Cut to Neutral on worsening refining margins outlook

Cut FY12-14 EPS by 4-9% and PO by 9% to Rs860

Global oil demand growth was weak in 2Q (lowest in 7 quarters) and 3Q 2011. We had concerns that refining margin (GRM) would weaken if demand weakness coincides with large refining capacity addition in 2012 (Reliance Industries Ltd., 22 August 2011). In November 2011, Reuters' Singapore GRM has collapsed. We have cut Asian GRM (Oil Industry, 01 December 2011) and FY12-14 GRM of Reliance Industries (RIL) by 6-11% to US\$8-9/bbl. This has led to cut of 4-9% in FY12-14 EPS and 9% in PO to Rs860. We now expect flat EPS in FY13. Revised PO implies 8% potential upside. We therefore cut RIL to Neutral from Buy.

Singapore GRM weakens in November 2011; lowest in 2011

Reuters' Singapore GRM, which has been strong at US\$8.7/bbl to date in FY12, has slumped to US\$6.6/bbl in November 2011 (lowest monthly GRM in 2011). Singapore GRM for week ending 25 Nov is down to US\$5.2/bbl (US\$4.5/bbl in the current week). We expect Singapore GRM to be US\$4.2-4.3/bbl in 2012-13.

Neutral due to inexpensive P/E and strong balance sheet

RIL is not expensive. Its P/E on FY13 EPS is 11.4x, which is much lower than its 5-year average forward P/E of 16.8x. RIL will turn net cash in FY12, which will boost its other income (main factor preventing FY13 earnings decline).

What would make us bullish or bearish on RIL?

We would turn more bearish on RIL if its FY13 GRM is lower (if oil demand weaker) than assumed by us and/or rupee is stronger (Rs50 assumed). We would turn bullish if GRM are higher (higher than expected refinery closure), RIL makes significant oil or gas discovery and/or a value accretive acquisition.

Estimates (Mar)					
(Rs)	2010A	2011A	2012E	2013E	2014E
Net Income (Adjusted - mn)	158,976	202,003	228,090	231,000	261,743
EPS	48.39	61.49	69.43	70.32	79.67
EPS Change (YoY)	3.9%	27.1%	12.9%	1.3%	13.3%
Dividend / Share	7.00	7.50	8.00	8.00	8.00
Free Cash Flow / Share	32.58	22.93	47.84	77.50	82.66
GDR EPS (US\$)	2.04	2.70	2.66	2.69	3.05
GDR Dividend / Share (US\$)	0.295	0.329	0.306	0.306	0.306
Valuation (Mar)					
	2010A	2011A	2012E	2013E	2014E
P/E	16.08x	12.66x	11.21x	11.07x	9.77x
Dividend Yield	0.899%	0.964%	1.03%	1.03%	1.03%
EV / EBITDA*	9.90x	7.85x	8.44x	8.68x	8.32x
Free Cash Flow Yield*	4.19%	2.95%	6.15%	9.96%	10.62%

* For full definitions of *iOmethod*SM measures, see page 11

>> Employed by a non-US affiliate of MLPF&S and is not registered/qualified as a research analyst under the FINRA rules.

Refer to "Other Important Disclosures" for information on certain BofA Merrill Lynch entities that take responsibility for this report in particular jurisdictions.

BofA Merrill Lynch does and seeks to do business with companies covered in its research reports. As a result, investors should be aware that the firm may have a conflict of interest that could affect the objectivity of this report. Investors should consider this report as only a single factor in making their investment decision.

Refer to important disclosures on page 12 to 15. Analyst Certification on Page 9. Price Objective Basis/Risk on page 9. Link to Definitions on page 9.11115313

Equity | India | Chemicals-Specialty 02 December 2011

Bank of America 🤎 **Merrill Lynch**

Vidyadhar Ginde >> Research Analyst DSP Merrill Lynch (India) vidyadhar.ginde@baml.com +91 22 6632 8673

Akash Gupta >> Research Analyst DSP Merrill Lynch (India) akash.gupta2@baml.com +91 22 6632 8684

Stock Data

Price (Common / GDR)	Rs778.25 / US\$30.00
Price Objective	Rs860.00 / US\$33.15
Date Established	2-Dec-2011 / 2-Dec-2011
Investment Opinion	B-2-7 / B-2-7
Volatility Risk	MEDIUM / MEDIUM
52-Week Range	Rs712.00-Rs1,091
Market Value (mn)	US\$48,974
Market Value (mn)	Rs2,556,697
Shares Outstanding (mn)	3,285.2 / 1,642.6
Average Daily Volume	4,492,792
BofAML Ticker / Exchange	XRELF / BSE
BofAML Ticker / Exchange	RLNIY / LIN
Bloomberg / Reuters	RIL IN / RELI.BO
ROE (2012E)	14.4%
Net Dbt to Eqty (Mar-2011A)	24.9%
Est. 5-Yr EPS / DPS Growth	11.3% / 4.2%
Free Float	45.0%

Key Changes		
(Rs)	Previous	Current
Inv. Opinion	B-1-7	B-2-7
Inv. Rating	BUY	NEUTRAL
Price Obj.	950.00	860.00
2012E EPS	72.13	69.43
2013E EPS	77.21	70.32
2014E EPS	85.35	79.67
2012E EBITDA (m)	373,634.4	362,553.9
2013E EBITDA (m)	375,867.4	352,575.7
2014E EBITDA (m)	394,424.0	367,813.2

sahni@ml.com

sanjam



iQprofile^{^{ss}} Reliance Industries Ltd.

Key Income Statement Data (Mar)	2010A	2011A	2012E	2013E	2014E
(Rs Millions)					
Sales	2,037,397	2,658,106	3,113,446	3,360,239	3,086,250
Gross Profit	491,370	623,039	664,287	661,890	648,847
Sell General & Admin Expense	(182,431)	(233,433)	(301,733)	(309,314)	(281,034)
Operating Profit	199,481	248,295	266,789	256,084	269,287
Net Interest & Other Income	1,262	1,321	31,398	45,907	72,896
Associates	NA	NA	NA	NA	NA
Pretax Income	200,743	249,616	298,187	301,991	342,183
Tax (expense) / Benefit	(42,563)	(47,834)	(70,097)	(70,991)	(80,439
Net Income (Adjusted)	158,976	202,003	228,090	231,000	261,743
Average Fully Diluted Shares Outstanding	3,285	3,285	3,285	3,285	3,285
Key Cash Flow Statement Data					
Net Income	158,976	202,003	228,090	231,000	261,743
Depreciation & Amortization	109,458	141,311	95,765	96,492	98,52
Change in Working Capital	(156,946)	18,229	11,806	80,661	(948)
Deferred Taxation Charge	NA	NA	NA	NA	NA
Other Adjustments, Net	96,523	(5,458)	10,460	10,593	12,003
Cash Flow from Operations	208,011	356,085	346,120	418,746	371,325
Capital Expenditure	(100,967)	(280,759)	(188,949)	(164,151)	(99,787
(Acquisition) / Disposal of Investments	(66,767)	(84,839)	0	0	(
Other Cash Inflow / (Outflow)	NA	NA	324,000	NA	N/
Cash Flow from Investing	(167,734)	(365,598)	135,051	(164,151)	(99,787
Shares Issue / (Repurchase)	15,638	676	0	0	(
Cost of Dividends Paid	(22,337)	(24,970)	(24,959)	(29,969)	(29,969
Cash Flow from Financing	(123,210)	170,713	(31,019)	(179,968)	(179,969
Free Cash Flow	107,044	75,326	157,171	254,595	271,53
Net Debt Change in Net Debt	422,871 (33,578)	370,557 33,807	(85,655) (456,212)	(310,282) (224,626)	(551,851 (241,569
•	(33,370)	33,007	(400,212)	(224,020)	(241,309
Key Balance Sheet Data					
Property, Plant & Equipment	1,678,113	1,817,560	1,586,744	1,654,404	1,655,664
Other Non-Current Assets	46,847	46,847	46,847	46,847	46,84
Trade Receivables	100,829	156,952	153,540	142,695	131,06
Cash & Equivalents	223,184	470,505	920,657	995,284	1,086,85
Other Current Assets	451,319	522,454	633,804	678,599	615,418
Total Assets	2,500,292	3,014,317	3,341,591	3,517,828 659,141	3,535,842
Long-Term Debt Other Non-Current Liabilities	565,506	703,532 110,709	809,140 121,169		509,14
Short-Term Debt	106,776 80,550	137,530	25,862	131,762 25,862	143,76 25,86
Other Current Liabilities	425,856	574,467	699,221	813,833	738,06
Total Liabilities	1,178,687	1,526,238	1,655,391	1,630,597	1,416,83
Total Equity	1,321,605	1,488,079	1,686,200	1,887,231	2,119,000
Total Equity & Liabilities	2,500,292	3,014,317	3,341,591	3.517.828	3,535,842
<i>iQmethod[™]</i> - Bus Performance [*]	_,			-,,	
• -	0.50/	0.5%	0.50/	0.10/	0.00
Return On Capital Employed	8.5%	9.5%	9.5%	9.1%	9.8%
Return On Equity	13.2%	14.4%	14.4%	13.0%	13.19
Operating Margin EBITDA Margin	9.8% 15.2%	9.3% 14.7%	8.6% 11.6%	7.6% 10.5%	8.7% 11.9%
<i>Qmethod</i> sm - Quality of Earnings*	1J.Z/0	14.770	11.070	10.070	11.77
Cash Realization Ratio	1.3x	1.8x	1 5.4	1 0,7	1.4
Asset Replacement Ratio	0.9x	1.8x 2.0x	1.5x 2.0x	1.8x 1.7x	1.4
Tax Rate (Reported)	21.2%	2.0x 19.2%	2.0x	23.5%	23.5%
Net Debt-to-Equity Ratio	32.0%	24.9%	-5.1%	-16.4%	-26.09
	JZ.U/0	24.7/0	-J.170	- 10.470	-20.07
Interest Cover	9.7x	10.3x	11.8x	10.6x	18.2

* For full definitions of *iQmethod*SM measures, see page 11.

Company Description

India's largest petrochemical and refining company, Reliance, owns two refineries with 1.25mbpd capacity. It has over 2m tpa ethylene cracker and is the world's largest polyester producer. It also has large polypropylene and fibre intermediate capacity. Refining was 36%, petrochemical 38% and E&P 26% of FY11 EBIT. Its 2P reserves and resources in India are 2.6bn boe and 1.6bn boe in US shale gas.

Investment Thesis

We expect RIL's earnings to be flat in FY13 and EPS CAGR in FY08-13 to be just 6%, which is much lower than EPS CAGR of 36% in FY03-08. RIL will generate strong free cash flows and turn net cash for the first time in its history by the end of the current year. RIL has not made any significant discoveries in the last few years and has been hit by production problems, which has led to de-rating of E&P. However, it has large unexplored prospective acreage &, thus, large reserveaccretion potential.

Stock Data

	otoon Bata		
	Shares / GDR		2.00
	Price to Book Value		1.5x
_	Key Changes (GDR)		
	Key changes (ODK)		
	(US\$)	Previous	Current
	Inv. Opinion	B-1-7	B-2-7
	Inv. Rating	BUY	NEUTRAL
	Price Obj.	40.14	33.15
	2012E EPS	2.76	2.66
	2013E EPS	2.96	2.69
	2014E EPS	3.27	3.05

Cut to Neutral as GRM weakens Cut to Neutral from Buy

Flat earnings now expected in FY13 after GRM cut Revised PO implies 8% potential upside

We have cut RIL's FY12-13 GRM by 10-11% to US\$8-9/bbl, which has meant 4-9% cut in RIL's FY12-13 EPS and 9% cut in its PO. We now expect flat earnings in FY13. Revised PO also implies just 8% potential upside. We therefore downgrade RIL to Neutral from Buy.

Neutral due to inexpensive P/E and strong balance sheet P/E on FY13 EPS of 11.5x; 5-year average forward P/E 16.8x

RIL is not expensive. Its P/E on FY12 and FY13 EPS is 11.4-11.5x. Its P/E is much lower than its 5-year average forward P/E of 16.8x. RIL has been de-rated due to weak earnings growth in FY08-11 and de-rating of its E&P business. RIL is set to turn net cash in FY13. RIL thus has a strong balance sheet, which is very reassuring in the current difficult environment.



Chart 2: RIL to turn net cash by end of FY12



Source: Bloomberg, BofA Merrill Lynch Global Research

Source: Company, BofA Merrill Lynch Global Research

RIL's PO cut by 9% to Rs860/share Lowering PO mainly due to cut in GRM

We have cut RIL's PO by 9% from Rs950/share to Rs860/share. The main reason for lowering the PO is a cut in refining EV due to a cut in GRM.

Table 1: RIL's sum of parts valuation

Rs/share	Valuation measure used		Valuation		
Business		USDbn	Rs-bn	Rs/share	Break-up
Petrochemicals	DCF	18.2	873	293	35%
Refining & Marketing	DCF	21.0	1,009	339	41%
Exploration & production	DCF	12.4	593	199	24%
		51.6	2,474	832	100%
Less: net debt		-1.8	-86	-29	
Sum of parts valuation		53.4	2,560	860	
No of shares (excluding treasury share	es)			2,977	

Source: BofA Merrill Lynch Global Research

What would make us bearish on RIL?

GRM weaker than and rupee stronger than assumed FY13 GRM US\$8/bbl and rupee at Rs50 in the base case

RIL's FY13 earnings would be lower than expected by us if its GRM is lower than US\$8/bbl assumed by us and/or rupee is stronger than expected by us.

To turn net cash in end-FY12

Chart 1: RIL's forward PE trend since FY08

	<u> </u>	,	
Rs/share RIL's FY13 GRM (US\$/bbl)	FY13 EPS	Change vis-à-vis base case	YoY EPS growth
6.5	61.7	-12%	-11%
7.0	64.6	-8%	-7%
7.5	67.5	-4%	-3%
8.0 (base case)	70.3		1%
8.5	73.2	4%	5%
9.0	76.0	8%	10%
9.5	78.9	12%	14%
10.0	81.8	16%	18%
10.5	84.6	20%	22%
11.0	87.5	24%	26%

Table 2: RIL's FY13 EPS and YoY EPS growth sensitivity to GRM

Source: BofA Merrill Lynch Global Research

FY13 EPS down 11% YoY if GRM at US\$6.5/bbl

RIL's GRM had declined to US\$6.6/bbl in FY10

We are assuming global oil demand rises by 1m b/d in FY13 in the base case. However, oil demand growth would be substantially weaker or oil demand would decline in case of US recession. RIL's FY13 GRM would be lower than US\$8/bbl assumed by us if weak demand growth or decline in demand coincides with large refining capacity addition expected by us in FY13. In FY10 when global oil demand decline coincided with large capacity addition RIL's GRM plunged to US\$6.6/bbl from US\$12.2/bbl in FY09.

2012 global oil demand growth seen at 1m b/d in base case 0.4m b/d decline in oil demand in case of a recession in the US

BofAML global oil demand growth estimate for 2012 is 1m b/d in the base case. However, in case of mild recession in the US we expect global oil demand to decline by 0.4m b/d. Our US economist estimates the probability of a recession in the US in 2012 at 40%.

GRM to plunge on weak demand & large capacity addition 2m b/d net global refining capacity addition expected in 2012

GRM has been very strong in FY12 until October 2011. However, GRM would plunge in 2H FY12 and FY13 if weak global oil demand growth or decline coincides with large refining capacity addition. We expect global refining capacity addition net of closures at 2m b/d in 2012, which is the largest since 1999.

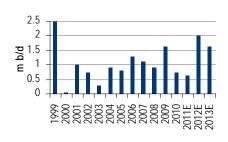
Table 3: RIL's base case FY13 EPS and YoY EPS growth sensitivity to exchange rate

Rs/share FY13 exchange rate	FY13 EPS	Change vis-à-vis base case	YoY EPS growth
45.0	61.2	-13%	-12%
45.5	62.1	-12%	-11%
46.0	63.0	-10%	-9%
46.5	63.9	-9%	-8%
47.0	64.8	-8%	-7%
47.5	65.7	-7%	-5%
48.0	66.7	-5%	-4%
48.5	67.6	-4%	-3%
49.0	68.5	-3%	-1%
49.5	69.4	-1%	0%
50.0 (base case)	70.3		1%
50.5	71.2	1%	3%
51.0	72.1	3%	4%
51.5	73.1	4%	5%
52.0	74.0	5%	7%

Source: BofA Merrill Lynch Global Research

RIL's GRM may plunge to US\$6.5/bbl in FY13 like in FY10 if demand weakness or decline coincides with large refining capacity addition

Chart 3: Global refining capacity addition in 2012 expected to be the highest since 1999



Source: BP Statistical Review, BofA Merrill Lynch Global Research

We would turn bullish on RIL if its FY13 GRM is substantially higher than our estimate

Refining capacity closure would be higher than expected if some of the 3m b/d of refining capacity up for sale closes down

Reuters' Singapore GRM to date in FY12 at US\$8.7/bbl even higher than at the peak of the FY05-08 super-cycle in FY08

Global oil demand growth also weak in 3Q at 0.54m b/d as per IEA

IEA expects 4Q demand growth to be just 0.45m b/d

FY13 EPS down 12% YoY if rupee at Rs45

Rupee assumed to be Rs50 in FY13 in the base case

The Indian rupee has depreciated in the last 4 months Rs44 to Rs52. We are assuming FY13 average exchange rate at Rs50. RIL's FY13 EPS would be down 12% YoY if rupee is stronger than assumed at Rs45.

What would make us bullish on RIL?

Large oil & gas discovery; large value accretive acquisition We would be bullish on RIL if

- RIL makes a significant oil & gas discovery, which significantly boosts its fair value
- RIL uses its large cash surplus to make a significant value accretive acquisition
- GRM outlook improves and RIL's FY13 GRM is substantially higher than US\$8/bbl assumed by us

FY13 EPS growth 18% YoY if GRM at US\$10/bbl

Global oil demand holds up and higher than expect capacity closure GRM have recovered smartly in the last 12 months after the slump in 2009 and 1H 2010. The recovery was driven by strong oil demand growth in 2010 and 3.5m b/d of refining capacity closure in US, Europe and Japan in 2009-11. Even in FY13 GRM outlook may be better than assumed by us if oil demand holds up and there is more refining capacity closure than assumed by us. There is 3m b/d of refining capacity up for sale mostly in US and Europe. If no buyers are found some of it could close down.

RIL's FY13 EPS would be up 18% YoY if its GRM is US\$10/bbl.

Reuters' Singapore GRM collapses in Nov '11 Singapore GRM strong in FY12 but we had concerns

Reuters' Singapore GRM has been strong in FY12 with average to date at US\$8.7/bbl being higher than even at the peak of the FY05-FY08 super-cycle of US\$7.6/bbl. However, we have been concerned that weak global oil demand growth and large refining capacity addition expected in 2012 may increase spare global refining capacity and weaken GRM (see <u>Global Energy Weekly, 05</u> October 2011 and Oil Refining & Marketing, 11 October 2011).

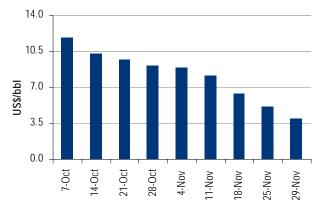
Global oil demand has weakened since 2Q 2011

2Q 2011 global oil demand growth lowest in seven quarters

In 2011, high oil prices are hurting OECD oil demand (52% of global demand in 2010) and high interest rates hurting oil demand in emerging economies. Evidence of a weakening global oil demand is visible since 2Q 2011. Global oil demand growth at 0.48m b/d in 2Q 2011 is the lowest in seven quarters. Demand growth is also weak at 0.54m b/d in 3Q. IEA oil demand estimates are being consistently downgraded in the past few months. IEA expects 4Q 2011 global oil demand to rise by just 0.45m b/d.



Chart 4: Singapore GRM down to US\$5.2/bbl in the week ending Nov 25 from US\$11.9/bbl in the week ending Oct 7



Source: Reuters

Reuters' Singapore GRM in Nov'11 is the lowest monthly GRM in 2011

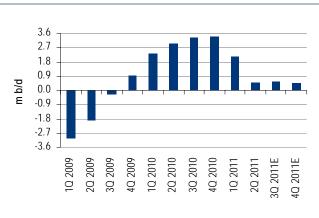
RIL's FY12 GRM now estimated at US\$9/bbl (US\$10.2/bbl in 1H) and US\$8/bbl in FY13

Cut in FY13 EPS would have been steeper at 20% (Rs62.1/share) if exchange rate had been kept unchanged at Rs45.5

KG D6 gross gas volume cut to 42mmscmd

in FY13 and FY14

Chart 5: Global oil demand growth in 2Q 2011 lowest in 7 guarters



Source: IEA

Singapore GRM down 35% MoM to US\$6.6/bbl in Nov '11

Singapore GRM down to US\$4.5-5.2/bbl in the past two weeks Reuters' Singapore GRM has collapsed by 35% MoM to US\$6.6/bbl in November 2011 from US\$10.2/bbl in October. Singapore GRM in Nov'11 is the lowest monthly GRM in 2011. Singapore GRM is down to US\$5.2/bbl in the week ending 25 Nov and to US\$4.5/bbl in the current week.

Cut RIL's FY12-14 EPS by 4-9%

Cut RIL's FY12-14 GRM by 6-11% to US\$8-9/bbl

We have cut Asian GRM (<u>Oil Industry, 01 December 2011</u> and <u>Refining &</u> <u>Chemicals - Asia-Pacific, 12 October 2011</u>) and RIL's FY12-14 GRM by 6-11% from US\$8.8-10/bbl to US\$8.0-9.0/bbl.

Table 4: RIL's FY12-FY14 GRM cut by 6-11%

8.0	8.3
9.0	8.8
-11%	-6%
0 6	

Source: BofA Merrill Lynch Global Research

FY12-14 EPS cut 4-9% mainly due to cut in GRM

KG D6 oil & gas volumes also cut

We have cut RIL's FY12-14 earnings by 4-9% mainly due to a cut in its GRM. Our FY12-13 earnings estimates are 4-6% lower than consensus (sourced from Bloomberg). The other reasons for the cut in earnings are:

- Cut in KG D6 oil & gas volume by 2-10%. We have cut FY12-14 gross KG D6 gas volume by 2-9% to 42-45mmscmd from 46mmscmd earlier. We have also cut KG D6 oil volume estimate by 10% for FY13-14. KG D6 oil & gas volume has consistently declined in the past few years
- Increase in FY13 interest cost by Rs6bn. This is mainly due to assuming weaker rupee/US\$ of Rs50 in FY13 vis-à-vis Rs45.5 earlier

The cut in FY13 earnings would have been steeper at 20% (Rs62.1/share) if we had kept our exchange rate forecast unchanged at Rs45.5.



Reliance Industries Ltd.

Table 5: RIL's FY12-14 EPS cut by 4-9%

Rs/share	FY12	FY13	FY14
RIL'S EPS			
Revised	69.4	70.3	79.7
Earlier	72.1	77.2	85.4
Change	-4%	-9%	-7%

Source: BofA Merrill Lynch Global Research

Expect FY13 earnings growth at 1% YoY; 7% YoY earlier

We now expect RIL's FY13 earnings growth to be just 1% YoY vs 7% YoY earlier. We have also cut FY12 earnings growth to 13% YoY from 17% YoY earlier.

Table 6: RIL's FY12-14 EPS to be up 13-17% YoY

Rs/share	FY12	FY13	FY14
RIL's EPS	69.4	70.3	79.7
YoY change	13%	1%	13%
To Fondingo	1070	170	

Source: BofA Merrill Lynch Global Research

Drivers of FY12-13 earnings growth 7% YoY rise in GRM & weak rupee to drive FY12 earnings

We expect strong GRM in 1HFY12 and a weak rupee in 2H to be main drivers of FY12 earnings growth. RIL's 1HFY12 GRM at US\$10.2/bbl was up 32% YoY, while we expect its FY12 GRM to be up 7% YoY at US\$9/bbl. We thus are assuming 2H FY12 GRM to be 14% YoY lower at US\$7.8/bbl. Theoretical GRM of RIL for 3Q to date works out to just US\$6.4-7.3/bbl. Rupee has weakened to over Rs52 now with average to date in 2H at Rs50. RIL gains from a weak rupee.

Gain from higher other income and weak rupee in FY13 To make up for weak GRM and lower E&P volumes

We expect RIL's FY13 earnings to be up 1% YoY despite

- 11% YoY decline in its GRM to US\$8/ bbl
- 2% YoY decline in its blended petrochemical margin to US\$440/t
- 10% YoY decline in its oil & gas volumes

30% YoY higher other income and 4% YoY weaker rupee The main factors RIL will benefit from in FY13 are

- 30% (Rs16bn) YoY increase in other income. This will help make up for 4% (Rs11bn) YoY decline in refining, petrochemical and E&P EBIT
- 4% YoY weaker rupee vis-à-vis US dollar. RIL gains from a weak rupee as it means higher oil & gas price, refining and petrochemical margins in rupee terms.

Rising surplus cash to drive jump in other income US\$7.5bn consideration from BP for E&P stake sale in 2011

RIL's surplus cash, which was Rs471bn (US\$10.3bn) in end FY11, has gone up to Rs615bn (US\$12.6bn) by September 2011. We expect it to rise to Rs921bn (US\$18.4bn) by end of FY12 boosted by US\$3bn last tranche of consideration from BP Plc and free cash flow from operations in 2H. We expect it to further rise to Rs995bn (US\$19.9bn) by end-FY13.

RIL's 1H FY12 GRM 32% YoY higher at US\$10.2/bbl

Assuming 2H FY12 GRM to be 14% YoY lower at US\$7.8/bbl

Rs16bn YoY rise in other income to make up for Rs11bn YoY decline in refining, petrochemical and E&P EBIT in FY13

Last tranche of consideration from BP of US\$3bn received in early Oct 2011



Table 7: RIL's segment wise EBIT break-up

VSmn FY09 FY10 FY11 FY12E FY13E FY14E Segment wise EBIT .	Table 7. RE 3 Segment Wise EDIT break-up						
Refining & markeling 2.12 1.268 1.996 2.241 1.815 1.678 Petrochemicals 1.516 1.809 2.074 2.181 2.324 2.955 EAP 389 1.153 1.450 1.377 1.230 1.000 Others 10 10 8 8 9 9 EBT excluding other income 4.047 4.240 5.528 5.827 5.378 5.642 Segment wise EBT break-up 6.36% 3.8% 3.8% 3.8% 3.8% 3.8% 3.8% 3.8% 3.0% 3.6%	US\$mn	FY09	FY10	FY11	FY12E	FY13E	FY14E
Petrochemicals 1,516 1,209 2,074 2,181 2,324 2,955 EAP 00 10 10 10 8 8 9 9 EBIT excluding other income 4,047 4,240 5,528 5,827 5,378 5,642 Segment wise EBIT break-up 8 39 9 9 Petrochemicals 37% 4,3% 36%	Segment wise EBIT						
EAP 389 1,153 1,450 1,379 1,200 1,000 Others 10 10 8 8 9 9 9 BEIT excluding other income 4,047 4,240 5,528 5,827 5,378 5,642 Segment wise EBIT break-up 537% 30% 36% 33% 34% 30% Refining & marketing 537% 10% 27% 26% 24% 23% 18% Others 0%	Refining & marketing	2,132	1,268	1,996	2,241	1,815	1,678
Others 10 10 10 8 8 9 9 EBIT excluding other income 4,047 4,240 5,528 5,827 5,378 5,642 Segment wise EBIT break-up 53% 30% 36% 38% 34% 30% Petrochemicals 53% 30% 36% 38% 34% 30% Chers 10% 27% 26% 24% 23% 18% Others 10% 27% 26% 24% 23% 18% Others 100% 100% 100% 100% 100% 00% 00% 00% 00% 12% 19% 15% 18% 14% 12% 19% 15% 19% 15% 30% </td <td>Petrochemicals</td> <td>1,516</td> <td>1,809</td> <td>2,074</td> <td>2,181</td> <td>2,324</td> <td>2,955</td>	Petrochemicals	1,516	1,809	2,074	2,181	2,324	2,955
EBIT excluding other income 4,047 4,240 5,528 5,827 5,378 5,642 Segment wise EBIT break-up 33%	E&P	389	1,153	1,450	1,397	1,230	1,000
Segment wise EBT break-up Sama Arteling Sama Arteling	Others	10	10	8	8	9	9
Refining & marketing 53% 30% 36% 38% 34% 30% Petrochemicals 37% 43% 38% 37% 43% 52% Cherrs 0% 27% 26% 24% 23% 18% Others 0%	EBIT excluding other income	4,047	4,240	5,528	5,827	5,378	5,642
Petrochemicals 37% 43% 38% 37% 43% 52% E&P 10% 27% 26% 24% 23% 18% Others 10% 07% <							
E&P 10% 27% 26% 24% 23% 18% Others 0%	Refining & marketing	53%	30%	36%	38%	34%	30%
0% 0% 0% 0% 0% 0% 0% 0% 100%		37%	43%	38%	37%		52%
100% 100% <th< td=""><td>E&P</td><td></td><td></td><td></td><td></td><td></td><td>18%</td></th<>	E&P						18%
Yor EBIT growth -17% -41% 57% 12% -19% 8% Refining & marketing -15% 19% 15% 5% 7% 27% E&P 4% 197% 26% -4% -12% -19% Total EBIT -16% 5% 30% 5% -8% 5% Assumptions	Others	0%	0%	0%	0%	0%	0%
Refining & marketing -17% -41% 57% 12% -19% -8% Petrochemicals -15% 19% 15% 5% 7% 27% E&P 4% 197% 26% -4% -12% -19% Total EBIT -16% 5% 30% 5% -8% 5% Assumptions -16% 5% 30% 5% -8% 5% Refining margins (US\$/bbl) 12.2 6.6 8.4 9.0 8.0 8.3 Crude throughput (mmt) 32.0 60.9 66.6 65.4 66.9 66.8 Petrochemical 32.0 60.9 66.6 65.4 66.9 66.8 Petrochemical sales volumes (mmt) 32.0 60.9 66.6 65.4 66.9 65.9 Petrochemical sales volumes (mmt) 8.0 8.1 8.1 8.2 8.7 9.7 E&P 99.0 135.4 80 73 73 73 E&P EBIT (US\$/boe) 15.2 99.0 135.4 80 73 73 E&		100%	100%	100%	100%	100%	100%
Petrochemicals-15%19%15%5%7%27%E&P4%197%26%-4%-12%-19%Total EBIT-16%5%30%5%-8%5%Assumptions Refining Refining margins (US\$/bbl)12.26.68.49.08.08.3Crude throughput (mmt)32.060.966.66.466.966.8Petrochemical Detrochemical32.060.966.66.466.966.9Blended petrochemical margin (US\$/ton)430423479449440519Petrochemical sales volumes (mmt)8.08.18.18.28.79.7E&P5511.610.717.416.913.8KG D6 gas production (mmscmd)3550272525KG D6 gas price (US\$/mmbtu)3.83.83.83.83.8RIL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.0							
E&P 4% 197% 26% -4% -12% -19% Total EBIT -16% 5% 30% 5% -8% 5% Assumptions Refining -16% 5% 30% 5% -8% 5% Refining margins (US\$/bb) 12.2 6.6 8.4 9.0 8.0 8.3 Crude throughput (mmt) 32.0 60.9 66.6 65.4 66.9 66.8 Petrochemical 32.0 60.9 66.6 65.4 66.9 66.8 Petrochemical sales volumes (mmt) 32.0 60.9 66.6 54.4 66.9 66.8 Petrochemical sales volumes (mmt) 30 423 479 449 440 519 Petrochemical sales volumes (mmt) 8.0 8.1 8.1 8.2 8.7 9.7 E&P	Refining & marketing		-41%		12%	-19%	-8%
Total EBIT -16% 5% 30% 5% .8% 5% Assumptions Refining 2 6.6 8.4 9.0 8.0 8.3 Crude throughput (mmt) Petrochemical margin (US\$/ton) 32.0 60.9 66.6 65.4 66.9 66.8 Petrochemical margin (US\$/ton) 32.0 60.9 66.6 65.4 66.9 66.8 Petrochemical alse volumes (mmt) 30 423 479 449 440 519 Petrochemical sales volumes (mmt) 8.0 8.1 8.1 8.2 8.7 73 E&P 018 & gas production (mmboe) 15.2 99.0 135.4 80 73 73 E&P EDIT (US\$/boe) 25.5 11.6 10.7 17.4 16.9 13.8 KG D6 gas gross production (mmscmd) 39 55.4 45 42 42 KG D6 gas price (US\$/mbhu) 38 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8	Petrochemicals	-15%	19%	15%	5%	7%	27%
Assumptions Refining margins (US\$/bbl)12.26.68.49.08.08.3Crude throughput (mmt)32.060.96.6.665.466.966.8Petrochemical32.060.96.6.665.466.966.9Blended petrochemical margin (US\$/ton)430423479449440519Petrochemical sales volumes (mmt)8.08.18.18.28.79.7E&P77.37.37.37.37.3Gil & gas production (mmboe)15.299.0135.4807.37.3E&P75.511.610.717.416.913.8KG D6 gas gross production (mmscmd)3955.4454242KG D6 gas net production (mmscmd)3.83.83.83.83.83.8RG D6 gas net production (mscmd)3.83.83.83.83.83.8RG D6 gas net production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.045.0	E&P	4%	197%	26%	-4%	-12%	-19%
Refining margins (US\$/bbl)12.26.68.49.08.08.3Crude throughput (mmt)32.060.966.665.466.966.8Petrochemical430423479449440519Petrochemical sales volumes (mmt)8.08.18.18.28.79.7E&P15.299.0135.4807373E&P EBIT (US\$/boe)25.511.610.717.416.913.8KG D6 gas gross production (mmscmd)3550272525KG D6 gas price (US\$/mmbtu)3.83.83.83.83.8RIL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Exchange rate45.847.446.048.050.045.0	Total EBIT	-16%	5%	30%	5%	-8%	5%
Refining margins (US\$/bbl)12.26.68.49.08.08.3Crude throughput (mmt)32.060.966.665.466.966.8Petrochemical430423479449440519Petrochemical sales volumes (mmt)8.08.18.18.28.79.7E&P15.299.0135.4807373Cil & gas production (mmboe)15.299.0135.4807373E&P EBIT (US\$/boe)25.511.610.717.416.9138KG D6 gas gross production (mmscmd)3955.4454242KG D6 gas price (US\$/mmbtu)3.83.83.83.83.83.8RIL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.0	Assumptions						
Crude throughput (mmt)32.060.966.665.466.966.8Petrochemical Blended petrochemical sales volumes (mmt)430423479449440519Petrochemical sales volumes (mmt)8.08.18.18.28.79.7E&PEBIT (US\$/boe)15.299.0135.4807373E&P EBIT (US\$/boe)25.511.610.717.416.913.8KG D6 gas gross production (mmscmd)3955.4454242KG D6 gas price (US\$/mmbtu)3.83.83.83.83.83.8RL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.0							
Petrochemical Blended petrochemical margin (US\$/ton)430423479449440519Petrochemical sales volumes (mmt)8.08.18.18.28.79.7E&PEBIT (US\$/boe)15.299.0135.4807373E&P EBIT (US\$/boe)25.511.610.717.416.913.8KG D6 gas gross production (mmscmd)3955.4454242KG D6 gas price (US\$/mmbtu)3.83.83.83.83.83.8RL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.0	Refining margins (US\$/bbl)	12.2	6.6	8.4	9.0	8.0	8.3
Blended petrochemical margin (US\$/ton)430423479449440519Petrochemical sales volumes (mmt)8.08.18.18.28.79.7E&POil & gas production (mmboe)15.299.0135.4807373E&P EBIT (US\$/boe)25.511.610.717.416.913.8KG D6 gas gross production (mmscmd)3955.4454242KG D6 gas price (US\$/mmbtu)3.83.83.83.83.83.8RL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.0	Crude throughput (mmt)	32.0	60.9	66.6	65.4	66.9	66.8
Petrochemical sales volumes (mmt) 8.0 8.1 8.1 8.2 8.7 9.7 E&P 0il & gas production (mmboe) 15.2 99.0 135.4 80 73 73 E&P EBIT (US\$/boe) 25.5 11.6 10.7 17.4 16.9 13.8 KG D6 gas gross production (mmscmd) 39 55.4 45 42 42 KG D6 gas net production (mmscmd) 35 50 27 25 25 KG D6 gas price (US\$/mmbtu) 3.8 3.8 3.8 3.8 3.8 3.8 RL's KG D6 oil production (k bpd) 0.0 10.4 19.4 12.0 9.7 9.7 Brent price (US\$/bbl) 85.0 69.4 87.0 108.0 112.0 113.0 Exchange rate 45.8 47.4 46.0 48.0 50.0 45.0							
E&P Oil & gas production (mmboe) 15.2 99.0 135.4 80 73 73 E&P EBIT (US\$/boe) 25.5 11.6 10.7 17.4 16.9 13.8 KG D6 gas gross production (mmscmd) 39 55.4 45 42 42 KG D6 gas net production (mmscmd) 38 3.8	Blended petrochemical margin (US\$/ton)				449	440	519
Oil & gas production (mmboe) 15.2 99.0 135.4 80 73 73 E&P EBIT (US\$/boe) 25.5 11.6 10.7 17.4 16.9 13.8 KG D6 gas gross production (mmscmd) 39 55.4 45 42 42 KG D6 gas net production (mmscmd) 38 3.9	. ,	8.0	8.1	8.1	8.2	8.7	9.7
E&P EBIT (US\$/boe)25.511.610.717.416.913.8KG D6 gas gross production (mmscmd)3955.4454242KG D6 gas net production (mmscmd)3550272525KG D6 gas price (US\$/mmbtu)3.83.83.83.83.83.8RIL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.0							
KG D6 gas gross production (mmscmd)3955.4454242KG D6 gas net production (mmscmd)3550272525KG D6 gas price (US\$/mmbtu)3.83.83.83.83.83.8RIL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.0							
KG D6 gas net production (mmscmd) 35 50 27 25 25 KG D6 gas price (US\$/mmbtu) 3.8 3.8 3.8 3.8 3.8 3.8 3.8 RL's KG D6 oil production (k bpd) 0.0 10.4 19.4 12.0 9.7 9.7 Brent price (US\$/bbl) 85.0 69.4 87.0 108.0 112.0 113.0 Exchange rate 45.8 47.4 46.0 48.0 50.0 45.0		25.5					
KG D6 gas price (US\$/mmbtu)3.83.83.83.83.83.8RIL's KG D6 oil production (k bpd)0.010.419.412.09.79.7Brent price (US\$/bbl)85.069.487.0108.0112.0113.0Exchange rate45.847.446.048.050.045.0							
RIL's KG D6 oil production (k bpd) 0.0 10.4 19.4 12.0 9.7 9.7 Brent price (US\$/bbl) 85.0 69.4 87.0 108.0 112.0 113.0 Exchange rate 45.8 47.4 46.0 48.0 50.0 45.0							
Brent price (US\$/bbl) 85.0 69.4 87.0 108.0 112.0 113.0 Exchange rate 45.8 47.4 46.0 48.0 50.0 45.0							
Exchange rate 45.8 47.4 46.0 48.0 50.0 45.0							
5	Brent price (US\$/bbl)	85.0	69.4	87.0	108.0	112.0	113.0
Source: BofA Merrill Lynch Global Research	Exchange rate	45.8	47.4	46.0	48.0	50.0	45.0
	Source: BofA Merrill Lynch Global Research						



Price objective basis & risk Reliance Inds (XRELF / RLNIY)

Our PO of Rs860 (GDR US\$33.15) is based on a sum-of-the-parts valuation. It includes EV of RIL's three businesses of Rs831/share and net cash of Rs29/share. The EV of the refining, petrochemical and E&P business is calculated on a DCF basis, using a WACC of 11.8pct. Refining and marketing (Rs339) is 41pct of the EV, E&P valuation (Rs199) is 24pct, and petrochemicals (Rs293) is 35pct. Downside risks are (1) refining and petrochemical margins being lower than expected due to global economic slowdown (2) seven-year income tax holiday being disallowed on gas production, which would mean lower cash flow, profit and fair value, (3) lower-than-expected oil price, and (4) large acquisitions that are value dilutive. Upside risks are (1) refining and petrochemical margins being better than expected, (2) higher-than-expected oil price, (3) significant reserve accretion in the next 12 months and (4) large acquisitions that increase fair value significantly.

Link to Definitions

Basic Materials

Click here for definitions of commonly used terms.

Analyst Certification

I, Vidyadhar Ginde, hereby certify that the views expressed in this research report accurately reflect my personal views about the subject securities and issuers. I also certify that no part of my compensation was, is, or will be, directly or indirectly, related to the specific recommendations or view expressed in this research report.

Special Disclosures

In accordance with the SEBI (Foreign Institutional Investors) Regulations and with guidelines issued by the Securities and Exchange Board of India (SEBI), foreign investors (individuals as well as institutional) that wish to transact the common stock of Indian companies must have applied to, and have been approved by SEBI and the Reserve Bank of India (RBI). Each investor who transacts common stock of Indian companies will be required to certify approval as a foreign institutional investor or as a sub-account of a foreign institutional investor by SEBI and RBI. Certain other entities are also entitled to transact common stock of Indian companies under the Indian laws relating to investment by foreigners. BofA Merrill Lynch reserves the right to refuse copy of research on common stock of Indian companies to a person not resident in India. American Depositary Receipts (ADR) representing such common stock are not subject to these Indian law restrictions and may be transacted by investors in accordance with the applicable laws of the relevant jurisdiction. Global Depository Receipts (GDR) and the Global Depository Shares of Indian companies, Indian limited liability corporations, have not been registered under the U.S. Securities Act of 1933, as amended, and may only be transacted by persons in the United States who are Qualified Institutional Buyers (QIBs) within the meaning of Rule 144A under the Securities Act. Accordingly, no copy of any research report on Indian companies' GDRs will be made available to persons who are not QIBs.

DSP Merrill Lynch Limited

SEBI Regn no. : BSE - INB/INF 011348134 NSE – INB/INF 231348138 Address – Mafatlal Centre, 8th Floor, Nariman Point, Mumbai, India. 400021 Tel : +91 22 6632 8000



APR - Energy Coverage Cluster

Investment rating	Company	BofA Merrill Lynch ticker	Bloomberg symbol	Analyst
BUY				
	Citic Resources	CTJHF	1205 HK	Vitus Leung
	Formosa Plastics	FSAPF	1301 TT	Joon-Ho Lee
	Hindustan Petro.	XHTPF	HPCL IN	Vidyadhar Ginde
	Honam Petrochemical	HBBHF	011170 KS	Kenneth Whee
	Kunlun Energy	CNPXF	135 HK	Vitus Leung
	LG Chem	LGCLF	051910 KS	Kenneth Whee
	Nan Ya Plastics	NNYPF	1303 TT	Joon-Ho Lee
	Oil India Ltd	XLCRF	OINL IN	Vidyadhar Ginde
	Oriental Union Chemical	OLUNF	1710 TT	Joon-Ho Lee
	PetroChina	PCCYF	857 HK	Thomas Wong
	PetroChina - A	PTR	PTR US	Thomas Wong
	PTT Global Chemical PLC	XPGOF	PTTGC TB	Komsun Suksumrun
	Sinopec	SNPMF	386 HK	Thomas Wong
	Sinopec - A	SNP	SNP US	Thomas Wong
	Sinopec Shanghai Petrochemical	SPTJF	338 HK	Joon-Ho Lee
	SK Innovation	XVERF	096770 KS	Kenneth Whee
	S-Oil	SOOCF	010950 KS	Kenneth Whee
NEUTRAL				
	BPCL	XBPCF	BPCL IN	Vidyadhar Ginde
	CNOOC	CEO	CEO US	Thomas Wong
	CNOOC	CEOHF	883 HK	Thomas Wong
	COSL	CHOLF	2883 HK	Vitus Leung
	Formosa Chemicals & Fibre	XFUMF	1326 TT	Joon-Ho Lee
	Formosa Petrochemical	FPTCF	6505 TT	Kenneth Whee
	MIE Holdings	XMEEF	1555 HK	Vitus Leung
	Reliance Inds	XRELF	RIL IN	Vidyadhar Ginde
	Reliance Inds -G	RLNIY	RIGD LI	Vidyadhar Ginde
	Sinopec Yizheng Chemical Fibre	YZCFF	1033 HK	Joon-Ho Lee
UNDERPERFORM				
	GS Holdings	GSHDF	078930 KS	Kenneth Whee
	Kolon Industries	XKLNF	120110 KS	Joon-Ho Lee
	KP Chemical	KPCHF	064420 KS	Joon-Ho Lee
	Petronet LNG Ltd	POLNF	PLNG IN	Vidyadhar Ginde
RSTR				· · · · · · · · · · · · · · · · · · ·
	Cairn India	XCANF	CAIR IN	Vidyadhar Ginde
	IOC	IOCOF	IOCL IN	Vidyadhar Ginde
	ONGC	ONGCF	ONGC IN	Vidyadhar Ginde
				, · · · ·



iQmethod[™] Measures Definitions

Numerator	Denominator				
NOPAT = (EBIT + Interest Income) * (1 - Tax Rate) + Goodwill	Total Assets – Current Liabilities + ST Debt + Accumulated Goodwill				
Amortization	Amortization				
Net Income	Shareholders' Equity				
Operating Profit	Sales				
Expected 5-Year CAGR From Latest Actual	N/A				
Cash Flow From Operations – Total Capex	N/A				
Cash Flow From Operations	Net Income				
Сарех	Depreciation				
Tax Charge	Pre-Tax Income				
Net Debt = Total Debt, Less Cash & Equivalents	Total Equity				
EBIT	Interest Expense				
Current Share Price	Diluted Earnings Per Share (Basis As Specified)				
Current Share Price	Shareholders' Equity / Current Basic Shares				
Annualised Declared Cash Dividend	Current Share Price				
Cash Flow From Operations – Total Capex	Market Cap. = Current Share Price * Current Basic Shares				
EV = Current Share Price * Current Shares + Minority Equity + Net Deb	t + Sales				
Other LT Liabilities					
Enterprise Value	Basic EBIT + Depreciation + Amortization				
<i>iQmethod</i> SM is the set of BofA Merrill Lynch standard measures that serve to maintain global consistency under three broad headings: Business Performance, Quality of Earnings, and validations. The key features of iQmethod are: A consistently					
	Numerator NOPAT = (EBIT + Interest Income) * (1 - Tax Rate) + Goodwill Amortization Net Income Operating Profit Expected 5-Year CAGR From Latest Actual Cash Flow From Operations – Total Capex Cash Flow From Operations Capex Tax Charge Net Debt = Total Debt, Less Cash & Equivalents EBIT Current Share Price Current Share Price Annualised Declared Cash Dividend Cash Flow From Operations – Total Capex EV = Current Share Price Annualised Declared Cash Dividend Cash Flow From Operations – Total Capex EV = Current Share Price * Current Shares + Minority Equity + Net Debt Other LT Liabilities Enterprise Value				

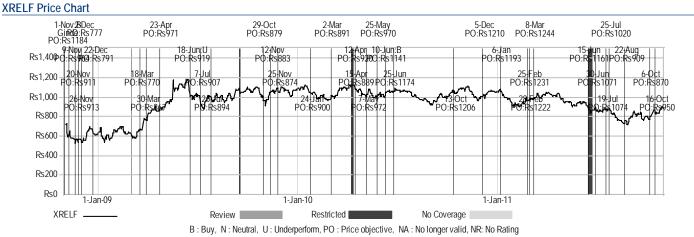
structured, detailed, and transparent methodology. Guidelines to maximize the effectiveness of the comparative valuation process, and to identify some common pitfalls.

iQdatabase[®] is our real-time global research database that is sourced directly from our equity analysts' earnings models and includes forecasted as well as historical data for income statements, balance sheets, and cash flow statements for companies covered by BofA Merrill Lynch.

iQprofile SM, iQmethod SM are service marks of Merrill Lynch & Co., Inc. iQdatabase [®] is a registered service mark of Merrill Lynch & Co., Inc.

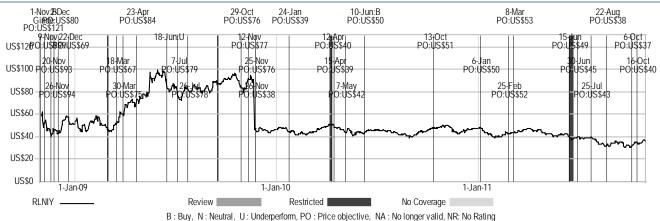


Important Disclosures



The Investment Opinion System is contained at the end of the report under the heading "Fundamental Equity Opinion Key". Dark grey shading indicates the security is restricted with the opinion suspended. Medium grey shading indicates the security is under review with the opinion withdrawn. Light grey shading indicates the security is not covered. Chart is current as of [October 31, 2011] or such later date as indicated.

RLNIY Price Chart



The Investment Opinion System is contained at the end of the report under the heading "Fundamental Equity Opinion Key". Dark grey shading indicates the security is restricted with the opinion suspended. Medium grey shading indicates the security is under review with the opinion withdrawn. Light grey shading indicates the security is not covered. Chart is current as of [October 31, 2011] or such later date as indicated.

Investment Rating Distribution: C	hemicals Group (as of	01 Oct 2011)			
Coverage Universe	Count	Percent	Inv. Banking Relationships*	Count	Percent
Buy	54	50.94%	Buy	22	47.83%
Neutral	29	27.36%	Neutral	16	61.54%
Sell	23	21.70%	Sell	7	30.43%
Investment Rating Distribution: G	lobal Group (as of 01 (Oct 2011)			
Coverage Universe	Count	Percent	Inv. Banking Relationships*	Count	Percent
Buy	2073	54.13%	Buy	923	49.12%
Neutral	961	25.09%	Neutral	460	52.57%
Sell	796	20.78%	Sell	287	38.32%
* 0					C

* Companies in respect of which BofA Merrill Lynch or one of its affiliates has received compensation for investment banking services within the past 12 months. For purposes of this distribution, a stock rated Underperform is included as a Sell.

FUNDAMENTAL EQUITY OPINION KEY: Opinions include a Volatility Risk Rating, an Investment Rating and an Income Rating. VOLATILITY RISK RATINGS, indicators of potential price fluctuation, are: A - Low, B - Medium and C - High. INVESTMENT RATINGS reflect the analyst's assessment of a stock's: (i) absolute total return potential and (ii) attractiveness for investment relative to other stocks within its Coverage Cluster (defined below). There are three investment ratings: 1 - Buy stocks are expected to have a total return of at least 10% and are the most attractive stocks in the coverage cluster; 2 - Neutral stocks are expected to remain flat or increase in value and are less attractive than Buy rated stocks and 3 - Underperform stocks are the least attractive stocks in a coverage cluster. Analysts assign investment ratings considering, among other things, the 0-12 month total return expectation for a stock and the firm's guidelines for ratings dispersions (shown in the table below). The current price objective for a stock should be referenced to better understand the total return expectation at any given time. The price objective reflects the analyst's view of the potential price appreciation (depreciation).

Investment rating	Total return expectation (within 12-month period of date of initial rating)	Ratings dispersion guidelines for coverage cluster*
Buy	≥ 10%	≤ 70%
Neutral	≥ 0%	≤ 30%
Underperform	N/A	≥ 20%

* Ratings dispersions may vary from time to time where BofA Merrill Lynch Research believes it better reflects the investment prospects of stocks in a Coverage Cluster.

INCOME RATINGS, indicators of potential cash dividends, are: 7 - same/higher (dividend considered to be secure), 8 - same/lower (dividend not considered to be secure) and 9 - pays no cash dividend. Coverage Cluster is comprised of stocks covered by a single analyst or two or more analysts sharing a common industry, sector, region or other classification(s). A stock's coverage cluster is included in the most recent BofA Merrill Lynch Comment referencing the stock.

Price charts for the securities referenced in this research report are available at http://pricecharts.ml.com, or call 1-800-MERRILL to have them mailed. The company is or was, within the last 12 months, an investment banking client of MLPF&S and/or one or more of its affiliates: Reliance Inds. MLPF&S or an affiliate has received compensation from the company for non-investment banking services or products within the past 12 months: Reliance Inds. The company is or was, within the last 12 months, a non-securities business client of MLPF&S and/or one or more of its affiliates. Reliance Inds. In the US, refail sales and/or distribution of this report may be made only in states where these securities are exempt from registration or have been qualified for sale: Reliance Inds.

An officer, director or employee of MLPF&S or one of its affiliates is an officer or director of this company: Reliance Inds.

MLPF&S or an affiliate has received compensation for investment banking services from this company within the past 12 months: Reliance Inds.

MLPF&S or an affiliate expects to receive or intends to seek compensation for investment banking services from this company or an affiliate of the company within the next three months: Reliance Inds.

The country in which this company is organized has certain laws or regulations that limit or restrict ownership of the company's shares by nationals of other countries: Reliance Inds.

The company is or was, within the last 12 months, a securities business client (non-investment banking) of MLPF&S and/or one or more of its affiliates: Reliance Inds

BofA Merrill Lynch Research personnel (including the analyst(s) responsible for this report) receive compensation based upon, among other factors, the overall profitability of Bank of America Corporation, including profits derived from investment banking revenues.

Other Important Disclosures

Officers of MLPF&S or one or more of its affiliates (other than research analysts) may have a financial interest in securities of the issuer(s) or in related investments.

BofA Merrill Lynch Global Research policies relating to conflicts of interest are described at http://www.ml.com/media/43347.pdf. "BofA Merrill Lynch" includes Merrill Lynch, Pierce, Fenner & Smith Incorporated ("MLPF&S") and its affiliates. Investors should contact their BofA

Merrill Lynch representative or Merrill Lynch Global Wealth Management financial advisor if they have questions concerning this report.

Merrill Lynch representative or Merrill Lynch Global Wealth Management financial advisor if they have questions concerning this report. Information relating to Non-US affiliates of BofA Merrill Lynch and Distribution of Affiliate Research Reports: MLPF&S distributes, or may in the future distribute, research reports of the following non-US affiliates in the US (short name: legal name): Merrill Lynch (France): Merrill Lynch Capital Markets (France) SAS; Merrill Lynch (Frankfurt): Merrill Lynch International Bank Ltd., Frankfurt Branch; Merrill Lynch (South Africa): Merrill Lynch Capital Markets (France) SAS; Merrill Lynch (Frankfurt): Merrill Lynch International Bank Ltd., Frankfurt Branch; Merrill Lynch (South Africa): Merrill Lynch Guataja): Limited; Merrill Lynch (Milan): Merrill Lynch International Bank Limited; MLI (UK): Merrill Lynch International; Merrill Lynch (Gingapore): Merrill Lynch (Ganada): Merrill Lynch Conda Inc; Merrill Lynch (Mexico): Merrill Lynch Mexico, SA de CV, Casa de Bolsa; Merrill Lynch (Argentina): Merrill Lynch Argentina SA; Merrill Lynch (Japan): Merrill Lynch Japan Securities Co., Ltd.; Merrill Lynch (Seoul): Merrill Lynch International Incorporated (Seoul Branch); Merrill Lynch (Taiwan): Merrill Lynch Israel Limited; Merrill Lynch (India): DSP Merrill Lynch Limited; PT Merrill Lynch (Indonesia): PT Merrill Lynch Indonesia; Merrill Lynch (Israel): Merrill Lynch International, Dubai Branch; MLPF&S (Zürich rep. office): MLPF&S Incorporated Zürich representative office; Merrill Lynch (Spain): Merrill Lynch International, Dubai Branch; MLPF&S (Zürich rep. office): MLPF&S Incorporated Zürich representative office; Merrill Lynch (Spain): Merrill Lynch International, S.A.S.V.; Merrill Lynch (Brazil): Bank of America Merrill Lynch Banco Múltiplo S.A. This research report has been approved for publication and is distributed in the United Kingdom to retail Clients (as defined in the rules of the Financial Services Authority and has been approved for publication and is distributed i

of the Financial Services Authority) by Merrill Lynch International Bank Limited, London Branch, which is authorized by the Central Bank of Ireland and is subject to of the Financial Services Authority) by Merrill Lynch International Bank Limited, London Branch, which is authorized by the Central Bank of Ireland and is subject to limited regulation by the Financial Services Authority – details about the extent of its regulation by the Financial Services Authority are available from it on request; has been considered and distributed in Japan by Merrill Lynch Japan Securities Co., Ltd., a registered securities dealer under the Financial Instruments and Exchange Act in Japan; is distributed in Taiwan by Merrill Lynch (Asia Pacific) Limited, which is regulated by the Hong Kong SFC and the Hong Kong Monetary Authority; is issued and distributed in Taiwan by Merrill Lynch Securities (Taiwan) Ltd.; is issued and distributed in India by DSP Merrill Lynch International Bank Limited (Merchant Bank) and Merrill Lynch (Singapore) Pte Ltd. (Company Registration No.'s F 06872E and 198602883D respectively) and Bank of America Singapore Limited (Merchant Bank). Merrill Lynch International Bank Limited (Merchant Bank). Merrill Lynch International Bank Limited (Astion No.'s F 06872E and 198602883D respectively) and Bank of America Singapore Limited (Merchant Bank). Merrill Lynch (Singapore) Pte Ltd. are regulated by the Monetary Authority of Singapore. Merrill Lynch Equities (Australia) Limited (ABN 65 006 276 795), AFS License 235132 provides this report in Australia in accordance with section 911B of the Corporations Act 2001 and neither it nor any of its affiliates involved in License 235132 provides this report in Australia in accordance with section 911B of the Corporations Act 2001 and neither it nor any of its affiliates involved in preparing this research report is an Authorised Deposit-Taking Institution under the Banking Act 1959 nor regulated by the Australian Prudential Regulation

Authority. No approval is required for publication or distribution of this report in Brazil. Merrill Lynch (Dubai) is authorized and regulated by the Dubai Financial Services Authority (DFSA). Research reports prepared and issued by Merrill Lynch (Dubai) are prepared and issued in accordance with the requirements of the DFSA conduct of business rules.

Merrill Lynch (Frankfurt) distributes this report in Germany. Merrill Lynch (Frankfurt) is regulated by BaFin.

This research report has been prepared and issued by MLPF&S and/or one or more of its non-US affiliates. MLPF&S is the distributor of this research report in the US and accepts full responsibility for research reports of its non-US affiliates distributed to MLPF&S clients in the US. Any US person receiving this research report and wishing to effect any transaction in any security discussed in the report should do so through MLPF&S and not such foreign affiliates.

General Investment Related Disclosures: This research report provides general information only. Neither the information nor any opinion expressed constitutes an offer or an invitation to make an offer, to buy or sell any securities or other financial instrument or any derivative related to such securities or instruments (e.g., options, futures, warrants, and contracts for differences). This report is not intended to provide personal investment advice and it does not take into account the specific investment objectives, financial situation and the particular needs of any specific person. Investors should seek financial advice regarding the appropriateness of investing in financial instruments and implementing investment strategies discussed or recommended in this report and should understand that statements regarding future prospects may not be realized.

Any decision to purchase or subscribe for securities in any offering must be based solely on existing public information on such security or the information in the prospectus or other offering document issued in connection with such offering, and not on this report. Securities and other financial instruments discussed in this report, or recommended, offered or sold by Merrill Lynch, are not insured by the Federal Deposit Insurance Corporation and are not deposits or other obligations of any insured depository institution (including, Bank of America, N.A.). Investments in general and, derivatives, in particular, involve numerous risks, including, among others, market risk, counterparty default risk and liquidity risk. No security, financial instrument or derivative is suitable for all investors. In some cases, securities and other financial instruments may be difficult to value or sell and reliable information about the

value or risks related to the security or financial instrument may be difficult to obtain. Investors should note that income from such securities and other financial instruments, if any, may fluctuate and that price or value of such securities and instruments may rise or fall and, in some cases, investors may lose their entire principal investment. Past performance is not necessarily a guide to future performance. Levels and basis for taxation may change.

This report may contain a short-term trading idea or recommendation, which highlights a specific near-term catalyst or event impacting the company or the market that is anticipated to have a short-term price impact on the equity securities of the company. Short-term trading ideas and recommendations are different from and do not affect a stock's fundamental equity rating, which reflects both a longer term total return expectation and attractiveness for investment relative to other stocks within its Coverage Cluster. Short-term trading ideas and recommendations may be more or less positive than a stock's fundamental equity rating.

BofA Merrill Lynch is aware that the implementation of the ideas expressed in this report may depend upon an investor's ability to "short" securities or other financial instruments and that such action may be limited by regulations prohibiting or restricting "shortselling" in many jurisdictions. Investors are urged to seek advice regarding the applicability of such regulations prior to executing any short idea contained in this report.

Foreign currency rates of exchange may adversely affect the value, price or income of any security or financial instrument mentioned in this report. Investors in

such securities and instruments, including ADRs, effectively assume currency risk. UK Readers: The protections provided by the U.K. regulatory regime, including the Financial Services Scheme, do not apply in general to business coordinated by BofA Merrill Lynch entities located outside of the United Kingdom. BofA Merrill Lynch Global Research policies relating to conflicts of interest are described at http://www.ml.com/media/43347.pdf.

Officers of MLPF&S or one or more of its affiliates (other than research analysts) may have a financial interest in securities of the issuer(s) or in related investments.

MLPF&S or one of its affiliates is a regular issuer of traded financial instruments linked to securities that may have been recommended in this report. MLPF&S or

one of its affiliates may, at any time, hold a trading position (long or short) in the securities and financial instruments discussed in this report. BofA Merrill Lynch, through business units other than BofA Merrill Lynch Global Research, may have issued and may in the future issue trading ideas or recommendations that are inconsistent with, and reach different conclusions from, the information presented in this report. Such ideas or recommendations reflect the different time frames, assumptions, views and analytical methods of the persons who prepared them, and BofA Merrill Lynch is under no obligation to ensure that such other trading ideas or recommendations are brought to the attention of any recipient of this report.

In the event that the recipient received this report pursuant to a contract between the recipient and MLPF&S for the provision of research services for a separate fee, and in connection therewith MLPF&S may be deemed to be acting as an investment adviser, such status relates, if at all, solely to the person with whom MLPF&S has contracted directly and does not extend beyond the delivery of this report (unless otherwise agreed specifically in writing by MLPF&S). MLPF&S is and continues to act solely as a broker-dealer in connection with the execution of any transactions, including transactions in any securities mentioned in this report.

Copyright and General Information regarding Research Reports: Copyright 2011 Merrill Lynch, Pierce, Fenner & Smith Incorporated. All rights reserved. iQmethod, iQmethod 2.0, iQprofile, iQtoolkit, iQworks are service marks of Merrill Lynch & Co., Inc. iQanalytics[®], iQcustom[®], iQdatabase[®] are registered service marks of Merrill Lynch & Co., Inc. This research report is prepared for the use of BofÁ Merrill Lynch clients and may not be redistributed, retransmitted or disclosed, in whole or in part, or in any form or manner, without the express written consent of BofA Merrill Lynch. BofA Merrill Lynch Global Research reports are distributed simultaneously to internal and client websites and other portals by BofA Merrill Lynch and are not publicly-available materials. Any unauthorized use or disclosure is prohibited. Receipt and review of this research report constitutes your agreement not to redistribute, retransmit, or disclose to others the contents, opinions, conclusion, or information contained in this report (including any investment recommendations, estimates or price targets) without first obtaining expressed permission from an authorized officer of BofA Merrill Lynch. Materials prepared by BofA Merrill Lynch Global Research personnel are based on public information. Facts and views presented in this material have not been

reviewed by, and may not reflect information known to, professionals in other business areas of BofA Merrill Lynch, including investment banking personnel. BofA Merrill Lynch has established information barriers between BofA Merrill Lynch Global Research and certain business groups. As a result, BofA Merrill Lynch does not disclose certain client relationships with, or compensation received from, such companies in research reports. To the extent this report discusses any legal proceeding or issues, it has not been prepared as nor is it intended to express any legal conclusion, opinion or advice. Investors should consult their own legal advisers as to issues of law relating to the subject matter of this report. BofA Merrill Lynch Global Research personnel's knowledge of legal proceedings in which any BofA Merrill Lynch entity and/or its directors, officers and employees may be plaintiffs, defendants, co-defendants or co-plaintiffs with or involving companies mentioned in this report is based on public information. Facts and views presented in this material that relate to any such proceedings have not been reviewed by, discussed with, and may not reflect information known to, professionals in other business areas of BofA Merrill Lynch in connection with the legal proceedings or matters relevant to such proceedings.

This report has been prepared independently of any issuer of securities mentioned herein and not in connection with any proposed offering of securities or as agent of any issuer of any securities. None of MLPF&S, any of its affiliates or their research analysts has any authority whatsoever to make any representation or warranty on behalf of the issuer(s). BofA Merrill Lynch Global Research policy prohibits research personnel from disclosing a recommendation, investment rating, or investment thesis for review by an issuer prior to the publication of a research report containing such rating, recommendation or investment thesis. Any information relating to the tax status of financial instruments discussed herein is not intended to provide tax advice or to be used by anyone to provide tax

advice. Investors are urged to seek tax advice based on their particular circumstances from an independent tax professional.

The information herein (other than disclosure information relating to BofA Merrill Lynch and its affiliates) was obtained from various sources and we do not guarantee its accuracy. This report may contain links to third-party websites. BofA Merrill Lynch is not responsible for the content of any third-party website or any

linked content contained in a third-party website. Content contained on such third-party websites is not part of this report and is not incorporated by reference into this report. The inclusion of a link in this report does not imply any endorsement by or any affiliation with BofA Merrill Lynch. Access to any third-party website is at your own risk, and you should always review the terms and privacy policies at third-party websites before submitting any personal information to them. BofA Merrill

Lynch is not responsible for such terms and privacy policies and expressly disclaims any liability for them. Subject to the quiet period applicable under laws of the various jurisdictions in which we distribute research reports and other legal and BofA Merrill Lynch policyrelated restrictions on the publication of research reports, fundamental equity reports are produced on a regular basis as necessary to keep the investment recommendation current.

Certain outstanding reports may contain discussions and/or investment opinions relating to securities, financial instruments and/or issuers that are no longer

Certain distantial reports may contain discussions and/or investment opinions relating to securities, infancial instruments and/or issuers that are no longer current. Always refer to the most recent research report relating to a company or issuer prior to making an investment decision. In some cases, a company or issuer may be classified as Restricted or may be Under Review or Extended Review. In each case, investors should consider any investment opinion relating to such company or issuer (or its security and/or financial instruments) to be suspended or withdrawn and should not rely on the analyses and investment opinion(s) pertaining to such issuer (or its securities and/or financial instruments) nor should the analyses or opinion(s) be considered a solicitation of any kind. Sales persons and financial advisors affiliated with MLPF&S or any of its affiliates may not solicit purchases of securities or financial instruments that are Restricted or Under Review and may only solicit securities under Extended Review in accordance with firm policies.

Neither BofA Merrill Lynch nor any officer or employee of BofA Merrill Lynch accepts any liability whatsoever for any direct, indirect or consequential damages or losses arising from any use of this report or its contents.