 3445
www.antiquelimited.com