

INDIA DAILY

November 10, 2008

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Glenmark Pharmaceuticals: Management reiterates guidance; US generics to drive growth in 2HFY09E

Media: IRS 2008 Round 2 analysis: strong gains for HT Media but subdued numbers for Jagran

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Corporate

- Despite mounting troubles and losses at home, US auto major General Motors will not slow down its planned investments for India and will introduce two new cars next year - the premium Chevrolet Cruze sedan and a new compact car priced under its Spark model, which could become a close rival to Maruti's M800 model in terms of price. (ET)
- Government has asked **Reliance Industries** to supply natural gas from its eastern offshore KG-D6 fields to the beleaguered **Dabhol** power plant in Maharashtra as imported LNG was proving costlier for the nation's biggest gasfired plant. (BS)
- Having secured 70.34% stake in, and management control of, Zandu
 Pharmaceutical Works Ltd, Emami Ltd has invited members of the Parikh family, who ran Zandu till now, to join its restructured board as independent directors. (*Mint*)

Economic and political

- India's depleting foreign exchange reserves are likely to be shored up through a credit line offered by developed nations, such as the US, as part of the plan for a new international financial architecture that is currently being negotiated among G-20 (Group of Twenty) nations in the wake of the global financial crisis.(*Mint*)
- China today announced a whopping \$570 billion stimulus package to boost domestic demand and a slew of macro-economic measures to ease credit crunch to offset the adverse impact on its economy from the global economic crisis. Under the package, the government promised to loosen credit conditions, cut taxes and embark on a massive infrastructure spending programme. (BS)

Source: ET = Economic Times, BS = Business Standard, FE = Financial Express, BL = Business Line.

EQUITY MARKETS

	Change, %					
India	7-Nov	1-day	1-mo	3-mo		
Sensex	9,964	2.4	(5.4)	(34.3)		
Nifty	2,973	2.8	(9.4)	(34.4)		
Global/Regional indices						
Dow Jones	8,944	2.9	5.8	(23.8)		
FTSE	4,365	2.2	11.0	(20.5)		
Nikkie	9,054	5.5	9.4	(31.2)		
Hang Seng	15,148	6.4	2.4	(30.8)		
KOSPI	1,134	(0.1)	(8.7)	(27.7)		
Value traded - Ind	lia					
		Mo	oving av	g, Rs bn		
	7-Nov		1-mo	3-mo		
Cash (NSE+BSE)	126.6		147.3	157.9		
Derivatives (NSE)	369.6	101000000000 F10000000	597.7	499		

Forex/money market

Deri, open interest 517.1

	Change, basis points				
	7-Nov 1-day 1-mo 3-m				
Rs/US\$	47.8	0	(66)	564	
6mo fwd prem, %	0.7	(25)	71	24	
10yr govt bond, %	7.7	-	(36)	(139)	

696

718

Commodity market

	Change, %				
	7-Nov	1-day	1-mo	3-mo	
Gold (US\$/OZ)	749.3	1.7	(11.8)	(12.5)	
Silver (US\$/OZ)	10.3	2.0	1.9	(33.0)	
Crude (US\$/BBL)	59.3	4.1	(22.2)	(47.2)	

Net investment (US\$mn)

	6-Nov	MTD	CYTD
Fils	(103)	250	(12,508)
MFs	(25)	(51)	3,528

Top movers -3mo basis

	Change, %				
Best performers	7-Nov	1-day	1-mo	3-mo	
Bank Of Baroda	292	6.3	4.9	2.0	
Hindustan Unilever	250	1.9	12.6	3.2	
Bharat Petroleum C	331	6.4	(2.6)	4.5	
Financial Techn (Ind	-	-	-	-	
Punjab National Bar	496	5.4	7.7	(0.8)	
Worst performers					
Housing Developme	117	(0.2)	27.1	(69.8)	
Bajaj Finserv Ltd	128	5.0	(34.5)	(75.2)	
Unitech Limited	51	2.5	(38.7)	(71.1)	
Suzlon Energy Limit	71	17.4	(24.2)	(71.3)	
Tata Steel Limited	190	1.9	(34.1)	(71.0)	

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Strategy	
Sector coverage view	

N/A

2QFY09 results review—better-than-expected results primarily due to banking

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- Reported 2QFY09 PAT for BSE-30 (ex-Energy) stocks grew 10.6% versus our expected 2.6%
- Banking and metal companies contributed to positive surprise
- We model 5.7% earnings growth for FY2009E and 8.1% for FY2010E for BSE-30 Index (ex-Energy)

2QFY09's reported earnings for BSE-30 (ex-Energy) stocks grew by 10.6% (versus our expectations of 2.6% yoy) driven by the better-than-expected performance of banking and metal companies. We now see limited risk to our BSE-30 Index FY2009E earnings forecast after several earnings downgrades during 2QFY09 earnings season. We note that the required earnings of BSE-30 Index for 2HFY09E is 7.5% (11.2% growth in 1HFY09) to meet our FY2009E earnings growth estimate. We retain our end-CY2009 BSE-30 Index target of 13,000. We reiterate our positive view of the Indian market based on (1) attractive valuations, (2) relatively strong GDP and earnings growth with limited downside risks, (3) a stable financial system and (4) solid long-term growth potential.

Ex-Energy earnings growth exceeds our expectations. Exhibit 1 shows that 2QFY09 ex-Energy earnings growth significantly exceeded our estimated earnings growth. Earnings of KIE universe (ex–Energy) increased by 11.4% yoy versus our expected 2.8% yoy. Earnings growth of banking and metals companies surpassed our expectations. We have discussed major sectors which have surprised us (positive or negative) in 2QFY09 below.

We note that 2QFY09 growth (BSE-30 Index ex–Energy) is down significantly from 30.4% in 2QFY08 and 17.7% in 1QFY09 (see Exhibit 2). The steep decline in PAT yoy growth reflects a sharp compression in EBITDA margins, which in turn, reflects a steep yoy increase in input costs. EBITDA margin declined by 750 bps yoy to 11.3% for KIE universe stocks (see Exhibit 3)

2QFY09 earnings review. Exhibit 4 shows sectors that threw up positive or negative surprises in 2FY09 results. We discuss the sectors that significantly departed from our net profit growth expectations. Exhibit 5 shows comprehensive sector-wise analysis of 2QFY09 earnings season.

- Automobiles (expected growth: -23.2%; reported growth: -3.9%). The automobiles sector outperformed our expectations mainly due to performance of Tata Motors. The company reported better-than-expected 2QFY09 net income of Rs3.5 bn (our expectation was Rs2.7 bn) driven mainly by a lower tax rate. Ex-Tata Motors, the performance of automobile companies was in line with our expectations. Operating margins for most automobile companies continued to decline due to high raw material costs. However, Hero Honda was an exception, posting 45% yoy improvement in EBITDA on the back of a 35% increase in volumes.
- Banking (expected growth: +1%; reported growth: +25.9%). Most of the public banks reported net interest income (NII) growth of over 20% yoy in 2QFY09, which was a significant improvement over the past four quarters. Key trends discernible from the results were (1) incremental loan growth was higher than the deposit mobilization in 2QFY09, (2) net interest margin (NIM) improved as banks increased their prime lending rate (PLR) by 125-150 bps in 2QFY09.

- Construction (expected growth: +7.3%; reported: +37.2%). The earnings surprise was driven by (1) IVRCL—higher-than-expected revenues and margins probably aided by Rs1 bn of revenues booked based on escalation in commodity prices, (2) Punj Lloyd—higher revenue growth likely supported by 8% average rupee depreciation and (3) Nagarjuna—better-than-expected execution.
- **Consumers (expected growth: +15.1%; reported growth: +6.1%).** FMCG companies' EBIDTA margins were impacted during the quarter due to input cost inflation not being sufficiently neutralized through price increases. Lack of pricing power in the case of certain home and personal care categories as well as processed foods including malted food drinks contributed to the weaker-than-expected performance. However, Tata Tea has chosen to grow volume market share by maintaining its retail prices while the nearest competitor has increased prices.
- Energy (expected net profit: Rs77.7 bn; actual net profit: Rs-24.3 bn). Energy companies reported weaker-than-expected results in 2QFY09.

Upstream. ONGC's subsidy loss for 2QFY09 at Rs127 bn was significantly higher than our expectation of Rs98 bn (same as 1QFY09 subsidy loss). The subsidy loss in 1QFY09 was based on the share of upstream companies being restricted to Rs112 bn (1/4 of Rs450 bn fixed for FY2009). We had expected similar subsidy burden in 2QFY09 assuming the subsidy-sharing mechanism adopted in 1QFY09 would continue. However, contrary to expectations, the subsidy burden was significantly higher than 1QFY09. We believe that the subsidy burden for 2QFY09 is based on the erstwhile 33.33% burden on upstream companies.

Downstream. BPCL, HPCL and IOCL reported significantly higher-than-expected losses led by inadequate compensation from the government in the form of oil bonds. The oil companies had booked oil bonds of Rs244 bn (1/4 of Rs946 bn) based on 50% of the gross under-recoveries in 1QFY09. We had expected the amount of oil bonds to remain flat in 2QFY09; however, the oil companies booked oil bonds of Rs206 bn in 2QFY09, which corresponds to 47% of the gross under-recoveries.

- Industrials (expected growth: +19.3%; reported growth: -11.3%). The disappointment in the industrial sector was largely due to (1) weaker-than-expected 2QFY09 results of Suzlon Energy and (2) margin compression in case of most of the industrial companies. Suzlon Energy reported 2QFY09 net profit of Rs1.5 bn versus our estimate of Rs4.8 bn. Exhibit 3 shows the margin trend of industries under our coverage universe.
- Metals (expected growth: -6.9%; reported growth: +21%). The earnings of steel companies were ahead of our expectations mainly on account of higher-thanexpected average realizations and higher volume sales. In case of JSP, earnings were ahead of our estimates on account of improved performance from the power business. Sesa Goa's net income was driven largely by higher spot and contract prices for iron ore as well as a 14% yoy increase in volumes.

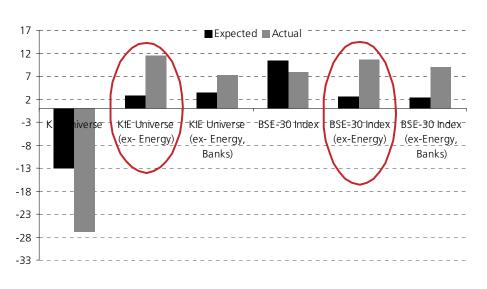
In case of non-ferrous companies, earnings beat our expectations mainly on account of higher average realizations on a yoy basis. Higher copper and zinc output resulted in higher-than-expected revenues/earnings for Sterlite. Hindalco's copper business reported higher earnings on account of higher by-product realizations while the aluminum business EBIT grew mainly on account of higher output as a result of the expansion of smelting capacity at the Hirakud smelter. We highlight that the impact of the sharp decline in aluminum and zinc prices was not felt in 2QFY09 as prices started coming off only in Sep-Oct '08.

- Media (expected growth: +12.2%; reported growth: -31.9%). The disappointment in case of the media sector's earnings was largely due to Dish TV, which reported 2QFY09 net loss of Rs1.5 bn versus our Rs1.1 bn estimate. The weaker-than-expected results reflect the 10% qoq fall in Dish TV's DTH ARPUs to Rs170 in 2QFY09 versus Rs188 in 1QFY09 and much below our Rs197 estimate. Excluding Dish TV's poor results, 2QFY09 media sector net profit was Rs2.5 bn, marginally below our Rs2.6 bn estimate.
- Pharmaceuticals (expected growth: +45.5%; reported growth: +38.6%). The aggregate earnings of the pharmaceutical sector were impacted by (1) MTM losses (due to rupee depreciation) and (2) loss reported by Ranbaxy Laboratories. Ranbaxy reported loss of Rs4 bn in 3QCY08 due to (1) MTM forex loss on FCCBs (2) higher SG&A expenses due to one-time expense of US\$9 mn (3) forex loss on forward covers, options and (4) inventory write-down related to its US business.

Revenue growth remained strong across all generic and CMO/CRO companies boosted by rupee depreciation. In India, yoy revenue growth remains robust with Sun, Glenmark, Piramal growing faster than the market this quarter.

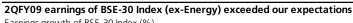
Limited risk to our revised FY2009E earnings growth estimate. We see limited risks to our FY2009E earnings forecast of BSE-30 Index after several earnings downgrades (see Exhibit 6) during 2QFY09 earnings season. Exhibit 7 shows the required growth (sector-wise) for the BSE-30 Index for 2HFY09E to meet our FY2009E estimates; the required growth is 7.5% versus11.2% growth in 1HFY09. The sectors where we assume sharp earnings deceleration in 2HFY09 include (1) Banking (earnings growth—2HFY09E: -0.5%, 1HFY09: 17.1%), (2) cement (earnings growth—2HFY09E: -37.9%, 1HFY09: -9.8%), (3) metals (earnings growth—2HFY09E: -4.7%, 1HFY09: +26.5%) and (4) property (earnings growth—2HFY09E: -11.7%, 1HFY09: +7.3%). There are few sectors (automobiles, consumers, technology and utilities) where we expect 2HFY09E earnings growth to exceed 1HFY09.

Exhibit 8 shows the number of upgrades during 2QFY09 earnings season. The number of rating upgrades far exceeds downgrades despite the severe downgrades to earnings. This reflects that stock prices have corrected significantly in the past two months ahead of 2QFY09 results, which has resulted in attractive valuations for several stocks even on our reduced earnings estimates post 2QFY09 results.

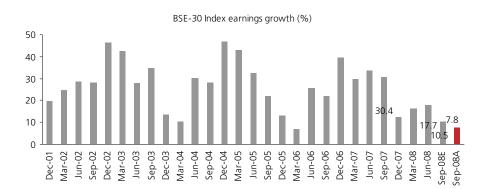


Ex-Energy earnings growth significantly exceeded our earnings forecast Expected versus actual earnings growth for 2QFY09 (%)

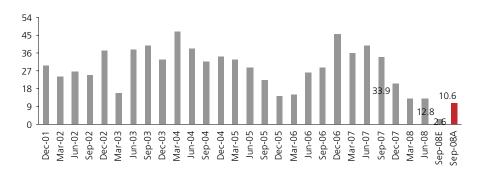




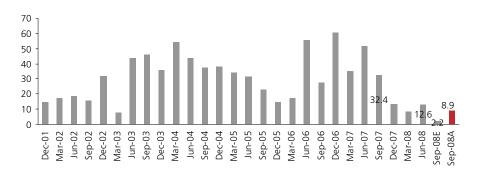
Earnings growth of BSE-30 Index (%)



BSE-30 Index earnings growth ex-Energy (%)



BSE-30 Index earnings growth ex-Energy, ex-Banks (%)



Source: Company, Kotak Institutional Equities estimates.

EBITDA margin remained under pressure in 2QFY09

Comparison of EBITDA margin for KIE universe stocks (%)

	Sep-07	Dec-07	Mar-08	Jun-08	Sep-08A	Sep-08E
Automobiles	13.2	13.0	10.4	9.3	9.3	10.0
Banking	—	—	—	—	—	—
Cement	32.0	31.5	28.6	29.0	24.2	26.8
Construction	9.4	8.0	10.2	8.6	9.1	8.9
Consumer (Discretionary)	15.3	14.4	15.0	18.2	16.1	16.4
Consumers	21.1	22.4	18.5	19.3	18.8	20.8
Energy	14.8	10.7	8.9	9.7	2.8	6.7
Industrials	14.0	14.0	15.8	10.2	11.3	13.4
Media	27.6	27.0	25.1	25.2	22.0	24.3
Metals	35.0	35.2	35.9	37.8	32.9	32.2
Others	15.7	17.9	18.7	14.9	15.1	15.7
Pharmaceuticals	20.6	21.8	26.1	24.3	21.3	23.2
Property	60.5	63.7	59.3	60.0	57.0	56.7
Retail	9.7	8.7	9.4	9.6	10.9	9.4
Technology	23.5	23.9	23.7	23.4	25.1	23.6
Telecom	37.6	37.2	38.6	38.1	36.1	38.1
Utilities	28.1	26.5	22.8	20.8	21.2	20.5
KIE universe	18.8	16.7	15.8	15.2	11.3	12.9

Source: Kotak Institutional Equities estimates

Banking sector's 2QFY09 net income outperformed most versus expectations Performance of sectors versus expectations (KIE universe) in 1QFY09/2QCY08

Revenues: Sectors posting positive surprises						
	Companies	Net sale	Change			
	(#)	Actual	Expected	(%)		
Metals	8	299,875	247,707	21.1		
Banking	24	235,473	209,999	12.1		
Utilities	5	160,544	147,991	8.5		
Construction	5	57,098	52,674	8.4		
Cement	6	87,926	83,691	5.1		

Revenues: Sectors posting negative surprises						
	Companies	panies Net sales (Rs mn)				
	(#)	Actual	Expected	(%)		
Energy	10	2,309,505	2,667,665	(13.4)		
Property	8	57,356	63,155	(9.2)		
Consumers (Discretionary)	3	14,400	15,179	(5.1)		
Industrials	8	225,974	238,113	(5.1)		
Telecom	5	190,503	194,618	(2.1)		

Operating profits: Sectors posting positive surprises

	Companies	Operating p	Change	
	(#)	Actual	Expected	(%)
Metals	8	98,569	79,838	23.5
Retail	3	3,232	2,733	18.3
Utilities	5	34,012	30,283	12.3
Construction	5	5,192	4,663	11.4
Technology	11	69,533	65,131	6.8

Operating profits: Sectors posting negative surprises					
	Companies	Operating p	rofits (Rs mn)	Change	
	(#)	Actual	Expected	(%)	
Energy	10	64,979	178,785	(63.7)	
Industrials	8	25,511	31,943	(20.1)	
Media	5	3,350	3,700	(9.5)	
Consumers	8	21,658	23,867	(9.3)	
Property	8	32,695	35,813	(8.7)	

PAT: Sectors posting positive surprises						
	Companies	PAT (I	PAT (Rs mn)			
	(#)	Actual	Expected	(%)		
Metals	0	65,307	50,212	30.1		
Construction	0	2,665	2,084	27.9		
Automobiles	0	16,559	13,228	25.2		
Banking	0	100,003	80,181	24.7		
Utilities	0	22,938	20,819	10.2		

PAT: Sectors posting negative surprises								
	Companies	Companies PAT (Rs mn)		Change				
	(#)	Actual	Expected	(%)				
Energy	0	(24,376)	77,724	(131.4)				
Media	0	917	1,511	(39.3)				
Industrials	0	17,550	23,611	(25.7)				
Consumers	0	16,835	18,273	(7.9)				
Pharmaceuticals	0	14,766	15,475	(4.6)				

Source: Kotak Institutional Equities estimates

Banking and metal companies significantly exceeded our earnings forecast

Comprehensive sector-wise analysis of 2QFY09 earnings season

					A versus E	Growth	n (%)
	Sep-07	Jun-08	Sep-08A	Sep-08E	(%)	Yoy	Qoq
Automobiles	17,222	14,347	16,559	13,228	25.2	(3.9)	15.4
Banking	79,409	74,268	100,003	80,181	24.7	25.9	34.7
Cement	16,110	16,327	13,508	13,189	2.4	(16.1)	(17.3)
Construction	1,942	2,118	2,665	2,084	27.9	37.2	25.8
Consumers (Discretionary)	930	1,502	1,064	1,112	(4.3)	14.5	(29.1)
Consumers	15,872	17,038	16,835	18,273	(7.9)	6.1	(1.2)
Energy	153,660	132,392	(24,376)	77,724	(131.4)	(115.9)	(118.4)
Industrials	19,775	13,732	17,550	23,611	(25.7)	(11.3)	27.8
Media	1,347	1,552	917	1,511	(39.3)	(31.9)	(40.9)
Metals	53,973	63,385	65,307	50,212	30.1	21.0	3.0
Others	9,930	5,235	5,871	6,150	(4.5)	(40.9)	12.2
Pharmaceuticals	10,656	14,701	14,766	15,475	(4.6)	38.6	0.4
Property	28,073	27,750	27,169	27,680	(1.8)	(3.2)	(2.1)
Retail	787	788	1,274	907	40.4	62.0	61.8
Technology	42,877	45,294	51,237	50,723	1.0	19.5	13.1
Telecom	33,394	41,697	40,341	42,140	(4.3)	20.8	(3.3)
Utilities	25,005	25,362	22,938	20,819	10.2	(8.3)	(9.6)
KIE universe	510,963	497,488	373,629	445,020	(16.0)	(26.9)	(24.9)
BSE-30 Index	309,067	331,973	333,309	341,395	(2.4)	7.8	0.4
BSE-30 Index (Ex Energy)	220,530	227,544	244,005	226,293	7.8	10.6	7.2

Source: Company, Kotak Institutional Equities estimates

Sensex (ex-energy) earnings growth has declined sharply in the past quarter Expected growth in sensex ex-energy earnings for FY2008, FY2009E and FY2010E (%)



Source: Kotak Institutional Equities estimates

Implied growth for 2HFY09E (based on current FY2009E estimate) is low at 7.5% Comparison of implied 2HFY09E earnings with 1HFY09 earnings (%)

			Implied growth	
	Net profi	t (Rs mn)	for 2HFY09	1HFY09 growth
	2HY09E	2HY08	(%)	(%)
Automobiles	21,015	24,263	(13.4)	(27.0)
Banking	83,446	83,895	(0.5)	17.1
Cement	12,552	20,206	(37.9)	(9.8)
Consumers	28,046	26,059	7.6	2.1
Energy	213,119	189,856	12.3	14.6
Industrials	42,368	34,657	22.3	27.6
Metals	58,354	61,203	(4.7)	26.5
Others	4,603	3,657	25.9	35.4
Pharmaceuticals	3,330	3,246	2.6	(178.5)
Property	38,119	43,156	(11.7)	7.3
Technology	91,713	76,686	19.6	18.5
Telecom	79,123	64,514	22.6	26.4
Utilities	44,740	39,047	14.6	(7.4)
BSE-30 Index	720,528	670,444	7.5	11.2
BSE-30 Index (Ex Energy)	507,409	480,587	5.6	9.8

Note:

- (1) We have used standalone numbers for Hindalco, Tata Steel, ONGC, Reliance Industries, L&T, Grasim, JPA and Reliance Infrastructure as our FY2009E are based on consolidated financials and their interim results are reported on standalone basis.
- (2) Highlighted cells indicates that KIE expects higher growth in 2HFY09E versus 1HFY09.

Source Company, Kotak Institutional Equities estimates

Major changes in ratings after the results announcement

		New	Old
Upgrades			
Aban offshore	Upgraded	BUY	ADD
BGR Energy Systems	Upgraded	ADD	REDUCE
Bharat Heavy Electricals	Upgraded	BUY	ADD
Cairn India	Upgraded	BUY	ADD
Corporation Bank	Upgraded	BUY	ADD
Indian Overseas Bank	Upgraded	BUY	ADD
Mphasis BFL	Upgraded	REDUCE	SELL
PFC	Upgraded	ADD	REDUCE
Puravankara Projects	Upgraded	ADD	REDUCE
Ranbaxy Laboratories	Upgraded	ADD	REDUCE
Shriram Transport	Upgraded	ADD	REDUCE
State Bank of India	Upgraded	BUY	ADD
Sterlite Industries	Upgraded	BUY	REDUCE
Sun TV Network	Upgraded	BUY	ADD
Tata Steel	Upgraded	ADD	REDUCE
Welspun Gujarat Stahl Rohren	Upgraded	BUY	REDUCE
Zee Entertainment Enterprises	Upgraded	BUY	ADD
Downgrades	Upgraded	ADD	REDUCE
DishTV	Downgraded	REDUCE	BUY
Glaxo Smithkline Consumer	Downgraded	ADD	BUY
Hindalco Industries	Downgraded	SELL	REDUCE
Hindustan unilever	Downgraded	REDUCE	ADD
ITC	Downgraded	ADD	BUY
Larsen & Toubro	Downgraded	ADD	BUY
Maruti Suzuki	Downgraded	REDUCE	ADD
Sesa Goa	Downgraded	ADD	BUY

Source: Kotak Institutional Equities estimates

Valuation summary of BSE-30 sectors

	Mkt cap.	Adj mkt cap.	EPS	growth	(%)		PER (X)		EV/I	EBITDA	(X)	Prie	ce/BV (X)	Div. y	ield (%)	1	RoE (%))
	(US\$ mn)	(US\$ mn)	2008	2009E	2010E	2008	2009E	2010E	2008	2009E	2010E	2008	2009E	2010E	2008	2009E	2008	2009E	2010E
Automobiles	7,716	4,667	6.0	(17.5)	(7.8)	7.8	9.5	10.3	5.3	6.7	6.5	1.7	1.2	1.1	2.7	3.4	21.6	12.5	10.4
Banking	46,496	33,942	43.9	7.2	5.7	14.9	13.9	13.1	—	—	_	2.0	1.8	1.6	1.6	1.6	13.3	12.8	11.9
Cement	3,906	2,645	25.7	(16.8)	(16.5)	4.9	5.9	7.0	3.0	3.3	3.6	1.1	1.0	0.9	3.9	4.0	23.4	16.5	12.4
Consumers	25,181	15,349	14.9	8.3	15.4	24.6	22.7	19.7	17.0	14.3	12.4	8.6	7.6	6.7	3.0	2.7	34.8	33.5	34.0
Diversified	2,180	1,308	20.7	43.0	50.9	17.1	12.0	7.9	10.6	8.6	8.0	2.1	1.8	1.5	0.0	0.0	12.2	14.9	18.8
Energy	66,778	23,441	12.8	25.7	26.0	9.4	7.4	5.9	4.5	3.5	2.6	1.7	1.4	1.2	2.7	3.3	18.0	18.2	20.0
Industrials	25,195	14,763	23.7	30.8	29.2	23.7	18.1	14.0	13.8	10.3	8.2	5.3	4.1	3.3	1.0	1.6	22.4	22.7	23.7
Metals	9,128	5,294	13.2	(6.9)	(17.8)	3.3	3.5	4.3	3.9	4.1	4.4	0.5	0.5	0.4	2.7	2.4	16.2	12.8	9.7
Pharmaceuticals	1,921	1,345	70.5	(104)	NA	10.5	(238)	15.4	8.7	24.3	5.7	3.1	1.6	0.9	3.5	4.8	29.0	(0.7)	6.1
Property	10,022	1,503	304.9	(3.2)	6.2	6.1	6.3	5.9	5.8	5.9	4.9	2.4	1.8	1.5	1.8	2.5	39.9	29.3	24.7
Technology	37,798	20,931	19.3	20.1	9.3	12.5	10.4	9.5	8.8	7.0	5.9	3.9	3.1	2.5	2.7	2.9	31.2	29.7	26.8
Telecom	36,056	12,619	74.9	18.5	22.5	13.6	11.5	9.3	9.1	7.6	6.0	3.3	2.6	2.1	0.3	0.5	24.6	22.8	22.0
Utilities	32,446	8,148	9.7	3.2	7.3	16.7	16.2	15.1	9.8	10.5	10.7	2.0	1.8	1.7	2.1	2.1	11.9	11.2	11.1
BSE-30	304,824	145,954	27.9	11.1	13.6	11.5	10.4	9.1	6.6	6.0	5.1	2.2	1.8	1.6	2.0	2.3	19.1	17.6	17.3
BSE-30 ex-Energy	238,046	122,513	34.6	5.7	8.1	12.3	11.6	10.8	7.7	7.4	6.7	2.4	2.0	1.7	1.9	2.0	19.6	17.3	16.2
BSE-30 ex-Energy, Com.	225,013	114,574	39.7	9.1	12.9	14.3	13.1	11.6	9.5	8.6	7.4	2.9	2.4	2.0	1.8	2.0	20.1	18.3	17.6

Note:

EV/EBITDA excludes Banking sector.
 We model nominal amount of treasury income for the Banking sector.

Source: Kotak Institutional Equities estimates

Consumer products

ITC.BO, Rs175	
Rating	ADD
Sector coverage view	Cautious
Target Price (Rs)	200
52W High -Low (Rs)	239 - 132
Market Cap (Rs bn)	658.2

Financials

March y/e	2008	2009E	2010E
Sales (Rs bn)	139.5	158.9	188.9
Net Profit (Rs bn)	31.2	33.1	37.7
EPS (Rs)	8.3	8.8	10.0
EPS gth	15.4	6.2	13.9
P/E (x)	21.1	19.9	17.4
EV/EBITDA (x)	13.4	12.2	10.7
Div yield (%)	2.0	2.1	2.3

Shareholding, June 2008

		% of	Over/(under)
	Pattern	Portfolio	weight
Promoters	-	-	-
Flls	14.2	1.5	(0.4)
MFs	3.0	1.8	(0.2)
UTI	11.9	57.4	55.5
LIC	14.3	7.2	5.3

ITC : Meeting with cigarette industry expert—our convictions intact about resilience of cigarette business

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- Likely impact of 3-4% on volumes due to ban on smoking in public places, strong underlying volume growth in filter cigarettes provides buffer
- Recent tough measures against cigarette industry seems to be based on WHO dictat; while the measures are irreversible, they can be diluted significantly
- 'Filterisation' of cigarette industry likely enhance stickiness and hence better pricing power—pungency of filter cigarette is vastly different to a bidi

We estimate the volume impact of the recent ban on smoking in public places to be 3-4%. Sources indicate that the ban is implemented (in letter and spirit) only in the top-4 metros which are likely account for about 10% of ITC's cigarette volumes; towns/ villages with less than 50,000 population account for about 60%. Our channel checks indicate volume growth for ITC (even after the implementation of ban w.e.f October 2) in the month of October (yoy)—on the back of 5-6% growth in September month (yoy). The current 'filterisation' of the industry has likely enhanced the pricing power for cigarette manufacturers— pungency of filter cigarette is vastly different to that of bidis. We highlight that ITC's earnings are more sensitive to price increases and mix changes than volumes—the CAGR growth in volume and price increases over the period 1994-2008 has been 3.5% and 9%. We expect ITC to post 12% earnings growth in 2HFY09E after a flat 1HFY09. We forecast EPS of Rs8.8/share (6% growth) and Rs10.0/share (14% growth) for FY2009E and FY2010E, respectively. Our estimates are conservative and are 6% and 7% below consensus for FY2009E and FY2010E, respectively. We however retain our ADD rating and target price of Rs200/share.

Likely impact of 3-4% on volumes due to ban on smoking in public places

We came back with our convictions intact about ITC's cigarette business after meeting an industry expert. While it's early days to assess the impact of the recent ban on public smoking, we estimate it to curtail 3-4% of overall volumes. Sources indicate that the recent notification is implemented (in letter and in spirit) only in the leading metros (Mumbai, Delhi, Chennai, and Kolkata) and in hotels, pubs, office buildings, malls etc. For ITC, we believe that the affected smokers are, typically, in the 'Kings' segment, which accounts for about 10-12% of overall ITC's cigarette volumes. Assuming a 30% reduction in consumption, it works out to about 3% volume loss for ITC at an aggregate level. We highlight that the 'Kings' segment has not undergone any effective price increase at the consumer level in the past 18 months (except 'Classic' brand)—and therefore, ITC is well positioned to manage the earnings growth through a price increase, if need be. We further highlight that the top 4 metros likely account for about 10% of ITC's cigarette volumes and small towns (towns/villages with less than 50,000 population) account for about 60% of overall volumes.

Strong underlying volume growth in filter cigarettes provides buffer

Our channel checks indicate that the company has seen volume growth at an aggregate level even in the month of October (yoy)—on the back of 5-6% growth in September month (yoy). Strong underlying volume growth in filters will likely help ITC post flat volumes for FY09E, an effective 7% price increase implemented in 1HFY09 and mix improvement of 8% will provide value growth. While we remain confident of the resilience of the cigarette business, which has undergone severe strictures in two successive Finance Bills—VAT in FY2008 and the structural shift in excise regime in FY2009—we keenly await the outcome of the recent ban on cigarette smoking in public places (imposed w.e.f. October 2, 2008). We highlight that ITC's earnings are more sensitive to price increases and mix changes than volumes—the CAGR growth in volume and price increases over the period 1994-2008 has been 3.5% and 9%.

We further highlight that the current 'filterisation' of the cigarette industry has likely enhanced the pricing power for cigarette manufacturers. The earlier 'plains' (non-filter) smoker used to smoke a mix of cigarettes as well bidis. However, it is very difficult to smoke a filter cigarette and a bidi as the pungency of both the products are very different. This, in turn, will likely give cigarette manufacturers better pricing power.

Graphic illustrations on packaging likely to only marginally impact volumes

We believe that the graphic warnings do not materially impact cigarette sales as— (1) two-thirds of industry sales (a higher proportion in rural areas) are in the form of single stick sales (thus the consumer does not carry the pack with these warnings) and (2) globally, there is little evidence to suggest the contrary. The Government of India had earlier notified the Cigarettes and other Tobacco Products (Packaging and Labelling) Rules, 2007 (COPTA), the implementation of which was put on hold. These rules governing the packaging and labeling of tobacco products will result in introduction of graphic health warnings "Smoking Kills" (on smoking forms of tobacco products) as well as "Tobacco Kills" (on smokeless/chewing and other forms of tobacco products).

The implementation of this proposal was delayed by over two years and the latest date expected is December 1, 2008. The Supreme Court, in a hearing on November 18, will likely decide upon the implementation of pictorial warnings as well as validity of the recent public smoking (ban) notification. Sources suggest that the pictorial warnings, if implemented, may likely have a requirement to print the warning in local language as well. While this can entail supply chain challenges for ITC in near-term (as the number of SKUs goes up 25X), we believe that the company can manage this effectively as each cigarette brand has only two SKUs (10s and 20s).

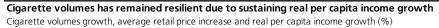
ITC's margins unlikely to be stressed by tobacco prices

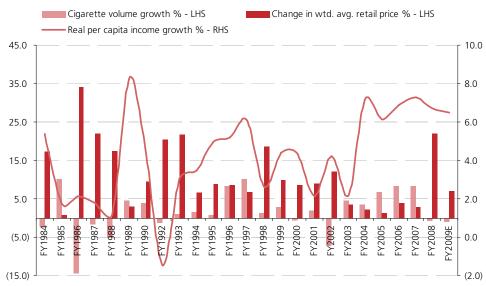
The prices of tobacco in Koyyalagudem auctions in Andhra Pradesh are up about 80% in 2008. Supply disruptions in Zimbabwe due to racial unrest are noted as the prime reason for the price increases. We believe the impact on ITC's financials will be marginal due to—(1) raw material cost accounting for about 7-8% (only) of ITC's cigarette sales and (2) the company typically maintains inventory of about 18 months at any point in time to protect itself from any natural calamity shocks as well as the need to 'age' the tobacco for certain brands. We believe ITC needs to take a price increase of only 3% in FY2010E to fully neutralize input-cost inflation.

Retain ADD with a target price of Rs200/share

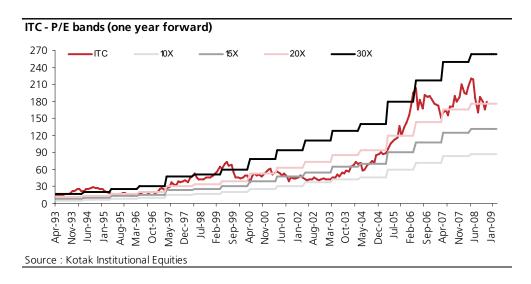
We expect ITC to post 12% earnings growth in 2HFY09E after a flat 1HFY09. We forecast EPS of Rs8.8/share (6% growth) and Rs10.0/share (14% growth) for FY09E and FY10E respectively. Our estimates are conservative and are 6% and 7% below consensus for FY09E and FY10E. At the current market price of Rs175, the stock is trading at 17XFY10E. In the past three years, the stock has traded at an average PE of 23X and has remained in the 15X-30X band. At our DCF-based target price of Rs200, the stock would trade at 20XFY10E.

Key triggers to watch out are (1) better-than-expected overall cigarette volumes, (2) moderate taxation regime in next year's budget (which will be likely in June/July 2009), (3) replicating the successes of the foods segment in personal care business (including news flow on market share gains).



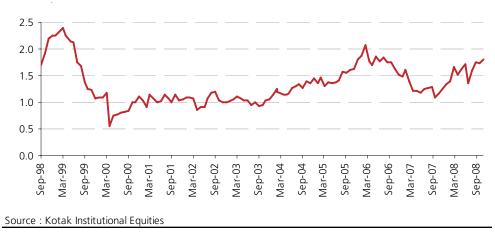


Source: Company data, Kotak Institutional Equities estimates.



Good defensive characteristics demonstrated by the stock in CY2008

Relative P/E of ITC over Sensex (x)



ITC: Profit model, balance sheet, cash flow model 2006-2010E, March fiscal year-ends (Rs mn)

	2006	2007	2008	2009E	2010E
Profit model (Rs mn)	r				
Net sales	97,905	123,693	139,475	158,869	188,904
EBITDA	33,274	39,700	44,165	48,255	54,323
Other income	2,899	3,365	6,109	6,364	7,577
Interest	(158)	(169)	(173)	(130)	(130)
Depreciation	(3,323)	(3,629)	(4,385)	(5,376)	(6,093)
Pretax profits	32,692	39,267	45,717	49,114	55,677
Tax	(10,276)	(12,267)	(14,517)	(15,990)	(17,939)
Net profits	22,416	27,000	31,200	33,123	37,738
Extraordinary items	(63)	0	0	0	0
Earnings per share (Rs)	6.0	7.2	8.3	8.8	10.0
Balance sheet (Rs mn)					
Total equity	90,615	104,371	120,577	137,180	157,296
Deferred taxation liability	3,248	4,729	5,451	5,451	5,451
Total borrowings	1,197	2,009	2,144	2,144	2,144
Currrent liabilities	35,781	38,576	44,323	45,747	51,081
Total liabilities and equity	130,840	149,684	172,495	190,522	215,973
Cash	8,558	9,002	5,703	11,025	18,277
Current assets	43,061	53,896	64,490	71,088	81,723
Total fixed assets	44,051	56,109	72,956	79,065	86,627
Investments	35,170	30,678	29,346	29,346	29,346
Total assets	130,840	149,684	172,495	190,522	215,973
Free cash flow (Rs mn)					
Operating cash flow, excl. working capital	25,638	31,040	36,574	38,734	44,139
Working capital	(5,469)	(8,667)	(6,634)	(2,228)	(3,166)
Capital expenditure	(6,013)	(15,702)	(21,239)	(11,491)	(13,663)
Investments	3,577	4,492	1,332	0	0
Free cash flow	17,734	11,164	10,033	25,015	27,310
Ratios (%)					
Net debt/equity	-34%	-24%	-15%	-17%	-20%
Return on equity	26%	28%	28%	26%	26%
RoCE	77%	57%	42%	36%	35%
Key assumptions					
Sales growth	28.2%	26.3%	12.8%	13.9%	18.9%
EBITDA margins	34.0%	32.1%	31.7%	30.4%	28.8%
EPS growth	28.3%	20.1%	15.1%	6.2%	13.9%

Source: Kotak Institutional Equities estimates.

Proposed pictorial warnings are watered down version of original proposal



Source : Ministry of Health, GOI

Industrials

SUZL.BO, Rs71	
Rating	BUY
Sector coverage view	Attractive
Target Price (Rs)	125
52W High -Low (Rs)	460 - 40
Market Cap (Rs bn)	110.6

Financials

March y/e	2008	2009E	2010E
Sales (Rs bn)	136.8	185.7	226.9
Net Profit (Rs bn)	10.3	11.2	16.4
EPS (Rs)	6.6	7.2	10.5
EPS gth	9.5	9.0	46.4
P/E (x)	10.7	9.9	6.7
EV/EBITDA (x)	6.2	8.4	6.6
Div yield (%)	1.4	1.4	1.4

Shareholding, June 2008

	Pattern	% of Portfolio	Over/(under) weight
Promoters	65.8	-	-
Flls	21.0	0.7	0.1
MFs	2.7	0.5	(0.1)
UTI	-	-	(0.6)
LIC	-	-	(0.6)

Suzlon Energy : Vestas results takeaways - growth momentum and aggressive medium-term targets on track

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- Vestas remains on course to meet CY2008 expectations and remain optimistic on CY2009; prima facie the broad sector momentum remain unaffected
- No order cancellations, deferrals etc. so far from customers; downplays concerns related to affect of credit crisis
- Bullish on long-term prospects, making large investments to be 10GW by 2010 with China and USA markets as key focus areas
- We maintain our BUY based on relatively inexpensive valuations on conservative estimates; deferral of Martifer stake deal is the critical risk

We highlight that Vestas results and conference call gave out positive signals for the sector: (1) Vestas maintained its guidance for CY2008 of EUR 5.7 bn in revenues and EBIT margins of 10%-12% (2) it also proffered guidance for revenues of EUR7.2 bn (26% yoy revenue growth) and EBIT margins of 11%-13% for CY2009E, (3) Vestas claimed that, to date, no customer has withdrawn from a firm and unconditional order and (4) remained bullish on long-term prospects with the aim to achieve 10 GW by 2010 versus 4,974 MW in CY2007. We also highlight that Suzlon has outperformed the Sensex by 55% since October 31, 2008. We highlight that deferral of deal with Martifer to buy Repower stake in December 2008 to May 2009 would be a catalyst to watch for, as that helps the company conserve the cash outflow in tight near-term conditions. We maintain our BUY rating as we highlight that our estimates are conservative and Suzlon has a fair chance of exceeding the estimates once the confidence of customers is restored. Key downside risks for Suzlon arise from (1) execution hiccups, (2) margin pressures and (3) unfavorable currency movement.

On course to meet CY2008 expectations and remain optimistic on CY2009

Vestas has maintained its guidance for CY2008 of EUR5.7 bn in revenues and EBIT margins of 10%-12%. They also guided for revenues of EUR 7.2 bn (26% yoy revenue growth) and EBIT margins of 11%-13% for CY2009E. Vestas reported strong 3QCY09 quarterly numbers with revenues of for 3QCY08 Euro 1.8 bn (up 53% yoy) and a profit after tax of EUR 97 mn (up 47% yoy). For 9MCY08, Vestas reported revenues of Euro3.5 bn (up about 20% yoy) with an EBIT margin of 8% (yoy expansion of about 100 bps). The order intake was 4,613 MW during 9MCY08 with announced order inflow of 392 MW in 3QCY09. The order backlog amounted to 5,848 MW (up 48% yoy) at the end of September 2008, with Europe accounting for 62% and the Americas and Asia/Pacific accounting for 24% and 14%, respectively. In the longer term, Vestas expects a more even distribution of revenue between the three geographic segments, particularly with increasing focus on China and USA. (Exhibits 1 & 2).

No order cancellations, deferrals etc so far from customers; downplays concerns related to affect of credit crisis

Vestas claimed that to date, no customer has withdrawn from a firm and unconditional order. For all orders above EUR 15 mn (about 75% of total inflows) the company conducts contract review work where all parameters related to risk, pricing, milestone payment, etc are reviewed and no reservations of capacity are made without commitment from the client. We highlight that there may be a difference in order book quality of Vestas and Suzlon and thus the fact that Vestas has so far not faced problems can not be directly correlated for Suzlon as well. However, we highlight that 21% of Suzlon's order booking originates from customers that are also the customers of Vestas. (Exhibit 3).

Strong parentage and financial position of top 3 customers minimizes risk of order cancellations/ deferrals for Suzlon

We highlight that the top three customers of Suzlon, who contribute to 63% of order inflows, have a strong parentage with healthy financials (Exhibit 4). These clients include (1) PPM Energy, Portland, Oregon, USA (part of Iberdrola Renovables), (2) Horizon Wind, Houston, Texas, USA (part of EDP Renováveis, S.A) and (3) Edison Mission, Irvine, California, USA (part of Edison Mission Group). These are among the top 5 wind energy companies in the US and have a combined wind installed capacity in US of 4589 MW. All these firms have an excellent track record with a diversified asset base and strong financial position. All the three parent firms have a comfortable net debt/equity ratio of less than 1.3X with it being as low as 0.02X for Iberdrola Renovables. Therefore, we believe that the orders received from these firms have a low probability of cancellation and/or deferral due to credit unavailability issues.

Remain bullish on long-term prospects and making large investments to be 10GW by 2010

Vestas aims that by 2010 it will, together with its sub-suppliers, be able to manufacture, ship and install 10 GW (target of "10 in 10"). In 2007, Vestas shipped a total of 4,974 MW. In order to achieve this target Vestas is significantly investing to ramp up its capacity. Vestas expects to invest about EUR1.2 bn in CY2009E almost double than that envisaged for CY2008E (EUR 620 mn). Total investments in organic growth will amount to EUR 2.5bn for the period 2005-2009

With dominance in Europe already, US and China remain the key; majority of investments in these two markets

Vestas already has a strong position in Europe with 49% of sales of this global major originating from Europe in 9MCY08 (Exhibit 5). USA and China are going to be the key focus markets for Vestas in the future. The company is very positive on the US President–elect Barack Obama whose stated priorities for 2009 are "Turning around the economy and energy independence" and plans to invest US\$700 mn in the country in CY2009E. Investments in the USA are being made although the PTC scheme has only been extended until the end of 2009. This probably led by good long-term growth prospects for the US market, where 30 states currently have their own targets for renewable energy's share of the energy mix.

The company also believes in the strong growth potential in China and is creating a separate business unit for China geography independent from the other Asia/Pacific countries. Out of the EUR 1.2 bn about EUR1 bn will be invested in property, plant and equipment, primarily in factories in the USA, Spain and China and the R&D centres in Denmark and the UK.

Vestas highlight competition from Chinese equipment suppliers as a potential risk going forward

Apart from highlighting usual sectoral issues such as PTC extension, commodity price voliatility, Vestas has highlighted risk related to Chinese competition (Exhibits 6 & 7): "The number of providers and sub-suppliers, especially from China, will grow, leading to intensified competition in all links of the value chain going forward". We highlight that China has large number of players manufacturing wind turbines greater that 1 MW and Chinese players particularly commanded about 50% of the rapidly growing market in CY2007, led by Goldwind, Sinovel and Dongfang.

Vestas cites political commitment towards cause of climate change and thus renewable energy despite financial crisis

Vestas has highlighted the political commitment towards the cause of climate change and renewable energy remains steadfast in spite of the current financial crisis. Vestas cites senior European leaders such as French President, Nicolas Sarkozy and British Prime Minister, Gordon Brown maintaining that climate change remains a top priority despite the financial crisis. Vestas also cites energy President-elect Mr. Obama saying that energy independence is critical issue for the US economy.

We maintain our Buy based on relatively inexpensive valuations; deferral of Martifer stake deal is the critical risk

We highlight that stock has outperformed by 55% in the week since October 31, 2008 and maintain our BUY rating on the stock.

We highlighting that Suzlon is attempting to conserve cash outflow in the near-term and has already taken steps such as (a) deferral of domination agreement with Repower and (b) Dropping tower manufacturing plant from the original capex scheme, saving 25% of original capex of Rs26 bn. However, additionally, Suzlon would also need to defer the deal (December 15 is the original timeline as per the current agreement) with Martifer to save the near-term cash outflow of about Rs17 bn to May 2009. We highlight that payment of entire agreement amount of Euro270 mn to Martifer is guaranteed by a bank guarantee exercisable in May 2009.

Key upside risks arise from stronger-than-expected execution in FY2010E by Suzlon arising from (1) global momentum in wind power equipment demand, (2) strong platform of Suzlon in terms of breadth and depth of manufacturing, marketing and R&D capabilities and (3) significant expansion in vertically integrated capacity that creates opportunities for Suzlon to gain market share in a strong growth market. Key downside risks for Suzlon arise from (1) hiccups in execution, (2) margin pressure related to commodity price fluctuation and unfavorable currency movement, (3) delays in implementation of large capacity expansion plans, across Suzlon, Hansen and Repower, (5) emergence of competitors, especially from low-cost manufacturing countries like China.

Exhibit 1	Vestas	30CY08 k	key numbers	(FUR mn)
LAINDIC I.	vestas	JQCIUON	cey munibers	

		уоу			9 month	
	3QCY08	3QCY07	% change	9MCY08	9MCY07	% change
Income from operations	1,759	1,150	53.0	3,554	2,977	19.4
Expenditure	(1,599)	(1,048)	52.6	(3,268)	(2,765)	18.2
COGS	(1,455)	(973)	49.5	(2,899)	(2,521)	15.0
R&D Costs	(36)	(22)	63.6	(97)	(75)	29.3
Sales and distribution costs	(51)	(18)	183.3	(125)	(67)	86.6
Admin Expenses	(57)	(35)	62.9	(147)	(102)	44.1
EBIT	160	102	56.9	286	212	34.9
Interest & finance charges	(25)	(4)	525.0	(15)	(12)	25.0
РВТ	135	98	37.8	271	200	35.5
Тах	(38)	(32)	18.8	(76)	(66)	15.2
РАТ	97	66	47.0	195	134	45.5
Key ratios					00000000000000000000000000000000000000	
COGS/ sales	82.7	84.6		81.6	84.7	
Gross profit margin	17.3	15.4	*********	18.4	15.3	
R&D costs/ sales	2.0	1.9		2.7	2.5	
Sales and distribution costs/ sales	2.9	1.6		3.5	2.3	
Admin Expenses/sales	3.2	3.0		4.1	3.4	
EBIT margin	9.1	8.9		8.0	7.1	
Tax rate	28.1	32.7		28.0	33.0	
PAT margin	5.5	5.7		5.5	4.5	
PBT Margin	7.7	8.5	**********	7.6	6.7	

Source: Company

	Guida	nce	Actua	s
	2009	2008	2007	2006
Revenues	7,200	5,700	4,861	3,854
Revenue growth (%)	26	17	26	
EBIT margin (%)	11-13%	10-12%	9.10%	5.20%
Net Working capital	Max 10%	Max 10%	-1%	3%
Market share (%)		25%	23%	28%
Investment in fixed assets	1000	500	265	153%

Source: Company, Kotak Institutional Equities

Exhibit 3. Major orders booked by Vestas in CY2008 so far

30-0ct-08 SN Power Chie 16-0ct-08 China Guangdong Nuclear Wind Power Co. Ltd. China 15-0ct-08 EDP Renoxiveis Spain — 15-0ct-08 Skenergi Elektrik Uretim A. Turkey 6-0ct-08 Raiffeisen Energy & Environment GmbH (REE) Bulgaria 1-0ct-08 IVPC Power 5, the project company of VPC Italy 22-5ep-08 Gargaŭ Energética S.A., a subsidiary of Ecopart Investimentos Brazil 22-Aug-08 Vattenfall Vindkraft Sverige AB, Sweden 21-Aug-08 CAutenfall Vindkraft Sverige AB, Sweden 21-Aug-08 Contoc (Eleging) Energética S.A., a subsidiary of Ecopart Investimentos Brazil 22-Ju-08 Contoc (Eleging) Energética S.A., a subsidiary of Ecopart Investimentos Brazil 21-Aug-08 China Guangdong Nuclear Wind Power Co. Ltd China 24-Jul-08 China Guangdong Nuclear Wind Power Co. Ltd China 21-Jul-08 ENEL Erelis France 21-Jul-08 ENEL Erelis France 21-Jun-08 Datang (Chifeng) Renewable Power Co. Ltd China 22-Jun-08 Datang (Chifeng) Renewable Sopain — <t< th=""><th>Product Configurati MW</th><th>on Capacity MW</th></t<>	Product Configurati MW	on Capacity MW
15-Oct-08 EDP Renováveis Spain 15-Oct-08 Skenerj Elektrik Úretim A. Turkey 6-Oct-08 Raiffeisen Energy & Environment GmbH (REE) Bulgaria 1-Oct-08 NPC Power 5, the project company of NPC Italy 22-Sep-08 Gargasi Energética 5.A., a subsidiary of Ecopart Investmentos Brazil 22-Sep-08 Gargasi Energética 5.A., a subsidiary of Ecopart Investmentos Brazil 22-Sep-08 Gargasi Energética 5.A., a subsidiary of Ecopart Investmentos Brazil 24-Jug-08 Austrian Wind Power Con. Ltd China 4-Aug-08 Austrian Wind Power Co., Ltd China 24-Jul-08 China Guangdong Nuclear Wind Power Co. Ltd China 15-Jul-08 ENEL Erelis France 3-Jul-08 ENEL Erelis France 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 SLEIN Elektrik Uretim A. Turkey 6-Jun-08 SLEIN Elektrik Uretim A. Turkey 6-Jun-08 SLEIN Elektrik Uretim A. Canada 27-May-08 T	2.0	46.0
15-Oct-08 EDP Renováveis Spain 15-Oct-08 Raiffeisen Energy & Environment GmbH (REE) Bulgaria 1-Oct-08 Raiffeisen Energy & Environment GmbH (REE) Bulgaria 1-Oct-08 NPC Power 5, the project company of NPC Italy 22-Sep-08 Gargaú Energétika 5.A., a subsidiary of Ecopart Investimentos Brazil 28-Aug-08 Vattenfal Vindkraft Sverige AB, Sweden 24-Aug-08 Austrian Wind Power Con. Ltd China 4-Aug-08 Austrian Wind Power Con. Ltd China 24-Jul-08 China Guangdong Nuclear Wind Power Co. Ltd China 24-Jul-08 China Guangdong Nuclear Wind Power Co. Ltd China 15-Jul-08 ENEL Erelis France 3-Jul-08 ENEL Erelis France 27-Jun-08 Datarg (Chifeng) Renevable Power Co., Ltd China 27-Jun-08 Datarg (Chifeng) Renevable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 Spain Turkey 5-Jun-08 KEIER Telktrik Uretim A. Turkey 5-Jun-08 Suez Group Spain Canada	0.9	98.6
15-Oct-08 Skenerji Elektrik Üretim A. Turkey 5-Oct-08 Raiffeisen Energy & Environment GmbH (REE) Bulgaria 1-Oct-08 IVPC Power 5, the project company of IVPC Italy 22-Sep-08 Gargad Energètica 5.A, a subsidiary of Ecopart Investimentos Brazil 22-Sep-08 Gargad Energètica 5.A, a subsidiary of Ecopart Investimentos Brazil 22-Aug-08 Vattenfal Vindkraft Sverige AB, Sweden 22-Laug-08 CANOC (Beijing) Energy Investment Co. Ltd China 4-Aug-08 Austrian Wind Power Co., Ltd China 4-Aug-08 CCG (Putian) Wind Power Co., Ltd China 15-Jul-08 ENEL Erelis France 3-Jul-08 EOLE-RES France 7-Jul-08 Datarg (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Datarg (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 Spain (Pietkrik Oretim A. Turkey 5-Jun-08 MINDCO Spa, project company belonging to Electrabel of the SuEZ Group Spain 16-Jun-08 Mient Energic Corporation USA 2-Jun-08	3.0	54.0
5-Oct-08 Raiffeisen Energy & Environment GmbH (REE) Bulgaria 1-Oct-08 NPC Power S, the project company of NPC Italy 22-Sep-08 Garaga Energética SA, a subsidiary of Ecopart Investimentos Brazil 28-Aug-08 Vattenfal Vindkraft Sverige AB, Sweden 21-Aug-08 CNOOC (Beijing) Energy Investment Co. Ltd China 4-Aug-08 FCG (Putian) Wind Power GoLL, a company owned by the BEWAG Czech Republic 4-Aug-08 FCG (Putian) Wind Power Co., Ltd China 4-Aug-08 ENEL Erelis France 9-Jul-08 ENEL Erelis France 8-Jul-08 ENEL Erelis France 27-Jun-08 Enel Union Fenosa Renovables (EUFER) Spain 20-Jun-08 Enel Union Fenosa Renovables (EUFER) Spain 20-Jun-08 SUEZ Group Spain 16-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Spain 27-May-08 Tenastata Canada 27-May-08 Transtata Canada 27-May-08 Renevables Spain 16-Jun-08 Mex Energy Options (NEO) Brazil 21-May-08 Transtata Canada 27-May-08 Transtata Canada 27-May-08 Transta	1.8	45.0
5-Oct-08 Raiffeisen Energy & Environment GmbH (REE) Bulgaria 1-Oct-08 NPC Power S, the project company of NPC Italy 22-Sep-08 Garaga Energética SA, a subsidiary of Ecopart Investimentos Brazil 28-Aug-08 Vattenfal Vindkraft Sverige AB, Sweden 21-Aug-08 CNOOC (Beijing) Energy Investment Co. Ltd China 4-Aug-08 FCG (Putian) Wind Power GoLL, a company owned by the BEWAG Czech Republic 4-Aug-08 FCG (Putian) Wind Power Co., Ltd China 4-Aug-08 ENEL Erelis France 9-Jul-08 ENEL Erelis France 8-Jul-08 ENEL Erelis France 27-Jun-08 Enel Union Fenosa Renovables (EUFER) Spain 20-Jun-08 Enel Union Fenosa Renovables (EUFER) Spain 20-Jun-08 SUEZ Group Spain 16-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Spain 27-May-08 Tenastata Canada 27-May-08 Transtata Canada 27-May-08 Renevables Spain 16-Jun-08 Mex Energy Options (NEO) Brazil 21-May-08 Transtata Canada 27-May-08 Transtata Canada 27-May-08 Transta		15.0
I-Oct-08 NPC Power 5, the project company of NPC Italy Total large order booking in 4QCV08 so far 22.5ep-08 Garqaù Energética 5 A., a subsidiary of Ecopart Investimentos Brazil 22.4-0g-08 Vattenfail Vindkraft Sverige AB, Sweden 21.4ug-08 CNOOC (Beijing) Energy Investiment Co. Ltd China 4-Aug-08 FCG (Putian) Wind Power Co., Ltd China 424.00-08 FCG (Putian) Wind Power Co., Ltd China 15-Jul-08 ENEL Erelis France 9.Jul-08 ENEL Erelis France 3-Jul-08 EOLE-RES IFrance 70.108 EOLE-RES IFrance 71.4uro8 China Guangdoing Nuclear Wind Power Co., Ltd China 72.Jun-08 Eolel-RES IFrance 71.4uro8 EOLE-RES France 71.4uro8 EVELE Relis France 72.Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 18-Jun-08 Sel Elen Elektrik Oretim A. Turkey 6-Jun-08 Feranxlta Canada 27-May-08 Trinacria Eolica S.r.l. NPC Italy 7-May-08 Trinacria Eolica S.r.l. NPC Italy <		32.0
Total large order booking in 4QCY08 so far 22-Sep-08 Gargaù Energética S.A., a subsidiary of Ecopart Investimentos Brazil 28-Aug-08 Vattenfall Vindkraft Sverige AB, Sweden 21-Aug-08 CNOOC (Beijing) Energy Investiment Co. Ltd China 4-Aug-08 Austrian Wind Power Go., Ltd China 24-Jul-08 China Guangdong Nuclear Wind Power Co. Ltd China 15-Jul-08 ENEL Erelis France 3-Jul-08 ENEL Erelis France 3-Jul-08 EOLE-RES USA 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 Reinervables Spain Spain 27-May-08 France Grada Spain Graece 27-May-08 France Grada Spain Spain 18-Jun-08 Belat Renovables Spain		15.0
Total large order booking in 4QCY08 so far 22-Sep-08 Gargaŭ Energétika S.A., a subsidiary of Ecopart Investimentos Brazil 28-Aug-08 Vattenfall Vindkraft Sverige AB, Sweden 21-Aug-08 CNOOC (Beijing) Energy Investiment Co. Ltd China 4-Aug-08 Austrian Wind Power Co., Ltd China 24-Jul-08 China Guangdong Nuclear Wind Power Co. Ltd China 15-Jul-08 ENEL Erelis France 9-Jul-08 ENEL Erelis France 3-Jul-08 EOLE-RES USA 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 Reinerovables Spain Spain 27-May-08 Trinacria Eolica S.r.I. IVPC Italy Turkey 21-un-08 Bela Enovables Spain Spain 16-Jun-08 Rein revolables <t< td=""><td></td><td>40.0</td></t<>		40.0
22-Sep-08 Gargaú Energíkica S.A., a subsidiary of Ecopart Investimentos Brazil 28-Aug-08 Vattenfall Windkraft Sverige AB, Sweden 21-Aug-08 CINOOC (Beijing) Energy Investment Co. Ltd China 4-Aug-08 FCG (Putian) Wind Power GmbH, a company owned by the BEWAG Czech Republic 4-Aug-08 FCG (Putian) Wind Power Co., Ltd China 42-Jul-08 China Guangdong Nuclear Wind Power Co., Ltd China 15-Jul-08 ENEL Erelis France 8-Jul-08 ENEL Erelis France 3-Jul-08 EOLE-RES France 27-Jun-08 EOLE-RES France 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Spain 18-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group USA 27-Jun-08 Rener Pargy Options (NEO) Brazil 2-Jun-08 Alient Energy Corporation USA 30-May-08 Eola Renovables Spain 6-Jun-08 Rec Renewables Spain 72-May-08 Transita Canada 27-May-08 Transita Canada 27-May-08 Transita Graece 11-Apr-08		46.8
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21-Aug-08 CNOOC (Beijing) Energy Investment Co. Ltd China 4-Aug-08 Austrian Wind Power GmbH, a company owned by the BEWAG Czech Republic 4-Aug-08 FCG (Putian) Wind Power Co., Ltd China 24-Jul-08 China Guangdong Nuclear Wind Power Co. Ltd China 3-Jul-08 ENEL Erelis France 3-Jul-08 ENEL Erelis France 3-Jul-08 EOLE-RES France 3-Jul-08 EOLE-RES France 7-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 Suez Group Italy - 16-Jun-08 GELEN Elektrik Uretim A. Turkey - 5-Jun-08 New Energy Options (NEO) Brazil - 2-Jun-08 New Energy Options (NEO) Brazil - 2-Jun-08 Reine Renovables Spain - 30-May-08 Eola Renovables Spain - 27-May-08 Trinacria Eolica S.r.l. IVPC Italy - 7-May-08 Rest Renovables Spain - <		28.1
4-Aug-08 Austrian Wind Power GmbH, a company owned by the BEWAG Czech Republic 4-Aug-08 FCG (Putian) Wind Power Co., Ltd China 4-Aug-08 China Guangdong Nuclear Wind Power Co. Ltd China 5-Jul-08 ENEL Erelis France 8-Jul-08 ENEL Erelis France 8-Jul-08 EOLE-RES France 7 Total large order booking in 3QCY08 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 16-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group SUEZ Croup Brazil 16-Jun-08 QELEN Elektrik Üretim A. Turkey 5-Jun-08 Alliant Energy Corporation 30-May-08 Eolia Energy Corporation 27-May-08 Trinacria Eolica S.r.I. NPC Italy 7-May-08 Renovables (EUF-EN) 4-Apr-08 Placed beno filter Spain 10-Apr-08 Res Suez Chergi ve Kimya A. Turkey 5-May-08 Renovables (EDF-EN) 4-Apr-08 Placed by one of the top five utilities in Spain 1-Apr-08 EDE Renergy Group 1-Apr-08 EDE Renergy Group 1-Apr-08 EDE Renergi SUEZ, S. S. Portugal 1-Apr-08 Placed by one of the top five utilities in Spain 1-Apr-08 EDE Renergi Group 1-Apr-08 Catalana d'Energi SGFS, S.A. Portugal 1-Apr-08 EDE Energies Nouvelles (EDF-EN) 4-Apr-08 Placed by one of the top five utilities in Spain 1-Apr-08 EDE Energies Renevables USA 22-Jan-08 Kenthwest Energy Group 1-Apr-08 EDE Energies Renevables USA 22-Jan-08 Kenthwest Energy Croad 3-Res Skandinavien AB, a wholly owned subsidiary of Renewable 22-Jan-08 Kenthwest SUEZ Renevables S.L. (CATER) Spain 22-Jan-08 Kentergy Group Poland 18-Feb-08 Vortex Energy Group Poland 18-Feb-08 Vortex Energy Group Poland 18-Feb-08 Kenthy China Canada 22-Jan-08 Kenthy Chera Wind Canada 22-Jan-08 Kenthy Chera Kind China 22-Jan-08 Kenthy China Canada Canada 22-Jan-08 Kenthy China Canada Canada 22-Jan-08 Kenthy China Canada Canada 22-Jan-08 Kenthy China Canada Canada 22-Jan-08 Kenthy China Canada China Guangdong Nuclear Wind Power Co. Ltd China 22-Jan-08 Kenthy China Canada China Canada China Canada China C		100.0
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24-Jul-08 China Guangdong Nuclear Wind Power Co. Ltd China 15-Jul-08 Spain — 9-Jul-08 ENEL Erells France 3-Jul-08 EOLE-RES France Total large order booking in 3QCY08		18.0
15-Jul-08 Spain 9-Jul-08 ENEL Erelis France 8-Jul-08 EOLE-RES France 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 18-Jun-08 SELEN Elektrik Uretim A. Turkey 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eola Renovables Spain 21-Jun-08 Alliant Energy Corporation USA 30-May-08 Trinacria Eolica S.r.l. IVPC Italy 27-May-08 Trinacria Eolica S.r.l. IVPC Italy 7-May-08 Renergi Portovables Spain 27-May-08 Trinacria Eolica S.r.l. IVPC Italy 7-May-08 Renergis SGPS, S.A. Portugal 11-Apr-08 Energis SNouvelles (EDF-EN) Spain 4-Apr-08 Placed by one of the top five utilities in Spain Spain 1-Apr-08 E.ON Climate & Renewables USA 22-Jan-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 22-Feb-08 Catalana d'Energies Renovables, S.L. (CATER)		40.0
9-Jul-08 ENEL Erelis France 8-Jul-08 USA 3-Jul-08 EOLE-RES France Total large order booking in 3QCY08 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain — 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy — 16-Jun-08 \$ ELEN Elektrik Üretim A. Turkey — 6-Jun-08 New Energy Options (NEO) Brazil — 2-Jun-08 Alliant Energy Corporation USA 3 27-May-08 TransAlta Canada 2 27-May-08 Transalta Canada 2 27-May-08 Trinacria Eolica S.r.I. IVPC Italy — 5-May-08 Reininvest Greece 1 11-Apr-08 Enersis SGPS, S.A. Portugal — 10-Apr-08 EDF Energies Nouvelles (EDF-EN) Spain — 3-Mar-08 E.ON Climate & Renewables USA _ 1-Apr-08 RES Skandinavien AB, a wholly owned subsidiary of Renewab		85.0
9-Jul-08 ENEL Erelis France 8-Jul-08 USA 3-Jul-08 EOLE-RES France Total large order booking in 3QCY08 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain — 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy — 16-Jun-08 \$ ELEN Elektrik Üretim A. Turkey — 6-Jun-08 New Energy Options (NEO) Brazil — 2-Jun-08 Alliant Energy Corporation USA 3 27-May-08 TransAlta Canada 2 27-May-08 Transalta Canada 2 27-May-08 Trinacria Eolica S.r.I. IVPC Italy — 5-May-08 Reininvest Greece 1 11-Apr-08 Enersis SGPS, S.A. Portugal — 10-Apr-08 EDF Energies Nouvelles (EDF-EN) Spain — 3-Mar-08 E.ON Climate & Renewables USA _ 1-Apr-08 RES Skandinavien AB, a wholly owned subsidiary of Renewab		50.0
8-Jul-08 EOLE-RES France Total large order booking in 3QCY08 EXP-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain		28.8
3-Jul-08 EOLE-RES France Total large order booking in 3QCY08 27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 Spain Spain 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 QELEN Elektrik Üretim A. Turkey 6-Jun-08 New Energy Options (NEO) Brazil 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 Borasco Energi ve Kimya A. Turkey 5-May-08 REnInvest Greece 11-Apr-08 Epersis SGPS, S.A. Portugal 10-Apr-08 PL Energies Nouvelles (EDF-EN) Sweden 4-Apr-08 Placed by one of the top five utilities in Spain Spain 1-Apr-08 E.ON Climate & Renewables USA 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group Poland 18-Feb-08	2.0	18.0
Total large order booking in 3QCY08 Z7-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 GELEN Elektrik Uretim A. Turkey 6-Jun-08 Alliant Energy Corporation USA 20-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 TransAlta Canada 27-May-08 REninvest Greece 11-Apr-08 Elept Energies Nouvelles (EDF-EN) Ortugal 10-Apr-08 Placed by one of the top five utilities in Spain Spain 1-Apr-08 Placed by one of the top five utilities in Spain Spain 1-Apr-08 ELON Climate & Renewables USA 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group		
27-Jun-08 Datang (Chifeng) Renewable Power Co., Ltd China 27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 \$ ELEN Elektrik Úretim A. Turkey 6-Jun-08 \$ ELEN Elektrik Úretim A. Turkey 2-Jun-08 Alliant Energy Corporation USA 2-Jun-08 Alliant Energy Corporation USA 2-Jun-08 Foraxo Energi ve Kimya A. Spain 27-May-08 Trinacria Eolica S.r.I. IVPC Italy 7-May-08 ReIntrvest Greece 11-Apr-08 Ele Fenergies Nouvelles (EDF-EN) Spain 4-Apr-08 Placed by one of the top five utilities in Spain Spain 1-Apr-08 E.ON Climate & Renewables USA 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group Poland - 18-Feb-08 SUEZ Renewables USA 2 22-Feb-08 Vortex Energy Group Poland - 18-Feb-08 Vindkompaniet AB Sweden - </td <td>2.0</td> <td>48.0</td>	2.0	48.0
27-Jun-08 Enel Unión Fenosa Renovables (EUFER) Spain 20-Jun-08 Spain — 20-Jun-08 SuEZ Group Italy — 18-Jun-08 SUEZ Group Italy — 16-Jun-08 SELEN Elektrik Úretim A. Turkey — 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 Frinacria Eolica S.r.I. IVPC Italy 7-May-08 Borasco Enerji ve Kimya A. Turkey 5-May-08 Rennvest Greece 11-Apr-08 Enersis SGPS, S.A. Portugal — — 4-Apr-08 Placed by one of the top five utilities in Spain Spain — 1-Apr-08 EDF Energies Nouvelles (EDF-EN) Sweden — 4-Apr-08 Placed by one of the top five utilities in Spain Spain — 1-Apr-08 ES Skandinavien AB, a wholly owned subsidiary of Renewable Energy Systems Limited (RES) Sweden — 27-Feb-08		463.9
20-Jun-08 Spain 20-Jun-08 Spain 18-Jun-08 SUEZ Group 16-Jun-08 SELEN Elektrik Üretim A. 6-Jun-08 SELEN Elektrik Üretim A. 7-May-08 New Energy Options (NEO) 2-Jun-08 Alliant Energy Corporation 30-May-08 Eolia Renovables 27-May-08 TransAlta 27-May-08 TransAlta 27-May-08 Forasco Energi ve Kimya A. 7-May-08 Renovables 5-May-08 Rennvest 6-Jun-08 Renovables 5-May-08 Rennvest 11-Apr-08 Enersis SGPS, S.A. 12-Apr-08 EDF Energies Nouvelles (EDF-EN) 4-Apr-08 Placed by one of the top five utilities in Spain 1-Apr-08 Placed by one of the top five utilities in Spain 1-Apr-08 E.ON Climate & Renewables USA 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group Poland 18-Feb-08 SUEZ Renewable Energy Canada 22-Jan-08 Elecnor Spain 22-Ja	2.0	100.0
20-Jun-08 Spain 18-Jun-08 SUEZ Group 16-Jun-08 SELEN Elektrik Üretim A. 6-Jun-08 SELEN Elektrik Üretim A. 7-May-08 Setter Killektrik Üretim A. 2-Jun-08 Alliant Energy Corporation 2-Jun-08 Alliant Energy Corporation 2-Jun-08 Folia Renovables 27-May-08 TransAlta 27-May-08 TransAlta 27-May-08 Spain 7-May-08 Sprasco Energi ve Kimya A. 7-May-08 Renovables 5-May-08 Rennvest 11-Apr-08 EDF Energies Nouvelles (EDF-EN) 4-Apr-08 Placed by one of the top five utilities in Spain 1-Apr-08 Placed by one of the top five utilities in Spain 1-Apr-08 E.ON Climate & Renewables USA 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group Poland 18-Feb-08 SUEZ Renewable Energy Canada 22-Jan-08 Elecror Spain 23-Feb-08 Vortex Energy Group Poland 18-Feb-08 SUEZ Re	2.0	16.0
18-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 SELEN Elektrik Üretim A. Turkey 6-Jun-08 New Energy Options (NEO) Brazil 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 Trinacria Eolica S.r.I. IVPC Italy 7-May-08 Sporasco Energi ve Kimya A. Turkey 5-May-08 REInivest Greece 11-Apr-08 EDF Energies Nouvelles (EDF-EN) Portugal 4-Apr-08 Placed by one of the top five utilities in Spain Spain 1-Apr-08 ELOR Energy Systems Limited (RES) Sweden 1-Apr-08 E.ON Climate & Renewables USA 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group Poland 18-Feb-08 SUEZ Renewable Energy Canada 18-Feb-08 SUEZ Renewable Energy Canada 18-Feb-08 SUEZ Renewable Energy Canada 18-Feb-08 Virdkompaniet AB Swe	1.8	50.4
18-Jun-08 WINDCO Spa, project company belonging to Electrabel of the SUEZ Group Italy 16-Jun-08 SELEN Elektrik Üretim A. Turkey 6-Jun-08 New Energy Options (NEO) Brazil 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 Trinacria Eolica S.r.I. IVPC Italy 7-May-08 Sporasco Energi ve Kimya A. Turkey 5-May-08 REInivest Greece 11-Apr-08 EDF Energies Nouvelles (EDF-EN) Portugal 4-Apr-08 Placed by one of the top five utilities in Spain Spain 1-Apr-08 ELOR Energy Systems Limited (RES) Sweden 1-Apr-08 E.ON Climate & Renewables USA 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group Poland 18-Feb-08 SUEZ Renewable Energy Canada 18-Feb-08 SUEZ Renewable Energy Canada 18-Feb-08 SUEZ Renewable Energy Canada 18-Feb-08 Virdkompaniet AB Swe	2.0	24.0
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SUEZ Group Turkey 16-Jun-08 ŞELEN Elektrik Üreim A. Turkey 6-Jun-08 New Energy Options (NEO) Brazil 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 TransAlta Canada 27-May-08 Şorasco Enerji ve Kimya A. Turkey 5-May-08 RenInvest Greece 11-Apr-08 Enersis SGPS, S.A. Portugal 10-Apr-08 EDF Energies Nouvelles (EDF-EN)	2.0	62.0
6-Jun-08 New Energy Options (NEO) Brazil 2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 Trinacria Eolica S.r.I. IVPC Italy 7-May-08 Borasco Enerji ve Kimya A. Turkey 5-May-08 REnInvest Greece 11-Apr-08 Enersis SGPS, S.A. Portugal 10-Apr-08 EDF Energies Nouvelles (EDF-EN)	0.9	4.3
2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 Transcria Eolica S.r.I. IVPC Italy 7-May-08 Borasco Energi ve Kimya A. Turkey 5-May-08 Renovables Greece 11-Apr-08 Energies SGPS, S.A. Portugal 10-Apr-08 EDF Energies Nouvelles (EDF-EN)	3.0	30.0
2-Jun-08 Alliant Energy Corporation USA 30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 Transcria Eolica S.r.I. IVPC Italy 7-May-08 Borasco Energi ve Kimya A. Turkey 5-May-08 Renovables Greece 11-Apr-08 Energies SGPS, S.A. Portugal 10-Apr-08 EDF Energies Nouvelles (EDF-EN)	1.7	151.8
30-May-08 Eolia Renovables Spain 27-May-08 TransAlta Canada 27-May-08 Transcria Eolica S.r.I. IVPC Italy 7-May-08 Greace Energi ve Kimya A. Turkey 5-May-08 REnInvest Greece 11-Apr-08 Enersis SGPS, S.A. Portugal 10-Apr-08 EDF Energies Nouvelles (EDF-EN)	1.7	500.0
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27-May-08 Trinacria Eolica S.r.I. IVPC Italy 7-May-08 Borasco Enerji ve Kimya A. Turkey 5-May-08 REnInvest Greece 11-Apr-08 Enersis SGPS, S.A. Portugal 10-Apr-08 EDF Energies Nouvelles (EDF-EN)	3.0	66.0
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5-May-08 REnInvest Greece 11-Apr-08 Enersis SGPS, S.A. Portugal 10-Apr-08 EDF Energies Nouvelles (EDF-EN)	3.0	45.0
11-Apr-08 Enersis SGPS, S.A. Portugal 10-Apr-08 EDF Energies Nouvelles (EDF-EN)		28.9
10-Apr-08 EDF Energies Nouvelles (EDF-EN) 4-Apr-08 Placed by one of the top five utilities in Spain 1-Apr-08 RES Skandinavien AB, a wholly owned subsidiary of Renewable Energy Systems Limited (RES) 3-Mar-08 E.ON Climate & Renewables 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) 27-Feb-08 Vortex Energy Group 18-Feb-08 SUEZ Renewable Energy Canada EAB Projektbau GmbH 13-Feb-08 Vindkompaniet AB 22-Jan-08 Isolux Ingeniería, S.A. 22-Jan-08 Kelcnor Spain Spain 22-Jan-08 China Guangdong Nuclear Wind Power Co. Ltd China ZeJan-08 Kels Americas, Inc		102.0
4-Apr-08 Placed by one of the top five utilities in Spain Spain 1-Apr-08 RES Skandinavien AB, a wholly owned subsidiary of Renewable Energy Systems Limited (RES) Sweden 3-Mar-08 E.ON Climate & Renewables USA 29-Feb-08 Catalana d'Energies Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group Poland 18-Feb-08 SUEZ Renewable Energy Canada 18-Feb-08 EAB Projektbau GmbH Poland 13-Feb-08 TransAlta Wind Canada 22-Jan-08 Isolux Ingeniería, S.A. Spain 22-Jan-08 Vortex Energy Group Poland 4-Jan-08 Vortex Energy Group Poland 21-Feb-08 EAB Projektbau GmbH Poland 13-Feb-08 TransAlta Wind Canada 22-Jan-08 Isolux Ingeniería, S.A. Spain 22-Jan-08 Elecnor Spain 14-Jan-08 Vortex Energy Group Poland 4-Jan-08 China Guangdong Nuclear Wind Power Co. Ltd China 2-Jan-08 RES Americas, Inc USA		123.0
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I-Apr-08 RES Skandinavien AB, a wholly owned subsidiary of Renewable Energy Systems Limited (RES) Sweden Total large order booking in 2QCY08	0.0000000 F20000000000000000000000000000	50.0
IntegrSwedenSwedenEnergy Systems Limited (RES)Total large order booking in 2QCY083-Mar-08E.ON Climate & RenewablesUSA29-Feb-08Catalana d'Energíes Renovables, S.L. (CATER)Spain27-Feb-08Vortex Energy GroupPoland18-Feb-08SUEZ Renewable EnergyCanada18-Feb-08EAB Projektbau GmbHPoland18-Feb-08Vindkompaniet ABSweden13-Feb-08TransAlta WindCanada22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA		
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Energy Systems Limited (RES) Total large order booking in 2QCY08 3-Mar-08 E.ON Climate & Renewables USA 29-Feb-08 Catalana d'Energíes Renovables, S.L. (CATER) Spain 27-Feb-08 Vortex Energy Group Poland 18-Feb-08 SUEZ Renewable Energy Canada 18-Feb-08 EAB Projektbau GmbH Poland 18-Feb-08 Vindkompaniet AB Sweden 13-Feb-08 TransAlta Wind Canada 22-Jan-08 Elecnor Spain 14-Jan-08 Vortex Energy Group Poland 4-Jan-08 China Guangdong Nuclear Wind Power Co. Ltd China 2-Jan-08 RES Americas, Inc USA	construction production and a second s	5.4
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29-Feb-08Catalana d'Energies Renovables, S.L. (CATER)Spain27-Feb-08Vortex Energy GroupPoland—18-Feb-08SUEZ Renewable EnergyCanada18-Feb-08EAB Projektbau GmbHPoland18-Feb-08Vindkompaniet ABSweden13-Feb-08TransAlta WindCanada22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA		1,721.1
27-Feb-08Vortex Energy GroupPoland18-Feb-08SUEZ Renewable EnergyCanada18-Feb-08EAB Projektbau GmbHPoland18-Feb-08Vindkompaniet ABSweden13-Feb-08TransAlta WindCanada22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA		179.9
18-Feb-08SUEZ Renewable EnergyCanada18-Feb-08EAB Projektbau GmbHPoland18-Feb-08Vindkompaniet ABSweden13-Feb-08TransAlta WindCanada22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA		57.6
18-Feb-08SUEZ Renewable EnergyCanada18-Feb-08EAB Projektbau GmbHPoland18-Feb-08Vindkompaniet ABSweden13-Feb-08TransAlta WindCanada22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA	3.0	48.0
18-Feb-08EAB Projektbau GmbHPoland18-Feb-08Vindkompaniet ABSweden13-Feb-08TransAlta WindCanada22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina22-Jan-08RES Americas, IncUSA	2.0	34.0
18-Feb-08Vindkompaniet ABSweden13-Feb-08TransAlta WindCanada22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina22-Jan-08RES Americas, IncUSA	3.0	99.0
13-Feb-08TransAlta WindCanada22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA	2.0	32.0
22-Jan-08Isolux Ingeniería, S.A.Spain22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA	2.0	36.0
22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA	3.0	66.0
22-Jan-08ElecnorSpain14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA	2.0	24.0
14-Jan-08Vortex Energy GroupPoland4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA	••••••••••••••••••••••••••••••••••••••	30.0
4-Jan-08China Guangdong Nuclear Wind Power Co. LtdChina2-Jan-08RES Americas, IncUSA		32.0
2-Jan-08 RES Americas, Inc USA		197.2
		99.0
	5.0	934.7

Source: Company

Exhibit 4. Details of key customers of Suzlon Energy

	PPM Energy Portland, Oregon, USA	Horizon Wind Houston, Texas, USA	Edison Mission Group Irvine, California, USA
Parent company	lberdrola Renovables	EDP Renováveis, S.A.	Edison Mission Group
Total wind installed capacity in US (MW	1,982	2,041	566
Total wind installed capacity in world wide (MW)	7,607	4,155	NA
Parent company financials	(in US\$ mn)	(in EUR mn)	(in EUR mn)
Shareholders Funds	11,599	7,251	9,654
Debt	746	10,064	9,534
Deferred tax liability (net)	1,602	(70)	5,310
Other non-current assets	537	6,784	9,302
Total sources of funds	14,484	24,029	33,800
Fixed assets	14,368	23,891	17,403
Investments	301	957	11,125
Cash and bank balance	566	865	1,441
Net current assets	(750)	(3,268)	(938)
Other non-current assets	-	1,584	4,769
Total application of funds	14,484	24,029	33,800
Net debt	181	9,200	8,093
Debt/Equity (X)	0.06	1.39	0.99
Net debt/Equity (X)	0.02	1.27	0.84

Source: Company websites

Exhibit 5. Europe remains the dominant market for Suzlon however that is likely to change with increasing focus on USA and China Geaographical breakup of MW sales for Vestas

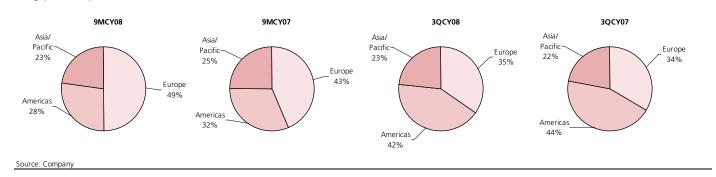
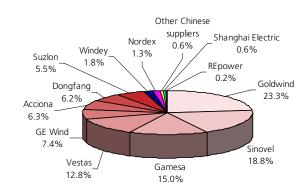


Exhibit 6. Chinese companies commanded about 50% of the rapidly growing domestic market and can give European majors a run for money in global markets going forward Market share of wind turbine suppliers in China, CY2007 (%)



Source: BTM-Consult ApS - March 2008.

Exhibit 7. About 17 Chinese suppliers have greater than 1 MW design; Goldwind, Sinovel and Dongfang are the key players List of Chinese wind turbine suppliers

SN	Manufacturer	Location	Type of turbine	2007 installed capacity
			(KW)	(MW)
			600	257
		6	750	499
1	Goldwind Science & Technology	Urumqi, Xinjiang	1,200	1
		5	1,500	74
2	Sinovel Windtech	Dalian, Liaoning	1,500	671
3	Dongfang Steam Turbine	Deyang,Sichuan	1,500	222
4	Hadian Wind Power	Harbin, Heilongjiang	1,200	
5	Baoding Huide	Baoding, Hebei	1,000	1
6	Shanghai Electric Group	Shanghai	1,250	23
7	SUT Wind Power Research Center	Shenyang, Liaoning	200/600	
		60	1,000/1,500	
8	CSIC(Chongqing) Haizhuang	Chongqing	850	2
		80	2,000	2
9	Guangdong Mingyang	Zhongshan Guangdong	1,500	2
10	Hunan XEMC	Xiangtan, Hunan	2,000	8
11	Beijing Beizhong	Beijing	2,000	
12	Nantong Kailian	Nantong, Jiangsu	2,000	
		an Loonanaan	600	
13	Zhejiang huayi	Yueqing, Zhejiang	780	
		60	1,500	
14	CPC New Unite	Changzhou, Jiansu	1,500	9
15	CSR	Zhuzhou, Hunan	1,650	2
16	Shanghai Wind Power Co.Ltd	Shanghai	1,000/1,250	
17	Huachuang Wind Power Co.Ltd	Shenyang, Liaoning	1,500	3

Source: CHECC & BTM-Consult ApS - March 2008.

Exhibit 8. Comparison of wind power companies (Euro)

	Price	Мсар	Sales		EPS			PER			EV/EBIDT/	۹
Company	(Euro)	(Mn Euro)	(Mn Euro)		(Euro)			(X)			(X)	
	o p omeno con contra		2008	2008	2009E	2010E	2008	2009E	2010E	2008	2009E	2010E
Vestas	34.5	6,382	5,845	1.6	2.6	3.4	21.9	13.4	10.2	11.4	7.3	5.8
Gamesa	11.4	2,774	3,655	0.9	1.0	1.3	12.7	11.0	9.1	5.3	5.8	5.1
Nordex	11.5	769	1,090	0.7	0.7	0.8	15.5	16.2	14.7	11.2	7.3	5.1
RePower	105.5	949	1,075	2.4	4.7	1.7	43.4	22.3	60.6	26.1	10.2	14.1
Suzlon	70.6	995	1,195	6.6	3.8	10.5	6.8	11.8	4.2	4.8	7.0	5.4

Note: Suzlon's market price and EPS are in INR, while mkt cap and sales are converted into Euros

Source: Bloomberg, Kotak Institutional Equities estimates

Pharmaceuticals

GLEN.BO, Rs306	
Rating	BUY
Sector coverage view	Attractive
Target Price (Rs)	725
52W High -Low (Rs)	736 - 211
Market Cap (Rs bn)	81.3

Financials

rinanciais			
March y/e	2008	2009E	2010E
Sales (Rs bn)	16.9	26.2	37.7
Net Profit (Rs bn)	6.3	9.4	11.8
EPS (Rs)	25.8	36.5	44.3
EPS gth	98.4	41.3	21.2
P/E (x)	11.8	8.4	6.9
EV/EBITDA (x)	10.6	6.4	5.3
Div vield (%)	0.0	0.0	0.1

Glenmark Pharmaceuticals : Management reiterates guidance; US generics to drive growth in 2HFY09E

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Priti Arora : priti.arora@kotak.com, +91-22-6749-3596

- PAT guidance unchanged for FY2009-10E at US\$210 mn and US\$282 mn, KIE estimate remains lower for FY2010E
- KIE PAT maintained for FY2009-10E. Difference between KIE and management forecasts due to exchange rate
- US generics to drive growth in 2HFY09E with 15 launches
- Company indicates GRC 8200 has the potential to be best in class
- Maintain BUY rating with price target of Rs725. Reiteration of profit guidance and bullish comments on research pipeline may drive share price in the short term

Glenmark held its meeting with analysts on November 7. The management reiterated PAT guidance for FY2009-10E at US\$210 mn and US\$282 mn. We think US generics will be the key growth driver in 2HFY09E led by 15 product launches (five launched in 1HFY09). Glenmark is aiming to file 24 ANDAs in 2HFY09E in US (10 filed ytd), 30% of filings in FY2009E to be made in niche categories of hormones, dermatology, controlled substances. We maintain FY2009-10E KIE PAT estimates. Differences between company and KIE PAT estimates are due to exchange rate variations. The management gave a detailed update on the research pipeline and believes GRC 8200 is a 'best in class' compound. The stock trades at 7X FY2010E and 6X FY2011E estimated earnings. We continue to rate the stock a BUY with a price target of Rs725. We urge investors to build long term positions at current price

PAT guidance for FY2009-10E at US\$210 mn and US\$282 mn. Management reiterated guidance given earlier. Revenue guidance maintained at US\$673 mn and US\$932 mn for FY20090-10E.

We maintain KIE FY2009-10E PAT estimates at US\$209 mn and US\$262 mn. Differences between company and KIE PAT estimates are due to the exchange rate (Rs45 vs company exchange rate of Rs40) and inclusion of forex gains in FY2009E in our estimates.

Excluding post-tax research income of US\$63 mn for FY2009-10E, Glenmark has proffered guidance for PAT of US\$147 mn for FY2009E and US\$219 mn for FY2010E. This is based on an exchange rate of Rs40/US\$. Based on our exchange rate assumption of Rs45/\$, we estimate it to be US\$149 mn and US\$202 mn.

While some investors may be skeptical about the guidance, we believe that Glenmark management has delivered on its guidance in the past and its current guidance has to be taken at face value.

Glenmark reported PAT of 1.15 bn in 1Q and Rs1.17 bn in 2Q. It is worth noting that the tax rate was negative in 1Q and 32% in 2Q and forex gains of Rs420 mn were included in 2Q. We model PAT for Glenmark to rise to Rs1.54 bn in 3Q and Rs2.22 bn in 4Q. This is based on expansion of EBITDA margin from ~35% to 37% in 3Q and 40% in 4Q. The biggest risk to forecast is delay in approvals from USFDA.

US generics to drive growth in 2HFY09E with 15 launches. We think US generics will be the key growth driver in 2HFY09E led by 15 product launches. (5 launched in 1HFY09E with 3 launched since Sept'2008) The company reported US\$87 mn of sales from US in 1HFY09 and to meet its guidance will have to deliver US\$120 mn in 2HFY09E. The bunching of product approvals in 2HFY09E is similar to the situation other US generic companies are facing. Companies such as Watson have also guided towards a number of product approvals coming through in last quarter of this year.

Glenmark is targeting to complete 34 ANDA filings in FY2009E which will take its cumulative total to 95 ANDAs pending approval with USFDA including 4 FTF's. 30% of the filings to be made in FY2009E and 40% in FY2010E will be in niche categories of hormones, dermatology, controlled substances. As these products get approved, we think this will drive EBITDA margins upwards for the company going forward (see Exhibit 3).

Management maintains research income guidance of US\$69 mn and guides towards out licensing 2 compounds in FY2009E. Glenmark currently has eight compounds in clinics (excluding GRC 8200) and is working on out licensing deals for four of them (1) European partner for Oglimelast (2) GRC 8200 (3) GRC 10693 (4) GRC 15300 (replacement candidate for GRC 17173).

Management guidance indicates the closing two of these deals in FY2009E. GRC 8200 and Oglemilast are expected to complete phase II trials by 2HFY10E. We now exclude the value of pain control molecule GRC 6211 in our target price derivation. This has reduced valuation of research pipeline by Rs42. We include Rs82 per share in share price target for asthma and diabetes compound (see Exhibit 2).

Company indicates GRC 8200 has the potential to be best in class. Glenmark illustrated the potential of GRC 8200 by describing it as "atorvastatin of DPP-IV class". Despite being the fourth or fifth entrant to the market, based on recent clinical data the company believes it has better efficacy than competing DPP-IVs (such as Merck's Januvia currently being marketed or other compounds under development). GRC 8200 has not exhibited skin reactions which have affected other molecules in this class such as Novartis's Galvus and is the most potent in its class. This is clearly a new development as most of the market, ourselves included, was treating the product as an "also-ran". Glenmark is suggesting that it has a derby winner on hand. This can be confirmed only by further clinical data which may be available in 2009. We are not changing our assumptions regarding profit potential for the product till we see this data.

What is the market price implying? We think that the current market capitalization is indicating that the company's entire research pipeline is treated at zero value. Our price target of Rs725 includes value of research pipeline of Rs82. Glenmark at a price of Rs305 is trading at 7X FY2010E and 6X FY2011E estimated earnings including research milestones. We have always believed that best time to start owning Glenmark is when market is assigning zero value to its research pipeline. We value Glenmark's business excluding research at Rs646 in a year's time. We forecast EPS excluding research income of Rs34 for FY2010E rising to Rs44.5 in FY2011E. Thus, at current share price Glenmark is trading at 9X FY2010E and 7X FY2011E.

Forecasts and valuation, March fiscal year-ends, 2007-2011E

	Net sales		Adjus	ted EBITDA	N	Net Profit		ROCE	ROE	P/E
	(Rs mn)	Growth (%)	(Rs mn)	Growth (%)	(Rs mn)	Growth (%)	(Rs)	(%)	(%)	(X)
2007	10,442	62.4	3,300	140.9	3,093	258.0	13.0	17.8	58.5	23.4
2008	16,937	62.2	6,360	92.7	6,321	104.4	25.8	23.6	57.4	11.8
2009E	26,164	54.5	10,556	66.0	9,397	48.7	36.5	26.6	44.1	8.4
2010E	37,692	44.1	14,259	35.1	11,768	25.2	44.3	24.9	35.5	6.9
2011E	47,221	25.3	17,862	25.3	14,484	23.1	54.5	24.3	31.5	5.6

Source: Company data, Kotak Institutional Equities.

ANDAs filings (Includes partner filings)

	Till FY2007	FY2008	1H2009	2H2009	FY2010E	Total
First to file (Para lvs)	3	6	1	2	3	15
XRs	1	6	2	4	10	23
Dermatology	2	10	2	7	8	29
Controlled Substances	4	4	0	3	4	15
Hormones		3	0	4	5	12
Oncology					5	5
Immediate release	29	32	5	4	4	74
Total	39	61	10	24	39	
Niche filings (% of total)	26	48	50	83	90	

Source: Company data.

SOTP based price target, FY2010-FY2011E

	PAT (Rs mn)		P/E	Valuation	(Rs mn)
	2010E	2011E	(X)	2010E	2011E
Generics					
India API	207	276	10.0	2,069	2,762
International API	442	476	10.0	4,422	4,762
Oncology	150	225	16.5	2,483	3,712
US	4,749	6,176	16.5	78,357	101,906
Europe generics	60	96	15.0	903	1,446
Total	5,609	7,250		88,234	114,587
Specialty					
India	1,415	1,700	18.0	25,472	30,594
Africa, Asia, Russia	1,113	1,628	15.0	16,695	24,423
Latin America	636	835	15.0	9,540	12,525
Europe branded	331	418	15.0	4,966	6,266
Total	3,495	4,581		56,672	73,809
Value per share (Rs)				Lonoroota	
Generics				332	431
Specialty (incl NCE)				295	360
Cash per share				5	35
Combined share price target				Eponomous Eponomous providence and a second se	728

Source: Company data, Kotak Institutional Equities.

Media	
Sector coverage view	Attractive

	F	rice, Rs	
Company	Rating	7-Nov	Target
ZEEL	BUY	142	205
HTML	BUY	69	130
Sun TV	BUY	157	205
Dish TV	REDUCE	17	20
JAGP	BUY	51	84

IRS 2008 Round 2 analysis: strong gains for HT Media but subdued numbers for Jagran

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- HT Media (HTML) registers meaningful readership gains in Delhi, Mumbai
- Stable readership for Jagran Prakashan (JAGP) in core UP market
- Retain positive bias on HTML (12-month DCF-based TP: Rs130) and JAGP (TP: Rs84)

Our analysis of readership data of IRS 2008 Round 2 reveals that (1) readership of English dailies has declined marginally (-3% versus 2008 Round 1) but Hindi dailies largely maintained their readership, (2) HTML's English newspaper's (HT) readership increased meaningfully in both the key Delhi and Mumbai markets (3) HTML's Hindi newspaper's (Hindustan) readership increased substantially across its four key markets and (4) JAGP's Dainik Jagran's (DJ) readership was stable in the key UP market, though its overall readership declined marginally due to strong competition in certain markets. However, we are reluctant to use readership data to make investment decisions and rely on circulation data as a better measure. Our view of strong entry barriers in the print media segment is reinforced by just marginal changes in readership and no changes in leadership of top newspapers despite strong competition. We retain our 12-month, DCF-based target prices of Rs130 and Rs84 for HTML and JAGP. Key downside risks stem from lower-than-expected ad revenues.

IRS 2008 Round 2 analysis

We give below the key findings of IRS 2008 Round 2 for various newspaper publishers in India. However, we would clarify that surveys typically have sampling and extrapolation limitations. We rely on ABC circulation data for our modeling purposes; ABC data is certified, the process of measurement of circulation is rigorous and more reliable, in our view.

1. English readership. Total readership (TR) of daily English newspapers declined marginally by 3% in 2008 R2 to 31.7 mn from 32.8 mn in 2008 R1. Exhibit 1 gives a list of English dailies and their readership. The Times of India (TOI, Bennett, Coleman & Co.) continues to be the leader with average issue readership (AIR) of 6.71 mn. HT, the flagship daily of HTML, reported a daily readership of 3.52 mn, a strong 8% increase from 2008 R1.

Hindi readership. Total readership (TR) of daily Hindi newspapers was flat at 129.2 mn in 2008 R2 from 129 mn in 2008 R1. Exhibit 2 gives a list of Hindi dailies and their readership. Dainik Jagran (DJ), the flagship daily of JAGP, continues to be the market leader with a daily readership of 16.3 mn. Hindustan, the Hindi daily from HTML, was in third position with a daily readership of 9.2 mn in 2008 R2, a robust 4% increase from 2008 R1.

Impact on ad revenues. We note that total readership of English dailies has declined 1% to 31.7 mn in 2008 R2 from 32.1 mn in 2007 R1; we are surprised by the decline in readership given the new product launches and expansion by all Major English newspapers in their core and new markets. We do not think that overall readership is on a decline and the decline as measured by IRS may reflect factors that may not be negative for ad revenues of newspapers. (1) Several newspapers have chosen to withdraw from uneconomic regions (smaller towns) or reduced circulation to control costs without affecting ad revenues. (2) Lower readership does not translate into lower ad revenues since the lost readership reflects marginal readers; advertisers are anyway reluctant to pay for such readership. (3) The quality of readership is improving with the growth in the economy, which will make up for the modest decline in readership numbers.

2. HTML—HT regains leadership position in Delhi and takes rapid strides in Mumbai. HTML's flagship English newspaper (HT) witnesses strong gains (see Exhibit 3) in the core Delhi market, regaining the leadership position from its main competitor TOI. HT's readership in Delhi increased 8% to 2.01 mn from 1.86 mn in the previous round. HT's competitor TOI's readership declined 8% to 1.94 mn from 2.11 mn previously.

In the Mumbai market, HT's readership increased 35% to 0.56 mn in 2008 R2 versus 0.42 mn in 2008 R1. HT and DNA (Mumbai readership of 0.71 mn in 2008 R2, a marginal gain of 5%) continue to close the gap with TOI, which had a Mumbai readership of 1.55 mn. Exhibit 4 compares the readership of major English Dailies across key states.

Hindustan—gains readership in Delhi and Bihar-Jharkhand. Hindustan's readership increased 4% to 9.2 mn from 8.9 mn in IRS 2008 R1. Hindustan's gain was most impressive in (1) Delhi where its readership increased 17% to 1.1 mn and (2) Bihar-Jharkhand where its readership increased 4% to 5.8 mn in 2008 R2 (see Exhibit 3). The renewed focus on the Hindi market, especially the expansion in existing and new states (UP), is starting to show results. However, pushback from strong players in UP (DJ, Amar Ujala) and rising newsprint prices will likely impact Hindustan's expansion.

Mint business newspaper gains over competition. Competition has intensified for the second position in the business news segment with the entry of Mint, HTML's flagship business newspaper. As per R2 2008, Mint has already cemented its second position (see Exhibit 5) with a readership of 0.14 mn, a 39% increase over the previous round. However, ABC circulation data paints a different picture with Business Standard (BS) and Hindu Business Line (HBL) ahead of Mint; we highlight that Mint is currently present in only 5 cities versus 10-12 each for BS and HBL.

3. JAGP—modest decline in readership of Dainik Jagran (DJ). DJ's readership dropped to 16.3 mn in 2008 R2 from 16.7 mn in 2008 R1. Hindustan gained marginally in UP and Dainik Bhaskar gained in Punjab at the expense of DJ (see Exhibit 6); the loss was partially compensated by DJ's gain in readership in Haryana, Madhya Pradesh and Uttaranchal. More important, DJ retained its readership in the key UP market. JAGP's ability to hold on to its readership base in UP given aggressive expansion by Hindustan would be critical. Exhibit 7 presents readership data of major Hindi dailies in the major Hindi-speaking states.

			уоу			ror	
Rank	Newspaper	R2 2008	R2 2007	chg (%)	R2 2008	R1 2008	chg (%)
1	The Times Of India	6,712	6,830	(2)	6,712	6,790	(1)
2	Hindustan Times	3,523	3,320	6	3,523	3,276	8
3	Hindu	2,121	2,236	(5)	2,121	2,244	(5)
4	Deccan Chronicle	1,151	1,260	(9)	1,151	1,225	(6)
5	Telegraph	1,019	1,016	—	1,019	1,009	1
6	Mumbai Mirror	895	752	19	895	775	15
7	The Economic Times	752	774	(3)	752	743	1
8	DNA	710	632	12	710	676	5
9	Mid-day	535	543	(1)	535	571	(6)
10	The New Indian Express	438	537	(18)	438	529	(17)
	Top 5 players	14,526	14,662	(1)	14,526	14,544	(0)
	Next 5 players	3,330	3,238	3	3,330	3,294	1

Average Issue Readership (AIR) ranking of English dailies ('000)

Note:

(a) Fieldwork period for R2 2008: July 2007 to June 2008.

(b) Fieldwork period for R1 2008: January 2007 to December 2007.

(c) Fieldwork period for R2 2007: July 2006 to June 2007.

Source: Indian Readership Survey, compiled by Kotak Institutional Equities

Average Issue Readership (AIR) ranking of Hindi dailies ('000)

			уоу			ror	
Rank	Newspaper	R2 2008	R2 2007	chg (%)	R2 2008	R1 2008	chg (%)
1	Dainik Jagran	16,293	16,880	(3)	16,293	16,738	(3)
2	Dainik Bhaskar	13,000	12,934	1	13,000	12,934	1
3	Hindustan	9,213	8,605	7	9,213	8,878	4
4	Amar Ujala	8,073	8,290	(3)	8,073	8,302	(3)
5	Rajasthan Patrika	6,671	7,403	(10)	6,671	7,331	(9)
6	Punjab Kesari	3,319	3,718	(11)	3,319	3,622	(8)
7	Navbharat Times	2,141	2,371	(10)	2,141	2,283	(6)
8	Navabharat (Mah/Cha)	1,353	1,506	(10)	1,353	1,560	(13)
9	Aj	1,272	1,597	(20)	1,272	1,450	(12)
10	Prabhat Khabar	1,238	1,429	(13)	1,238	1,303	(5)
	Top 5 players	53,250	54,112	(2)	53,250	54,183	(2)
	Next 5 players	9,323	10,621	(12)	9,323	10,218	(9)

Note:

(a) Fieldwork period for R2 2008: July 2007 to June 2008.

(b) Fieldwork period for R1 2008: January 2007 to December 2007.

(c) Fieldwork period for R2 2007: July 2006 to June 2007.

Source: Indian Readership Survey, compiled by Kotak Institutional Equities

Trends in AIR of HT Media publications and competitors in key markets ('000)

		HT Media			с	ompetitio	n
	R2 2008	R1 2008	chg (%)	R2 2008	R1 2008	chg (%)	Name
Hindustan Times							
Delhi/NCR	2,011	1,862	8	1,935	2,113	(8)	The Times of India
Maharashtra	563	417	35	710	676	5	DNA
Punjab	120	111	8	283	254	11	The Tribune
Uttar Pradesh	254	293	(13)	476	474		The Times of India
Hindustan							
Bihar	4,564	4,384	4	2,505	2,756	(9)	Dainik Jagran
Delhi/NCR	1,104	947	17	728	863	(16)	Punjab Kesari
Jharkhand	1,216	1,164	4	923	966	(4)	Prabhat Khabar
Uttar Pradesh	2,193	2,150	2	6,166	6,138		Amar Ujala

Note:

(a) Fieldwork period for R2 2008: July 2007 to June 2008.

(b) Fieldwork period for R1 2008: January 2007 to December 2007.

Source: Indian Readership Survey, compiled by Kotak Institutional Equities

Average Issue Readership (AIR) of English dailies in key English-speaking states ('000)

	Deccan	Deccan		1	Hindustan		Mumbai		Times of	
	Chronicle	Herald	DNA	Hindu	Times	Mid-day	Mirror	Telegraph	India	Total
Andhra Pradesh	822			374	_	—		<u> </u>	192	1,388
Delhi/NCR	_		_		2,011				1,935	3,946
Karnataka		422							514	936
Kerela	_		_	338						338
Maharashtra			710	<u> </u>	563	535	895		1,903	4,606
Tamil Nadu	328		_	1,145			_		—	1,473
Uttar Pradesh	_				254				476	730
West Bengal					_			816	486	1,302
Total	1,150	422	710	1,857	2,828	535	895	816	5,506	14,719

Note:

(a) Fieldwork period for R2 2008: July 2007 to June 2008.

Source: Indian Readership Survey, compiled by Kotak Institutional Equities

Trends in AIR of HT Mint and other business publications ('000)

		IRS			ABC	
	R2 2008	R1 2008	chg (%)	R2 2008	R1 2008	chg (%)
Dainik Jagran						
Economic Times	752	743	1	741	752	(1)
Business Standard	NA	NA		184	170	8
Hindu Business Line	77	88	(13)	156	147	6
HT Mint (e)	139	100	39	130	115	13

Note:

(a) Fieldwork period for IRS R2 2008: July 2007 to June 2008.

(b) Fieldwork period for IRS R1 2008: January 2007 to December 2007.

(c) Fieldwork period for ABC R2 2008: January 2008 to June 2008.

(d) Fieldwork period for ABC R1 2008: July 2007 to December 2007.

(e) Circulation data for HT Mint as provided by HT Media management.

Source: Indian Readership Survey, compiled by Kotak Institutional Equities

Trends in AIR of Jagran Prakashan publications and competitors in key markets ('000)

	Jag	ran Prakas	han		c	ompetitio	n
	R2 2008	R1 2008	chg (%)	R2 2008	R1 2008	chg (%)	Name
Dainik Jagran							
Bihar	2,505	2,756	(9)	4,564	4,384	4	Hindustan
Delhi/NCR	579	606	(4)	728	863	(16)	Punjab Kesari
Haryana	965	925	4	1,370	1,320	4	Dainik Bhaskar
Jharkhand	869	851	2	923	966	(4)	Prabhat Khabar
Madhya Pradesh	433	375	15	522	571	(9)	Navbharat
Punjab	930	989	(6)	1,075	1,153	(7)	Punjab Kesari
Uttar Pradesh	9,193	9,158		6,166	6,138		Amar Ujala
Uttaranchal	555	511	9	826	847	(2)	Amar Ujala

Note:

(a) Fieldwork period for R2 2008: July 2007 to June 2008.

(b) Fieldwork period for R1 2008: January 2007 to December 2007.

Source: Indian Readership Survey, compiled by Kotak Institutional Equities

Average Issue Readership (AIR) data of Hindi dailies in key Hindi-speaking states ('000)

		Amar	Dainik	Dainik			Navbharat	Prabhat	Punjab	Rajasthan	
	Aj	Ujala	Bhaskar	Jagran	Hindustan	Navbharat	Times	Khabar	Kesari	Patrika	Total
Bihar	365	—	—	2,505	4,564	—	—	242	—	—	7,676
Chhattisgarh	_	_	1,095	_		746	_		_	—	1,841
Delhi/NCR			_	579	1,104		1,539		728		3,950
Haryana			1,370	965					845		3,180
Jharkhand	—	—	—	869	1,216		<u> </u>	923	—		3,008
Madhya Pradesh		_	3,125	433	<u> </u>	522		—	_		4,080
Maharashtra	—	—	463	—	—	553	507		—	—	1,523
Punjab	—	257	712	930	<u> </u>	—	—	—	1,075	—	2,974
Rajasthan			5,823		_					6,570	12,393
Uttar Pradesh	819	6,166	—	9,193	2,193	—		—			18,371
Uttaranchal		826		555							1,381
Total	1,184	7,249	12,588	16,029	9,077	1,821	2,046	1,165	2,648	6,570	60,377

Note:

(a) Fieldwork period for R2 2008: July 2007 to June 2008.

Source: Indian Readership Survey, compiled by Kotak Institutional Equities

India Daily Summary - N	ovember 10, 2008
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Company Automobiles Bajaj Auto Bajaj Auto Mahindra Mahindra Manin Curiki	7-Nov-08		Mkt can		0/S shares	Ê	S (Rc)		EPS arol	arowth (%)		PER (X)	0	FV/FR	(X) ▼		Price	/RV (X)		dend vie	Id (%)		RoF (%)	_	Target price Upside	ADVT- side 3mo
j Auto J Auto 5 Honda indra & Mahindra mi Suzuki	Price (Rs)	Rating	(Rs mn)	JS\$ mn)	(uu)	2008 2009E		2010E		2009E 2010E	2008		2010E	2008 2	008 2009E 2010E	106	2008 20	8 2009E 2010E		8 2009	2008 2009E 2010E	2008	2009E	2010E	(Rs)	
b Honda Dindra & Mahindra Diri Suzuki	414	ADD	59,856	1 251	145	593	σ	50 R						51	48	44						21.0	47.6	36.5	610	47.4
nindra & Mahindra urti Suzuki	752	REDUCE	150,134	3.138	200		56.8 6	63.2	12.8 17	17.2 11.3	15.5	13.2	11.9	8.6	8.8	8.2	4.8	4.0 3.3	3 2.5	2.7	2.7	34.0	33.1	30.4	770	2.4
urti Suzuki	370	ADD	95,446	1,995	258		ŝ	25.3						7.5	10.6	9.4						27.8	18.2	14.0	410	10.9
	599	REDUCE	173,241	3,621	289	59.9		57.5					-	5.7	6.4	5.4						22.2	15.7	15.6	650	
Tata Motors	158	SELL	609'66	2,082	631	32.1	2	20.0						3.9	5.7	6.3						24.7	13.8	7.8	180	14.1 #N/A
Automobiles		Cautious	578,286	12,086						(8.6) (2.0)		9.7	9.9	5.9	6.8	6.5						24.6	16.2	14.1		
Banks/Financial Institutions																										
Andhra Bank	51	REDUCE	24,590	514	485	11.9	11.6 1	12.1						Ι		1		0.7 0.6				18.0	16.3	15.3	65	28.2
Axis Bank	582	REDUCE	208,044	4,348	358	32.2	39.7 5	51.8						I	I	I						17.6	15.2	17.5	750	29.0
Bank of Baroda	292	ADD	106,825	2,233	366	39.3	40.9 4	43.7	39.8 4	4.1 6.8	7.4	7.2	6.7	I	I	Ι	1.2	1.1 1.1	0 2.7	7 2.8	3.0	14.6	13.0	12.7	330	12.9
Bank of India	271	BUY	142,418	2,977	526	40.6	48.0 4	46.3						I	I	Ι		1.4 1.1				27.6	25.4	20.1	370	36.6
Canara Bank	193	REDUCE	78.987	1.651	410		0	38.3						Ι	I	1						15.0	14.7	12.6	220	14.2
and Dark of India	000	CELL	15 370	1001	404	11 6		17.1		(10 () 01 0												10.01	11 6	16.7		74 5
	00	2 CLL	0/C/CI	170	5		t (01) (0.42)			5 0	77	I	I	I								1.01		n v
Lorporation Bank	917	BUY	196,05	04/	143	210	2 2 2	0.10		5.0 2.0				I	I	I						18.4	5.01	14.0	310	43.0
Federal Bank	148	BUY	25,279	528	1/1	34.4	26.6					5.6		I	I	I						13.6	11.1	11.4	200	03.0
Future Capital Holdings	208	BUY	13, 151	275	8	(4.5)	4.5 2	Č	Ξ	u ,	Č			I	I	I						(6.7)	3.8	21.4	440	11.5
HDFC	1,702	ADD	488, 396	10,207	287	85.8	78.0 5							Ι	I							27.8	17.4	18.9	2,200	29.3
HDFC Bank	1.090	BUY	461.299	9,641	423		55.6 6							I	I	I						17.7	17.9	17.1	1.350	23.9
ICICI Bank	432	ADD	481 011	10.053	1 113	39.9	2							I	I	1						117	84	86	450	41
	67	ADD.	R7 047	1 819	1 294		V			133 118				1	1	1		14 12				17.6	14.2	14.2	58	26.4
ladia lafalino	e de		16 026	300	707	9 1	-							66	11	7 0						202	111	17.0	6	25.4
indian Pade	200		000,01	000	/07		C.0 C.C		21 0.00	(7.1) 0.21		0.0	0.0	C.2	- -	/.c			1.2 1	2 C	4:4 C C	1.02	1.4.1	16.7	160	4.02
Ddirk	001		10, 202	077	14.1		0							I	I	I		D.1 1.1				4107	10.0	1.01		0.11
Indian Overseas Bank	ŝ	BUY	CCE,C4	348	C4C		7 6.12							I	I	1						7.12	C.22	1.1	130	7.05
J&K Bank	339	ADD	16,436	344	8		m, '							I	I	I						16.8	15.3	13.1	200	47.5
LIC Housing Finance	230	ADD	19,549	409	8		54.6 5			9.8 2.9				I	I	I						I	I	I	325	41.3
Mahindra & Mahindra Financial	190	SELL	18, 121	379	R									I	I	I						16.9	11.7	14.2	190	(0.1)
Oriental Bank of Commerce	148	ADD	37, 193	<i>TTT</i>	251		44.0 3			-				Ι	I							6.2	17.8	10.9	200	34.7
	112	ADD	127,976	2,675	1,148	11.4	12.6 1							I	I	I						13.5	13.3	14.8	140	25.6
Punjab National Bank	496	BUY	156,327	3,267	315	65.0	81.5 8							I	I	Ι		1.3 1.1				18.0	19.5	18.0	650	31.1
Shriram Transport	214	ADD	43,419	907	203	19.2	28.4 2							I	I	I						26.9	28.6	25.8	305	42.7
SREI	52	BUY	6,047	126	116	11.4	7.6							Ι	I			0.6 0.	5 2.			23.1	13.9	12.8	100	92.3
State Bank of India	1,249	BUY	788,549	16,481	631	106.6 1	5.5							I	I	I		1.7 1.				16.8	14.2	11.6	1,600	28.1
Union Bank	155	BUY	78,369	1,638	505		30.9 3			2.6 0.2	5.7			I	I	I		.0 0.0	3 2.			26.8	24.9	20.7	220	41.8
Banks/Financial Institutions		Attractive	3,575,118	74,720							10.9			Ι	I	I		1.5 1.	2			15.4	15.0	13.9		
Cement																										
	480	REDUCE	90,519	1,892	189									3.8	3.9	5.3						33.3	23.5	16.7	550	14.6
Ambuia Cements	56	REDUCE	85,938	1.796	1.522								Ċ	3.8	3.8	4.9						26.6	21.0	12.8	60	6.3
Grasim Industries	1,046	ADD	95,899	2,004	92		230.8 19							2.6	3.1	3.0						25.0	16.3	12.1	1,700	62.5
India Cements	06	BUY	25.255	528	282		2							34	2.9	3.1						25.8	18.6	14.6	145	61.8
Shree Cement	430	BUN	14 980	313	÷			713	99.5 21	21.0 (34.6)	4.8	6	60	2.7	66	30	2.3	1.5 1.2	0 19	19	19	6.95	46.6	979	850	97.7
UltraTech Cement	350	BUY	43,841	916	125									89	3.5	3.9						45.2	28.8	18.2	550	57.1
Cement		Cautious	356.432	7.449										3.2	3.4	3.7						24.3	18.2	12.9		
Consumer (Discretionary)									1																	
Radico Khaitan	60	REDUCE	6 112	128	102	22								10.7	11.6	94					Ľ	11.7	67	11.7	59	0.6
United Breweries	69	REDUCE	22.324	467	240	2.1	2.2	2.7	(2.2) 2	2.5 24.4	44.7	43.1	34.6	13.6	10.7	88	3.7	2.1 2.0			I	80	44	85	105	12.9
United Spirits	RDA	RIN	75 285	1 573	70									11.8	10.4	91						18.8	15.9	17.7	1 050	30.6
Consumer (Discretionand)		Neutral	103 721	2 168						a) 310				12.0	10.5	91						14.4	11 2	13.0		
Consumer products			17/1001	1001										2.7	2	;						ł	1	2		
Asian Paints	953	ADD	91.455	1.911	8	39.5	45.2 5									6.0						44.6	40.4	36.9		12.7
Colaate-Palmolive (India)	375	REDUCE	50,984	1.066	136											3.7						100.4	141.4	159.6		6.7
GlaxoSmithkline Consumer (a)	550	ADD	23,128	483	42		44.4 4									5.5						27.4	26.5	25.1		27.3
Godrej Consumer Products	109	ADD	28, 185	589	258											0.1						109.6	45.0	42.2		28.2
Hindustan Unilever	250	REDUCE	543,712	11,364	2,177	8.1		10.7	15.4 12	12.1 17.8	30.7	27.4	23.3	24.9	21.2 1	17.9	37.8 3	35.2 32.5	5 4.3	3.4	4.1	85.2	133.3	145.6	245	(1.9)
	175	ADD	658, 188	13,756	3,769		œ,									0.7						27.7	25.7	25.6		14.5
Jyothy Laboratories	240	ADD	3,483	73	15	31.0	÷									1.5						11.5	13.1	17.9		08.3
Nestle India (a)	1,383	ADD	133,377	2,788	8		4									3.0						94.8	91.4	85.4		25.8
Tata Tea	515	BUY	31,845	666	63		63.3 6									2.6						9.7	9.4	9.4		13.6
Consumer products		Cautious	1,564,357	32,695												1.9						30.6	29.6	30.2		
Constructions	010	DIRY	4.4 45.0	000	Ŗ			0.0						L		0						L L C	0.00	0.00	101	
Consolidated Construction Co.	310	BUY	11,456	239	37	24.0	28.1 3	36.9	67.6 16	16.8 31.4	12.9	11.0	8.4	8.5	6.4	4.9	2.5	2.1 1.8	0.8	5 U 10	1.7	27.7	20.9	22.9	425	37.1 04 F
	139	BUT	18, /94	595	6			21.8						× 7		7.0						14.4	2.51	0.01	2/0	0.47
Nagarjuna Construction Co.	66	BUY	15,085	315	529			10.6						1.4		2.7						12.6	£ II	13.3	150	2/.8

Kotak Institutional Equities Research

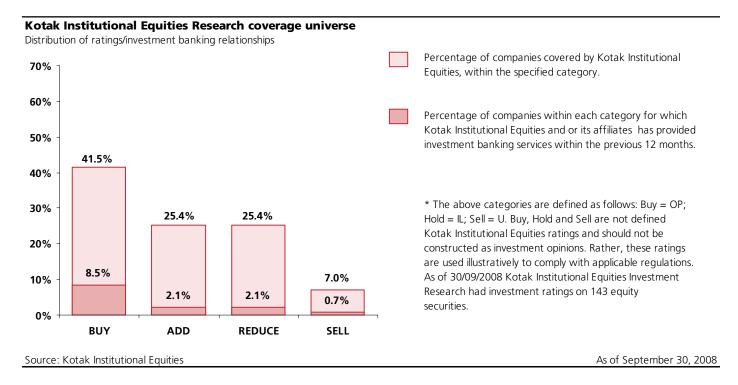
Company Price (Fo) Rating (Fs mu) (USS mu) (mo) Entorpany 31 REDUC $106, 427$ 2.266 326 Eaton maia 133 REDUC $106, 427$ 2.266 326 Carn maia 23 REDUC $106, 427$ 2.266 328 Gat (holds) 23 REDUC $16, 711$ 351 5567 128 Gat (holds) 238 REDUC $16, 771$ 356 326 326 Gat (holds) 238 REDUC 1237 3260 1373 3200 1373 Gat (holds) 238 REDUC $123, 276$ 3360 3370 3270 Relater Patroleum 38 REDUC $133, 4500$ 3370 3270 3270 Relater Patroleum 88 REDUC $133, 4300$ 3370 3270 3270 Relater Patroleum 88 REDUC $133, 4300$ 3370 3270 3270		2009. 2009. 2009. 2009. 2009. 2009. 2009. 2009. 2010. 2310. 2011. 2310. 2011. 2310. 2011. 2310. 2011. 2310. 2011. 2310.	2010E 42.8 16.7 16.7 16.7 3.3 3.7 3.3 7.9 14.1 7.1 14.1 15.0 6 17.0 17.0 17.0 17.1 15.0 6 23.8 23.2 29.8 23.2 29.8 23.2 29.8 23.2 29.8 23.2 29.8 23.2 29.8 23.2 29.8 23.2 29.8 23.2 29.8 23.2 29.8 23.2 29.8 27.9 27.9 14.7 27.9 27.9 27.9 27.9 27.9 27.9 27.9 27	22005 264) (254) (3332) (3332) (351 351 351 351 351 351 351 351 351 351		2008 2009 2009 2009 1(1,19) 13 113 12 113 13 113 13 113 13 113 13 113 13 113 13 113 14 114 14 112 14 114 14 112 12 112 12 112 12 112 13 112 14 112 14 113 14 114 19 115 19 116 19 111 15	2009E 2010E 10.9 7.7 37 8.5 12.1 11.1 7.8 7.7	ñ	2010E	2008 2009E 2010E		10100 TO000 TTTT				
331 REDUCE 108 2266 143 BUY 2669 5577 20 BUY 2658 5567 214 REDUCE 271,235 5669 30 BUY 16,771 531 90 BUY 16,771 531 91 REDUCE 271,235 5669 90 BUY 15,776 33080 90 BUY 1582,776 33080 90 BUY 1582,776 33080 90 BUY 158,776 33080 91 BUY 158,640 9073 91 BUY 158,640 3030 91 ADD 53,120 1,110 91 ADD 53,120 1,113 91 ADD 53,120 1,113 91 ADD 53,120 1,113 91 ADD 54,133 1,333 91 ADD 54,133 1,333			42.8 16.7 16.7 16.7 3.7 3.3.6 3.3.6 3.3.6 14.7 7.1 17.0 17.0 17.0 17.0 17.0 17.0 17.	(26.4) (3.332) 15.1 35.1 35.1 (47.5) (47.2) (47.2) 47.6 (5.7) (5.7) (5.7) 40.0 (5.7) (5.7) 45.3 34.1 27.6 34.45 33.4 17.2 38.1 27.6 33.4 33.1 27.6 9.0 9.0 9.0 9.0 10.0 10.0 10.0 10.0 10.								2008 2009E 2010E	2008 2009E 2010E	(Rs)	(%) (NS\$ mn)	
13 BUY 26,58 567 214 REDUC 34,09 724 214 REDUC 74,09 724 214 REDUC 74,09 751 31 BUY 16,71 551 and 368 EEDUC 74,02 9072 and 368 EEDUC 74,02 9072 and 368 EEDUC 743 803 and BUY 1,532,76 33080 and 1,221 REDUC 1,671 551 and BUY 1,532 553 553 and And 1,534 3360 553 and AD 1,544 316 1,110 cisk 1,433 1,110 564 326 cisk 1,433 BUY 56,755 1,231 336 cisk 1,403 BUY 1,57,866 1,110 336 cisk 1,401 1,50,96			16.7 25.2 2.7.9 3.3.6 3.3.6 3.3.6 141.7 7.1 7.1 7.1 7.1 7.1 17.0 6.3.8 29.8 29.8 29.8 23.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 117.0 63.4 63.4 66.0 67.0 67.0 67.0 67.0 67.0 67.0 67.0	(3,332) 15.1 35.1 (47.5 (47.2) 40.2 (5.7) (5.7) 40.2 (5.7) (5.7) 40.2 17.2 3.4 17.2 3.4 17.2 3.4 17.2 3.4 10.0 10.0 10.0 10.0 27.6 3.3 45.3 3.8 17.2 3.4 5.6 6.7 10 10 10 10 10 10 10 10 10 10 10 10 10	-				3.3		0.7	6:0	11.8 7.9			
ndia (a) 280 ADD 34,19 73 in Perroleum 214 REDUCE 74,192 1551 in Perroleum 219 REDUCE 74,192 1551 in Perroleum 209 REDUCE 74,192 1551 in Mattries 238 REDUCE 74,392 1551 in Mattries 238 REDUCE 74,302 3569 in Mattries 1221 REDUCE 85,739 366 in Mattries 1221 REDUCE 166,739 30,00 in State 123 REDUCE 167,739 366 in State 124 REDUCE 156,433 101,919 eteroleum 87 ADD 13,644 285 eteroleum 870 ADD 13,644 285 eteroleum 870 ADD 13,644 285 for tho 870 ADD 51,649 286 for tho 870 ADD 51,586 10,781 <			252 336 3.7 336 335 141.7 7.1 141.7 7.1 141.7 298 298 53.4 111.8 37.9 53.4 111.8 37.9 53.4 111.8 111.8 53.4 112.5 112.5 112.5 112.5 63.4 63.4 10.5 63.4 10.5 63.4 63.4 63.4 63.4 63.6 63.4 63.4 63.4	15.1 15.1 47.5 (22.3) (47.2) 45.0 (47.2) (47					5.9		0.7	I	(0.1) 2.3			
a) 214 REDUCE $Z/1, Z3$ Soled Soled Soled FEDUCE $Z/1, Z3$ Soled Soled Soled FEDUCE $Z/1, Z3$ Soled Soled Soled Soled FEDUCE $Z/1, Z3$ Soled S			2/9 2/9 1417 7.1 7.1 150.6 1170 170 170 170 170 170 170 170 170 17	 35.1 35.1 47.2) 47.2) 47.2) 47.2) 45.3 45.3 45.3 45.3 45.3 38.1 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.7 7.6 7.7 7.7 7.8 7.9 7.9<td></td><td></td><td></td><td></td><td>6.3</td><td></td><td>7.7</td><td>6.4</td><td>59.5 67.8</td><td></td><td></td>					6.3		7.7	6.4	59.5 67.8			
In Fetroleum 2.9 R_{2} DUCt $7, 1, 2, 1$ $1, 5, 1$ In Ceroporation 38 REDUCE $4, 19, 2$ $1, 5, 1$ Industres 12.1 REDUCE $4, 19, 2$ $1, 5, 1$ Industres 12.1 REDUCE $4, 19, 2$ $5, 53$ Petroleum 38 REDUCE $5, 53, 33$ $30, 20$ Petroleum 8 REDUCE $5, 53, 33$ $30, 20$ Petroleum 8 REDUCE $35, 430$ $30, 20$ Petroleum 9 REDUCE $1, 53, 33$ $20, 201$ Retroleum 19 ADD $33, 400$ $31, 500$ State 19 ADD $33, 400$ $31, 500$ State 14, 03 BUV $1, 53, 86$ $1, 350$ State 8, 10, 00 5, 330 $1, 350$ $1, 350$ State 8, 10, 00 5, 330 $1, 350$ $1, 350$ State 8, 10, 00 5, 330 $1, 350$ $1, 350$			33.6 538 71 71 1506 117.0 17.0 117.0 37.9 37.9 37.9 37.9 10.5 12.5 12.5 12.5 12.5 12.5 12.5 12.5 12	(27.2) (47.2) (47.2) (5.77) (5				0.4 E.C	7.0	1.9 1.6	11	3.1 3./ 3./ 17 75 3./	C 11 2 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2	60 1	12.2 #IVA	
ICorporation 36. REDUCE $43,493$ 9072 ICorporation 36. REDUCE $43,493$ 9073 Petrobenton 36. REDUCE $43,493$ 9073 Petrobenton 36. REDUCE $43,493$ 9073 Petrobenton 36. REDUCE $4,65,690$ 35,030 Petrobenton 8 REDUCE $1,676,690$ 35,030 Petrobenton 8 REDUCE $1,676,690$ 35,030 Petrobenton 8 REDUCE $1,876,433$ 101919 abs Neural $4,876,433$ $10,810$ 2011 stradeston 900 R110 $8,856,433$ $10,810$ 2011 stradeston 900 810 $10,400$ $810,712$ $110,810$ 2616 stradeston 810 $10,713$ $110,870$ 2616 2616 2616 stradeston 810 $10,712$ 1230 2616 2616 2616 2616			53.8 141.7 15.7.1 15.6 17.0 23.8 23.4 98.0 63.4 10.5 11.8 98.0 10.5 11.5 10.5 12.5 12.5 12.5 12.5 12.5 12.5 12.5 12	(47.2) (5.7) (5.7) (5.7) (2.0) (5.7) (5.7) (5.7) (5.7) (5.3)					4 9 F		50	11	9.6			
ural Gas Corporation 240 B/Y 1,582.776 33.080 ndustives 38 ADDE 2,533 596 ndustives 12.31 REDUCE 35.330 596 Petroleum 85 REDUCE 35.3340 30.13 Abs Aps REDUCE 35.334 596 Abs Aps REDUCE 35.340 80.13 Abs Aps REDUCE 35.340 80.13 Abs Aps REDUCE 35.340 80.13 Abs Aps REDUCE 35.340 143.13 Abs Aps Aps 4.375.443 143.33 Abs Aps Aps 143.33 143.33 Abs Aps Aps 143.33 143.33 Abs Aps Aps 143.34 143.33 Abs Aps Aps 143.43 143.33 Abs Aps Aps 143.43 143.33 Abs Ap			11.7 7.1 17.0 17.0 29.8 29.8 33.4 98.0 63.4 11.8 98.0 63.4 10.5 12.5 12.5 (4.2) 60.6	40.0 (5.7) (2.0) 17.2 17.2 17.2 3.4 3.4 3.4 3.3 38.1 23.6 3.1 27.6 3.1 9.0 68.9 68.9					6.2		0.8	0.9	17.4 8.1			
LUKG 38 ADD 23.538 556 Industreis 12.1 REDUCE $6.56,690$ 5030 Petroleum 83 AND $7.57,690$ 5030 ab Neutral $4.87,6433$ 101939 903 ab A 497 REDUCE $15,6443$ 101393 ab A 97 REDUCE $15,643$ 2035 ig Systems 190 ADD $13,644$ 285 2201 ig Systems $14,03$ BUY $865,732$ $10,781$ 2856 tita Seamless $11,433$ BUY $1,597,866$ $10,781$ 2856 tita Seamless 18 BUY $1,597,866$ 2036 286 tita Seamless 18 BUY $1,597,866$ 2336 2659 tita Seamless 160 $1,977,866$ 2336 2364 285 2320 tita Seamless $101,677$ $101,772$ 1231 2			7.1 150.6 117.0 29.8 23.2 33.2 37.9 98.0 98.0 98.0 37.9 111.8 37.9 10.5 112.5 10.5 (4.2) 6.0	(5.7) (2.0) (2.0) 17.2 17.2 10.0 45.3 3.4 5.3 45.3 3.4 25.6 3.1 27.6 21.9 0 68.9 68.9					1.8		1.1	5.4	19.6 24.0	-		
Industries 1,21 REDUCE 1,50 33.00 Peroleum 8 REDUCE 33.3,400 30.3 ast Net 33.3,400 30.3 ast Net 33.3,400 30.3 ast Net 35.4,433 101.919 ast 97 REDUC 13,644 205 restores 190 ADD 13,643 205 Retroites 1,403 BUV 515.865 107.81 Retroites 18,0 BUV 65.83 107.81 Retroites 18,0 BUV 65.85 107.81 Retroites 18,0 BUV 10,657 231.85 Retroites 18,0 BUV 10,657 231.85 Anteriote 18,1 BUV 25.738 333.95 Anteriote 18,1 RUV 26.758 33.95 Anteriote 18,1 RUV 26.738 33.95 Anteriote 19,1 REDUCE			1506 17.0 29.8 23.2 111.8 37.9 63.4 11.8 23.4 11.8 12.5 12.5 12.5 12.5 6.0	(2.0) (2.0)					4.3		1.0	3.9	26.7 20.6			
Petroleum S REDUCE 333.400 8013 elst Neural 485.643 10139 10139 elst Neural 485.643 10139 10139 etcnoirs 190 REDUCE 133.400 8013 gry Systems 190 REDUCE 135.43 20139 lectorist 1403 BUY 55.85 110 255 lectorist 1403 BUY 12.788 257 251 tira Seamles 181 DUY 12.788 253 253 decr Neural 1,597.86 253 3336 253 decr 100 567 3336 3336 3336 decr 101 757 253 3336 decr 101 757.86 3336 3336 decr 101 757.86 3336 3336 decr 101 757.86 3336 3336 decr 101 26755 <td></td> <td></td> <td>17.0 29.8 23.2 111.8 63.4 37.9 37.9 11.5 10.5 12.5 12.5 12.5 6.0</td> <td>n/a 17.2 10.0 10.0 45.3 3.4 23.7 3.1 3.1 3.1 3.1 3.1 3.1 9.0 68.9</td> <td></td> <td></td> <td></td> <td></td> <td>3.7</td> <td></td> <td>1.3</td> <td>1.1</td> <td>18.5 14.7</td> <td>-</td> <td></td>			17.0 29.8 23.2 111.8 63.4 37.9 37.9 11.5 10.5 12.5 12.5 12.5 6.0	n/a 17.2 10.0 10.0 45.3 3.4 23.7 3.1 3.1 3.1 3.1 3.1 3.1 9.0 68.9					3.7		1.3	1.1	18.5 14.7	-		
Auton Neutral 4.876.433 10.919 ald 497 REDUCE 105.329 2.01 gy Systems 664 ADD 33.124 2.85 kertrals 1430 800 ADD 53.124 2.85 kertrals 1400 51.586 10.781 2.85 kertral 1400 51.586 10.781 2.87 that Seamless 281 BUY 55.86 10.781 that Seamless 281 BUY 5.93.86 10.781 that Seamless 71 BUY 1.977.806 2.81 therpic 71 BUY 2.6,755 2.91 therpic 1.977.806 3.336 2.336 ctute 81 BUY 2.6,755 2.91 stutcture 81 BUY 2.6,755 2.93 stutcture 81 BUY 2.6,756 2.93 stutcture 81 BUY 2.6,756 2.93 stutctur			29.8 23.2 98.0 98.0 93.4 93.4 10.5 10.5 12.5 12.5 12.5 12.5 12.5 12.5 12.5 12	17.2 10.0 45.3 3.4 3.4 3.1 3.1 3.1 3.1 9.0 68.9 68.9				`	4.7		1.8	I	(3.5) 7.8			
497 REDUCE 105, 329 2201 190 ADD 13,644 285 64 ADD 51,566 10781 55 1,403 870 ADD 515,866 10781 55 1870 ADD 515,866 10781 265 55 18,04 10,627 33,396 269 33,396 71 80,04 10,627 33,396 338 2306 81 80,4 10,627 33,396 338 338 338 17 REDUCE 10,982 230 338 <td></td> <td></td> <td>29.8 23.2 23.2 98.0 63.4 53.4 23.4 10.5 12.5 12.5 (4.2) 6.0</td> <td>10.0 45.3 3.4 2.3.7 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.1 9.0 6.8 9.0 6.8 9.0 6.8 9.0</td> <td>16.6 31.9 6.0 35.6 21.1 1.2 24.5 24.5</td> <td></td> <td></td> <td></td> <td>3.6</td> <td></td> <td>1:1</td> <td>2.5</td> <td>14.6 14.4</td> <td>-</td> <td></td>			29.8 23.2 23.2 98.0 63.4 53.4 23.4 10.5 12.5 12.5 (4.2) 6.0	10.0 45.3 3.4 2.3.7 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.1 9.0 6.8 9.0 6.8 9.0 6.8 9.0	16.6 31.9 6.0 35.6 21.1 1.2 24.5 24.5				3.6		1:1	2.5	14.6 14.4	-		
49/ NEDUCL 105/45 201 ak 190 3120 135/45 225 ak 100 53,120 1,110 ak 1,00 53,120 1,110 ak 1,00 53,120 1,100 ak 1,00 53,120 1,733 as 1,810 664 ADD 53,250 1,701 as 1,810 12,780 267 267 267 y 10,627 9,816 2,086 267 2312 Neutral 1,597,896 267 33396 338 y 10,627 2,575 559 3396 y 10,427 26,755 559 338 y 904 15,738 316 338 y 904 15,732 1231 338 y 904 907 2,733 346 y 904 105,833 2,209 314 y			29.8 23.2 111.8 98.0 63.4 23.4 10.5 10.5 12.5 12.5 (4.2) 6.0	10.0 45.3 3.4 23.7 23.7 23.7 3.1 3.1 3.1 3.1 3.1 9.0 9.0 68.9 68.9	16.6 31.9 6.0 35.6 21.1 1.2 24.5 24.5 24.5							4			8	
140 ADD 13,644 2,85 alk 1,403 BUY 55,856 10,781 ss 1,403 BUY 55,856 10,781 ss 296 REDUCE 99,816 20,781 ss 296 REDUCE 99,816 20,861 71 BUY 15,97,896 10,781 Retural 1,597,896 20,865 2395 81 BUY 26,755 559 81 BUY 26,755 559 81 BUY 26,755 559 81 BUY 26,755 559 81 BUY 16,163 3358 90 BUY 16,163 335 162 BUY 16,163 335 175 BUY 16,163 335 175 BUY 16,163 335 175 BUY 16,163 335 18 60 107 12,31 176			23.2 23.2 98.0 98.0 98.0 23.4 10.5 10.5 12.5 (4.2) 6.0	45.3 3.4 23.7 23.7 38.1 38.1 3.1 3.1 3.1 9.0 21.9 68.9 68.9	31.9 6.0 35.6 21.1 24.5 24.5 46.4		5 16.7	12.3 11.0	9.1	6.5 5.1	4.0	0.4 0.6 0.7	34.8 29.2 26.9	200	0.6	
s del ADD 53,120 1,110 circles 1,403 BUY 55,233 14533 mess 181 BUY 15,586 10,781 mess 181 BUY 110,627 2,312 71 BUY 110,627 2,312 71 BUY 110,627 2,332 71 REDUCE 9,316 33,396 71 REDUCE 10,982 2,312 81 BUY 26,755 559 81 BUV 16,163 33,396 7 BUV 16,163 338 17 REDUCE 10,982 230 81 BUY 16,163 338 16 BUY 16,163 338 16 BUY 16,163 338 16 BUY 16,163 3464 8 BUY 16,163 3464 8 BUY 16,578 3223 9			111.8 98.0 98.0 23.4 10.5 12.5 12.5 (4.2) 6.0	3.4 23.7 23.7 38.1 33.1 3.1 9.0 21.9 68.9 68.9	6.0 35.6 21.1 1.2 24.5 46.4				6.1		1.9	1.5	31.4 24.2		45.1	
tricials 1,403 BUY 866,723 14,353 miless 181 BUY 12,786 10,781 miles 181 BUY 12,786 10,781 7 B BUY 12,786 10,781 Neutral 1,997,866 10,781 Neutral 1,997,866 10,781 Neutral 1,997,866 2,312 Neutral 1,997,867 3,336 9 BUY 16,163 3,336 9 BUY 16,163 3,336 9 BUY 16,163 3,338 15 BUY 16,163 3,338 15 BUY 16,163 3,338 15 BUY 16,163 3,338 15 BUY 16,163 3,346 464 465 466 710 466 465 466 710 466 766 767 2,223 566 810 105,683 2,229 511 740 134,000 5,286 317 ADD 134,000 2,802 317 ADD 134,000 2,802 317 ADD 134,000 2,802 316 461 461 461 461 461 461 465 461 465 461 465 461 465 461 465 461 465 461 465 461 465 461 465 461 466 465 461 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466 466			98.0 63.4 23.4 10.5 12.5 (4.2) 6.0	23.7 23.1 38.1 27.6 3.1 9.0 9.0 21.9 68.9	35.6 21.1 1.2 24.5 46.4				1.4		1.1	3.8	27.7 23.1		43.1	
870 ADD 515,856 10,781 mless 266 REUVC 92,865 267 71 BUY 110,627 2312 Neutral 1,997,860 266 71 BUY 10,627 2312 Neutral 1,997,860 33,966 33,966 81 BUY 26,755 559 17 REDUCE 10,882 2306 17 REDUCE 10,882 230 17 REDUCE 10,882 230 18 BUY 16,163 338 14 BUY 16,163 336 15 BUY 16,772 1,291 14 BUY 61,752 1,291 15 BUY 16,573 2,209 5 BUY 105,863 2,209 5 BUY 105,863 2,209 5 BUY 105,863 2,209 60 SEU 105,763 2,209			63.4 37.9 23.4 10.5 12.5 (4.2) 6.0	38.1 27.6 3.1 9.0 21.9 68.9 68.9	21.1 1.2 24.5 46.4				7.5		4.0	1.1	29.2 29.2	-	5.1	
mess 181 BUV 12,780 267 26 REDUCE 2916 2312 291 2312 Neutral 1597,896 2335 1 BUV 19,627 2312 2312 1 ReDUCE 26,755 559 33306 1 REDUCE 10,627 230 3315 1 REDUCE 10,892 230 333 1 REDUCE 10,892 3330 338 1 REDUCE 10,892 333 338 1 S BUV 15,659 336 338 1 EDUCE 10,892 338 338 338 1 <enterprises< td=""> 12 BUV 15,752 1291 3464 5 BUV 15,752 1291 3464 3464 6 SUV 105,683 2,209 3764 3464 6 SUV 10,752 1291 3464 6<td></td><td></td><td>37.9 23.4 10.5 12.5 (4.2) 6.0</td><td>27.6 3.1 9.0 21.9 68.9</td><td>1.2 24.5 46.4</td><td></td><td></td><td></td><td>8.9</td><td></td><td>2.7</td><td>2.3</td><td>22.7 22.4</td><td>-</td><td>20.6</td></enterprises<>			37.9 23.4 10.5 12.5 (4.2) 6.0	27.6 3.1 9.0 21.9 68.9	1.2 24.5 46.4				8.9		2.7	2.3	22.7 22.4	-	20.6	
236 REDUCE 9,3,816 2,046 7 BUY 110,627 2,312 Neural 1,557,386 3,326 81 BUY 1,557,386 3,356 81 BUY 2,6,755 5,59 9 BUY 2,6,755 5,30 17 REDUCE 10,882 3,33 9 BUY 15,639 3,33 17 REDUCE 10,882 2,30 18 BUY 15,639 3,33 14 BUY 15,639 3,33 14 BUY 15,639 3,33 14 BUY 15,639 3,33 15 BUY 15,738 2,291 5 BUY 105,683 2,209 5 BUY 105,768 2,223 5 BUY 105,768 2,223 5 BUY 105,768 2,209 5 BUY 105,798 2,209 <td< td=""><td></td><td>-</td><td>23.4 10.5 12.5 (4.2) 6.0</td><td>3.1 9.0 21.9 68.9</td><td>24.5 46.4</td><td></td><td></td><td></td><td>2.9</td><td></td><td>0.8</td><td>3.1</td><td>19.7 21.1</td><td></td><td>38.0</td></td<>		-	23.4 10.5 12.5 (4.2) 6.0	3.1 9.0 21.9 68.9	24.5 46.4				2.9		0.8	3.1	19.7 21.1		38.0	
71 BUV 110,627 2.312 Neutral 1,597,896 33396 33395 81 BUV 26,755 559 81 BUV 26,755 539 91 REDUCE 10,982 230 91 REDUCE 10,663 3358 91 BUV 15,163 338 92 BUV 15,163 338 93 BUV 15,163 338 94 Attactive 15,718 3,464 60 SELL 105,683 2,209 mc.o. 165 BUV 11,752 1,291 00 SELL 105,683 2,209 mc.o. 165 BUV 11,772 2,044 00 SELL 105,366 2,223 00 SEUV 113,103 2,044 1107 317 ADD 134,090 2,002 317 <add< td=""> ADD 134,090 2,002 3</add<>			10.5 12.5 (4.2) 6.0	9.0 21.9 68.9	46.4				6.6		9 9 9	1.0	39.9 30.2		25.0	
Neutral 1,597,896 33,396 81 BUY 26,755 559 81 BUY 26,755 559 17 REDUCE 10,982 230 17 REDUCE 10,982 230 17 REDUCE 10,982 230 17 REDUCE 10,982 230 157 BUY 15,059 335 157 BUY 15,059 336 157 BUY 15,718 3464 Attractive 165,718 3464 Attractive 105,593 2,223 ower 235 BUY 106,376 2,223 ower 235 BUY 106,376 2,223 ower 235 BUY 113,123 2,304 317 <add< td=""> 23,450 2,375 1,077 317<add< td=""> 23,409 2,802 2,802 317<add< td=""> 24,090 2,802 2,802 317<add< td=""> 134,090</add<></add<></add<></add<>			12.5 (4.2) 6.0	21.9 68.9					6.6		6.0	1.4	16.3 11.8		77.1	
81 BUY 26,755 559 17 REDUCE 10,982 230 17 REDUCE 10,982 230 17 REDUCE 10,982 230 18 BUY 15,053 338 19 BUY 15,053 315 11 BUY 15,053 315 12 BUY 61,772 1,291 142 BUY 61,772 1,291 Attractive 165,718 3,464 3,464 Attractive 165,718 3,164 3,164 Sover 235 BUY 106,376 2,223 Nover 235 BUY 106,376 2,223 Nover 235 BUY 113,123 2,364 Nover 235 BUY 134,090 2,802 Nover 2355 ADD 13,409 2,802 Ab AD 13,4090 2,802 1,314 AD 13,4090			12.5 (4.2) 6.0	68.9	27.5				7.4		2.6	1.6	20.8 20.6			
oi boil doi:10.01 doi:00.01 doi:00.01 <thdoi:00.01< th=""> <th <="" doi:00.01<="" td=""><td></td><td></td><td>(4.2) 6.0</td><td>(1 01)</td><td>c 311</td><td></td><td>, u</td><td>20 20</td><td>7 0</td><td>16 14</td><td></td><td></td><td>201 001 201</td><td>146</td><td>1 00</td></th></thdoi:00.01<>	<td></td> <td></td> <td>(4.2) 6.0</td> <td>(1 01)</td> <td>c 311</td> <td></td> <td>, u</td> <td>20 20</td> <td>7 0</td> <td>16 14</td> <td></td> <td></td> <td>201 001 201</td> <td>146</td> <td>1 00</td>			(4.2) 6.0	(1 01)	c 311		, u	20 20	7 0	16 14			201 001 201	146	1 00
17 REDUCE 10,982 230 10 69 BUY 16,163 338 11 157 BUY 15,153 338 11 157 BUY 15,732 1,291 11 12 BUY 61,722 1,291 11 142 BUY 61,722 1,291 11 142 BUY 61,722 1,291 11 165,718 3,464 3,464 11 165,718 3,464 3,464 11 105,683 2,223 1,07 11 105,5718 3,464 2,233 11 ADD 105,376 2,309 11 105,376 2,373 2,364 11 2,373 2,379 2,107 11 2,3793 1,314 2,303 11 3,400 2,303 1,314 11 3,4100 2,410 2,411 11 113,103 3,411			(4.2) 6.0		C-011			010 110	0.4	1.0	-		0.01	C+1	00.1	
1 69 BUY 16,163 338 1 50 BUY 15,059 315 157 BUY 15,059 315 157 BUY 61,762 1,291 142 BUY 61,762 1,291 Attractive 165,718 3,464 5 60 5ELL 105,683 2,209 1, 6 5 8UY 105,683 2,223 1,091 5 60 5ELL 105,683 2,223 1,091 6 8UY 105,376 2,223 1,017 6 8UY 113,129 2,324 1,07 7 ADD 23,975 1,07 2,324 8 ADD 23,975 1,07 2,324 9 ADD 23,975 1,07 2,314 9 ADD 23,975 1,07 2,41 8 ADD 7,190 2,41 3,41			6.0		(45.7)				(15.4)		(2.1)	1	167.9 375.0		17.3	
1 50 BUY 15,059 315 11 11 11 11 12 12 11 11 11 11 12 12 11 11 11 11 12 12 11 11 11 11 12 3464 11 11 11 11 12 22 11 11 11 11 11 12 22 10 11 11 11 11 11 11 12 22 23 11 11 11 11 11 2 23 2 11 11 11 11 11 2 2 2 11 11 11 11 2 2 2 2 11 11 11 11 11 2 2 2 2 2 11 11 11 11 2<				4.7 (28.8)	94.1	16.0 22.4	4 11.5	8.8 9.9	5.6	1.9 1.8	1.6	0.6 0.6 1.2	12.2 8.1 14.4	1 130	88.4	
157 BUY 61,752 1,291 it Enterprises 142 BUY 61,752 1,291 Attractive 165,718 3,464 s 60 SELL 105,683 2,209 1, s 60 SELL 105,683 2,209 1, mCo. 155 BUY 105,132 2,364 ower 735 BUY 13,123 2,364 317 ADD 13,400 2,802 2,802 246 HIX 134,199 2,802 1,107			4.6		45.2				6.1		2.4	3.8	18.7 17.2		68.0	
It Enterprices 142 BUY 61,762 1,291 Attractive 165,718 3,464 Attractive 165,718 3,464 a 60 5ELL 105,683 2,209 1, 1,07 mCo. 165 BUY 105,768 2,223 1, 2,233 1, 2,233 mCo. 165 BUY 105,579 2,223 1, 13,075 2,233 1, 2,244 ower 285 BUY 113,123 2,394 2,394 317 ADD 13,400 2,802 2,802 2,802 317 ADD 13,400 2,802 2,802 2,802 2,802 317 ADD 13,400 2,802 2			11.1		18.9				7.2		3.3	2.6	24.8 23.8		30.8	
Attractive 165,718 3,464 s 60 5ELL 105,683 2,209 1, mCo. 165 8UY 105,683 2,209 1, mCo. 165 8UY 105,633 2,209 1, ower 755 8UY 113,129 2,364 ower 285 ADD 21,973 1,107 317 ADD 134,090 2,802 802 817 ADD 134,090 2,802 802 817 ADD 134,090 2,802 2,802 810 ADD 134,090 2,802 2,802 811 ADD 134,090 2,802 2,802			12.0		24.0				7.9		1.7	1.7	14.2 13.8		43.9	
s 60 SELL 105,683 2,209 1, mC.0. 165 BUY 105,765 2,223 ower 735 BUY 113,123 2,364 317 ADD 52,975 1,107 317 ADD 134,090 2,802 817 ADD 62,861 1,314 246 BUY 112,119 3,641				~	87.3		•	`	8.2		2.4	2.0	9.2 6.7	-		
s 60 5ELL 105,683 2,209 1, mC.0. 165 BUY 106,376 2,223 ower 735 BUY 113,123 2,364 317 ADD 52,975 1,107 317 ADD 134,090 2,802 80 ADD 62,061 1,314 246 BUY 112,119 3,641																
mCo. 165 BUY 106,376 2,223 ower 735 BUY 113,12 2,364 285 ADD 52,975 1,107 317 ADD 134,090 2,802 80 ADD 62,061 1,314 246 BUY 173,19 3,641			7.3		(23.8)				5.7		0.4	i	14.4 10.6	4	33.7)	
Ower 735 BUV 113,125 2,364 285 ADD 21,975 1107 317 ADD 134,990 2,802 317 ADD 134,990 2,802 86 ADD 62,861 1,314 90 ADD 734,990 2,802 91 ADD 734,990 2,802 91 ADD 734,990 2,802			21.2		3.9				2.7		0.9	3.6	18.3 13.3	230	39.3	
285 ADD 22,975 1,107 317 ADD 134,090 2,802 80 ADD 62,861 1,314 246 BIV 174,219 3,641	4 91.1		7.77		(11.2)				6.3		1.6	0.8	43.8 27.2	1,250	70.1	
317 ADD 134,090 2,802 80 ADD 62,861 1,314 246 RUY 174,219 3,641		-	146.8		42.4				2.8		0.4	6.5	21.2 18.1	1,040	64.7	
80 ADD 62,861 1,314 246 RUY 174-219 3-641			55.9		(27.6)				4.0		0.8	2.4	43.6 23.5	400	26.0	
246 BUY 174-219 3.641			13.3		(39.8)						1.4	8.8	6/.7 50.5	100	25.2	
		45./	38.1	(6.82) (0.22)	(16./)	3.8 5.4	4 6.5	3.3 4.4	7.7 0	0./ 0./	0.6		26.1 13.3 10.3	415	98.8	
eel 40/,cc1 UUA 190 A01 eel			/4.b		(10.9)				4.0		0.3	0.8	40.3 29.9	G 87	50.4	
Cautious 905,093					(14.0)				4.3		0.6	3.0	19.9 15.3			
ceutical					r 7				ŗ						0,0	
10C 23,980 120 BUY 23,980 10C 10C 10C 10C 10C 10C 10C 10C 10C 10	23.3		10.4		/.1/				4./		4.1 0 c	1.0	7.61 0./1		10.8	
11 129		7 15.4	28.1		8.08				0 5		1.2	t: 0	26.8 19.9	400	191.0	
1.255 BUY 81.007 1.693			101.4		26.7				5.5		4.2	0.1	49.8 47.4	-	57.8	
tories 408 BUY 69,055 1,443			36.6		38.7				5.6		1.3	1.0	10.3 9.5		65.4	
als 306 BUY 81,258 1,698			44.3		21.2				5.3		2.1	0.0	57.4 44.1		37.2	
175 BUY 31,719 663			29.6		170.2				6.1		1.6	0.9	37.0 14.9		71.4	
691 BUY 61,233 1,280			59.7		22.2				9.3		2.6	1.4	37.9 28.4		37.4	
219 BUY 45,677 955			25.9		41.1				6.4		2.5	1.8	30.9 30.0		87.6	
5 219 ADD 91,693 1,916	9 23.3		12.2		¥.				5.7		6.0	4.8	29.8 (0.9)		55.4	
BUT 241,121 5165			80.4	(C1) 1.05/	(0.c)	10.0 13.1	111	13.4 10.0	7.X	4.8 3.0	5.7 C	1.1 CL CL CL	38.3 32.3 24.2 34.5 17.0 10.4	-	/ .00	
					ł				2		24	2				
281 BUY 478,366 9,998			47.4	(3.2)	6.2				5.1		1.5	2.5	66.5 33.4	440	56.8	
t & Infrastruc: 117 BUY 32,274	5 51.2		42.1	(12.5)	(5.9)				3.8		0.6	4.3	64.5 29.5	380	24.4	
157 BUY 42,899 897			7.5 2	(58.6)	10.4		20.9	-	13.6		0.6	0.0	10.6 2.9	275	74.8	
IVR Prime Urban Developers 45 BUY 2,874 60 64	4 27.0	0 2.9	9.7	552.8 (89.4)	238.9	1.7 15.6	.6 4.6	0.4 19.6	7.5	0.3 0.3	0.3	8.9 11.2 15.6	31.9 1.8 6.3	170	279.5	
e Space Developer 192 BUY 8,0/2 169			1./1	(22.2)	30.9				4.7		0.9	2.0	8.4 6.1	200	60.5	
59 BUY 8,495 1/8			12.0	(5,5,5)	119.9				л. с г		5.0	c	4.5 1.27 0.75 C.8C	720	11.4	
ADD 11,984 250			10.8	(10.6)	9./				10.7		0.8	3.6	34.2 17.0	120	13./	

Property		Cautious	675,248	14,113) 5.261	0.0 (1.1)	2	0.0		6.0	6.0	5.1	1.8	1.4 1.2	1.9	2.6	3.2	32.1	23.2	20.4		
					o/s																					ADVT-
Company	7-Nov-08 Price (Rs)	Rating	Mkt cap. (Rs mn) (U	cap. (US\$ mn)	(mn)	EP5 (Rs) 2008 2009E	_1	2010E	2008 20	EPS growth (%) 008 2009E 2010E	E 2008	1	PER (X) 2009E 2010E	2008	EV/EBITDA (X) 08 2009E 20	010E	2008 200	Pnce/BV (X) 2009E 2010E		Dividend yield (%) 2008 2009E 2010	d (%) 2010E	2008	RoE (%) 2009E 2	2010E	Price Upside (Rs) (%)	
Retail																										
Pantaloon Retail	238	BUY	40,873	854	172	8.0	12.1	18.4	93.1 5 EE 2 4	50.4 52.2	29.6	6 19.7 2 10 E	12.9	11.3	7.8	6.3	2.4 1 0 2.4	1.5 1.4	0.2	0.3	0.4	8.5	9.1	10.8	370	55.7
ritari inuustries Vishal Rotail	CIC UB		1 786	75	ŧ ;;	181		35.6						53	0.11	3.6					2	202		1.00		C 805
	8	222	00 467	1744	77	0		0.00	A 010	710 716						0.0			2	20	00	2.02		15.2		4.0
Technology			104/00	++//1										2	7.0	0.0					0.0	7.61		0.0		
HCL Technologies	165	REDUCE	114.640	2.396	695	15.3		21.7						5.7	4.1	3.8					4.8	21.4	23.8	22.7		
Hexaware Technologies	21	SELL	2,928	61	142	1.7	σį	3.8	(13.7) (6	(62.4) 32.1	2.7	7 7.2	5.4	(0.2)	0.9	0.6	0.4 0	0.4 0.4	4.4	7.8	7.8	15.1	5.8	7.4	25	21.4 0.2
nfosys Technologies	1,263	BUY	724,847	15,149	574	79.1		108.8						12.2	9.2	8.1					2.1	36.1	36.4	30.9		
Mphasis BFL	163	REDUCE	34,067	712	208		m	23.4		81.7 5.0				7.9	4.7	3.8		0.4 1.8			2.8	23.6	34.6	28.4	190	16.3 1.5
Mindtree	253	BUY	6,587	138	26	26.7		39.6						5.5	3.1	2.7					I	I	17.2	17.8		
^a atni Computer Systems	139	SELL	17,922	375	129	33.2		30.8	-					0.9	1.0	0.1		0.6 0.5		1.9	2.2	19.2	14.1	12.0		
Polaris Software Lab	46	SELL	4,502	94	98	7.4		11.6		71.6 (9.6)				2.3	1.3	1.0					3.8	11.7	17.8	14.1		52.8
Satyam Computer Services	276	BUY	188,475	3,939	682	25.2		35.5						7.9	5.2	4.3					5.1	26.0	28.2	24.2		
TCS	525	REDUCE	513,917	10,741	679	51.3	56.4	63.0						8.2	6.7	6.0					4.8	47.0	39.3	35.6		
Fech Mahindra	325	BUY	40,544	847	125	59.1	4	85.0						4.8	2.6	1.8					1.9	70.7	58.0	40.9	-	
Wipro	260	ADD	376,855	7,876	1,450	22.2	26.0	28.7		17.0 10.4				9.2	6.7	5.8		2.4 2.0			3.4	27.9	26.3	24.3		38.5 #
Technology		Cautious	2,025,286	42,328										8.7	6.5	5.7					3.5	29.4	28.3	25.6		
Telecom																										
Bharti Airtel Ltd	648	BUY	1,229,934	25,706	1,898	35.3	45.3	55.1	65.0 2			4 14.3	8 11.8	11.2	8.4	6.5		3.9 2.9			0.9	39.1	31.9	28.5		23.4
IDEA	48	REDUCE	154,050	3,220	3,236	3.9		3.4		(17.6) 5.7				9.3		5.1					I	36.4	12.0	8.0		
MTNL	70	REDUCE	44, 195	924	630	7.1	÷	5.5						1.4		1.9					8.6	3.5	2.2	2.4		
Reliance Communications	228	SELL	469,874	9,820	2,064	26.1	26.3	33.1	84.3	0.5 25.8	8.7	7 8.7	6.9	7.4	7.3	5.9	1.6	1.4 1.1	0.3	L	I	16.8	18.3	18.7	265	16.4 61.3
Tata Communications	489	REDUCE	139,308	2,912	285	10.9	ڢ	14.0						18.6		13.9					1.3	4.4	5.4	5.2		
Telecom		Cautious	2,037,361	42,581					65.7 1	16.3 21.0				9.6		6.3					0.8	19.6	17.0	17.3		
Container Cornoration	685	REDUICE	89 036	1 861	130	57.7	69.4	74.7			11 9			77	6.2	с С					23	25.8		27.R	008	16.8
Transnortation		Cantions	80.036	1 861					78 2	203 68		00	0.0	77	6.2		2 8 6	22 10	18		23	73.5	23.3	21.0		
Utilities		coon por	00010	201										-	40	2					3	2		2.14		
CESC	220	BUY	27,473	574	125	27.8		31.1						4.1		6.0				1.8	2.2	12.5	10.6	10.5		
-anco Infratech	169	BUY	37,480	783	222	14.8	ŝ	26.0	75.2 1	18.2 48.3	11.4	4 9.6	6.5	9.6		10.6					I	19.7	19.2	23.0	370 1	119.5
NTPC	151	REDUCE	1.248.363	26.091	8.245	9.3		9.7						11.3		11.7					2.4	14.9	13.2	13.1		
Reliance Infrastructure	559	BUY	129,136	2,699	231	37.6	53.6	56.8	13.9 4	42.6 6.0	14.9	9 10.4		21.5	17.2 1	17.0	0.8	0.8 0.7	1.1	1.3	1.5	4.3	6.2	6.6	-	123.5 #NVA
Reliance Power	117	REDUCE	280,785	5,868	2,397	0.4	-	2.6						Ι	I	Ι					I	1.2	3.5	4.3		
fata Power	735	BUY	171,163	3,577	233	29.7	38.1	39.9	11.6 2	28.5 4.6	24.8			18.4	16.6 1	17.5		1.8 1.6	1.2	1.3	1.3	10.0	10.3	9.0	1,230 6	67.4
Utilities		Attractive	1,894,401	39,593									16.0	13.2		15.7					1.8	10.4	10.3	10.4		
Others																										
Aban Offshore	970	BUY	37,505	784	39			456.6 (192.1 116.3				12.7	6.9						1.5	51.7	49.3	53.1		75.2
Educomp Solutions	2,554	BUY	48,576	1,015	19	35.2	-							38.5							0.4	33.5	23.3			0.2)
Havells India	171	BUY	10,349	216	61	26.6				(25.9) 75.1				6.0							2.4	33.7	16.5	22.2		113.5
laiprakash Associates	88	BUY	104,065	2,175	1, 188	4.9	7.3	11.0	7 4		17.9	9 12.0	7.9	12.0	9.1	8.5	2.1 1	1.8 1.5	0.0	0.0	0.0	15.4	16.1		205 13	134.0
Jindal Saw	398	BUY	24,434	511	61	66.6								4.5							3.8	12.5	14.4			25.5
PSL	102	BUY	4,439	93	4	21.1								3.7							7.4	11.3	15.0			174.9
Sintex	213	BUY	34,565	722	163	19.5	4			19.6 33.5				9.9							0.9	14.0	14.8			116.3
Welspun Gujarat Stahl Rohren	121	BUY	22,861	478	189	20.6								6.9							3.3	27.1	23.9			1.7
Others			286,793	5,994										10.3							1.2	14.4	19.7	23.1		
KS universe (b)			21,843,350	456,526										7.1							2.5	17.9	16.4	16.7		
KS universe (b) ex-Energy			16,966,857	354,607								3 10.5		8.1	7.6			1.8 1.6			2.3	19.3	17.2	16.2		
KS universe (d) ex-Energy & ex-Commodities	x-Commoditie	s	15,705,332	328,241					35.8 1	11.8 13.6			10.4	10.2							2.2	18.9	17.5	17.1		

Kotak Institutional Equities Research

Source: Company, Bloomberg, Kotak Institutional Equities estimates

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Ratings and other definitions/identifiers

Rating system

Definitions of ratings

BUY. We expect this stock to outperform the BSE Sensex by 10% over the next 12 months. **ADD.** We expect this stock to outperform the BSE Sensex by 0-10% over the next 12 months. **REDUCE:** We expect this stock to underperform the BSE Sensex by 0-10% over the next 12 months. **SELL:** We expect this stock to underperform the BSE Sensexby more than 10% over the next 12 months.

Our target price are also on 12-month horizon basis.

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