

Natural Resources & Energy Electric Utilities Equity – India

### Overweight (V)

Target price (INR) Share price (INR) Potential total retu	1,2	25.00 13.15 25.7	
Performance	1M	3M	12M
Absolute (%) Relative^ (%)	-5.5 -7.1	-10.3 -6.2	70.4 -10.7
Index^		BOMBAY	SE IDX
RIC Bloomberg			pw.bo Pwr in
Market cap (USDm) Market cap (INRm)		2	6,239 87,888
Enterprise value (INRm) Free float (%)		4	35,397 67

Note: (V) = volatile (please see disclosure appendix)

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### Sumeet Agrawal

Analyst HSBC Securities and Capital markets (india) Private Limited +9122 2268 1243 sumeetagrawal@hsbc.co.in

#### Murtuza Zakiuddin Associate

Bangalore

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# Disclaimer & Disclosures

This report must be read with the disclosures and the analyst certifications in the Disclosure appendix, and with the Disclaimer, which forms part of it

# Tata Power

OW(V): Higher coal production partially offset higher cost

- 3QFY10 earnings conference call highlight the recurring impact of mining cost to be not very negative, as previously perceived
- Higher mining cost (6%) likely to be recurring; this to be partially offset by higher production (c3% above our forecast)
- Reduce our earnings by c3% for FY10-11e, and TP to INR1,525 (from INR1,585); maintain OW(V)

**3QFY10** Consolidated Result: Tata Power's 3QFY10 result was impacted by higher stripping costs that resulted in lower coal profitability. The company indicated on its conference call that this mining cost (USD1.48/t) as well as staff costs will be recurring. However, the company has clarified that higher coal production volumes (higher by 3%) are expected to partially offset the cost increase. This increase in production and reserves is a modest positive, in our view.

**Mining costs higher than expected:** The coal mining costs were higher due to: a) INR3.7bn of deferred stripping costs charged in 3Q10 (including prior period write-off of INR3.2bn), b) a one-time expense of INR450m for a prior contractor payment; c) INR700m booked for coal imported for the Trombay power plant, and d) higher staff costs (INR300m).

**Tata Power to ramp up coal production by 2011e:** Tata Power expects to ramp-up coal production to 75m tonnes (c10% CAGR over 2009-11). Based on this revised outlook, we increase our volume estimates by c3% for FY10-12. This volume increase only partially offsets the higher mining cost. We reduced our FY10-11e earnings estimates by c3%.

**Valuation:** Based on our revised estimates, we have derived our new target price of INR1,525 (from INR1,585). This is based on the average of three valuation methods (INR1,440) – DCF at INR1,562, PB at INR1,346, and SOTP at INR1,410 – and adding INR85 per share of value from projects under development. Tata Power is currently trading at 15.7x FY11e EPS. We believe that as Tata Power expands its power and coal portfolio, the multiple will expand to 18.3xFY12 EPS. We maintain our Overweight (V) rating. **Risks include:** execution delays, higher mining cost, increased interest rates and unfavourable regulatory changes (India and Indonesia).

We prefer Tata Power for: a) well laid out capacity expansion, b) fuel and funding ties, and c) improved visibility for projects under development for c4.4GW (of c6.2GW).

Table 1 : Tata Power consolidated financial summary (INRbn)								
Year	Revenues	EBITDA	Net profit)	ROEs	P/E	P/B	EV/EBITDA	
FY10e	184.6	41.9	17.2	17.0%	16.7	2.5	10.4	
FY11e	209.7	46.9	18.3	14.7%	15.7	2.2	10.2	
FY12e	227.3	52.9	20.5	13.9%	14.6	1.8	9.2	

Source: HSBC



## Clarity from the management post conference call

### Higher stripping costs to be partially offset by higher volumes

Tata Power's 3QFY10 consolidated profit was impacted by the INR3.7bn of deferred stripping costs charged in 3Q10 (including prior period write-off of INR3.2bn). On the conference call, the management increased clarity on the concerns that we highlighted in our 26 February 2010 report, <u>Tata Power</u>, *OW(V): Disappointing results due to coal mine write-offs, few concerns need to be addressed*.

- ▶ a) New resource estimates: The management has not divulged the details of the new resource estimates, however, it has indicated that the production estimates will be higher than the earlier planned production. Tata Power expects to ramp-up the production to 75m (c10% CAGR over 2009-11).
- b) Lower profitability of coal business: The EBIT margins for the coal business were impacted by

   a) INR3.2 (of total INR3.7bn) deferred stripping cost charge offs related to prior periods in 3QFY10,
   b) one time settlement of INR0.45bn for dispute with mining contractors, c) INR700m for coal imports for the Trombay power plant booked in the coal segment instead of power segment, and d) INR0.3bn on account of higher staff costs.
- c) Is this higher mining costs recurring?: The management indicated that some of these costs (staff costs and stripping expense) are recurring in nature. Hence, the mining costs have increased by cUSD1.48/ton due to the increase in stripping ratio, as determined by the recent assessment report. The previous assessment was carried out about three years ago.

We believe the negative impact of higher mining costs is partially offset by higher resource estimates and future production.

Particulars         3QFY10         3QFY10         yoy         qoq         Comments           Revenue         43,404         46,215         -6.1%         -5.2%         Lower generation in power business and lower realisation in coal business Partly offset by INR3.0bn income to be recovered in future tariff           EBIT         6,880         8,656         -20.5%         -18.8%           Net profit (recurring)         2.977         5,192         -42.7%         -18.8%           Net profit (reported)         986         5,192         -42.7%         -18.8%           Power Business         -73.1%         Lower on account of INR3.17bn write off of deferred stripping costs from its coal business accounted in 3QFY10 relating to profic/s           Power Business         -29.094         29,806         -2.4%         -9.0%         Lower generation at standalone level offsetting strong growth at subsidiaries           Standalone         3,815         3,848         0.1%         -4.8%         Flat due to unplanned shutdowns for 3 weeks (27% capacity shut for 25% of time)           Sales (numits)         3,714         3,711         0.1%         -8.6%         Lower generation           Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           EBIT         2,650         1,797	Table 2: Tata Power con	Table 2: Tata Power consolidated quarterly results summary							
Bartly offset by INR3.0bn income to be recovered in future tariff         Partly offset by INR3.0bn income to be recovered in future tariff           EBIT         6,860         8,656         -20.5%         -5.2%         Lower margins from coal business offsetting the strong profits in power business           Segmental	Particulars	3QFY10	3QFY09	уоу	qoq	Comments			
EBIT         6,860         8,656         -20.5%         -5.2%         Lower margins from coal business offsetting the strong profits in power business           Net profit (recurring)         2,977         5,192         -42.7%         -18.8%           Net profit (recurring)         986         5,192         -42.7%         -18.8%           Segmental         -73.1%         Lower on account of INR3.17bn write off of deferred stripping costs from its coal business accounted in 3QFY10 relating to prior periods           Segmental         -	Revenue	43,404	46,215	-6.1%	-5.2%	Lower generation in power business and lower realisation in coal business			
Net profit (recurring)         2.977         5.192         42.7%         -18.8%           Net profit (reported)         986         5.192         -81.0%         -73.1%         Lower on account of INR3 17bn write off of deferred stripping costs from its coal business accounted in 3QFY10 relating to prior periods           Power Business         -         -         -73.1%         Lower on account of INR3 17bn write off of deferred stripping costs from its coal business accounted in 3QFY10 relating to prior periods           Power Business         -         4.455         3.102         43.6%         5.3%           Standalone         -         -              Capacity         2.815         2.445         15.1%         0.0%         370MW addition : 120MW Haldia, 250MW Unit#8 Trombay           Generation (m units)         3.811         3.848         0.1%        4.8%         Lower generation           Revenue         15.412         17.507         -12.0%        8.6%         Lower fuel costs and unplanned shutdowns for 3 weeks (2.7% capacity shut for 25% of time)           Subsidiaries         2.650         1.797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         1.685         1.200         11.2%         -9.6%						Partly offset by INR3.0bn income to be recovered in future tariff			
Net profit (reported)         986         5,192         -81.0%         -73.1%         Lower on account of INR3.17bn write off of deferred stripping costs from its coal business accounted in 3QFY10 relating to prior periods           Segmental         -						Lower margins from coal business offsetting the strong profits in power business			
business accounted in 3QFY10 relating to prior periods         Segmental         Power Business         Revenue       29.094       29.806       -2.4%       -9.0%       Lower generation at standatione level offsetting strong growth at subsidiaries         Standatore       4.455       3.102       43.6%       5.3%       Merchant profits and strong growth at subsidiaries         Capacity       2.815       2.445       15.1%       0.0%       370MW addition: 120MW Haldia, 250MW Unit#8 Trombay         Generation (m units)       3.851       3.848       0.1%       -4.8%       Flat due to unplanned shutdowns for 3 weeks (27% capacity shut for 25% of time)         Sales (m units)       3.714       3.711       0.1%       -5.6%       Lower generation         Revenue       15.412       17.507       -12.0%       -8.6%       Lower fuel costs and unplanned shutdowns         EBIT       2.650       1.797       47.4%       -14.1%       Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of INR2/unit         Subsidiaries       Revenue       13.681       12.00       11.2%       -9.6%       Strong growth at all subsidiaries         BIT       1.805       1.305       38.3%       57.6%       Strong growth at all subsidiaries         NPL       NPL<									
Segmental         Segmental           Power Business         Revenue         29,094         29,806         -2.4%         -9.0%         Lower generation at standalone level offsetting strong growth at subsidiaries           EBIT         4,455         3,102         43.6%         5.3%         Merchant profits and strong growth at subsidiaries           Standalone         Capacity         2,815         2,445         15.1%         0.0%         370MW addition: 120MW Haldia, 250MW Unit#8 Trombay           Generation (m units)         3,851         3,848         0.1%         -4.8%         Flat due to unplanned shutdowns for 3 weeks (27% capacity shut for 25% of time)           Sales (m units)         3,714         3,711         0.1%         -5.6%         Lower generation           Revenue         15,412         17,507         -12.0%         -8.6%         Lower fuel costs and unplanned shutdowns           EBIT         2,650         1,797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           BEIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries         Dobted in 3QFY10<	Net profit (reported)	986	5,192	-81.0%	-73.1%				
Power Business           Revenue         29,094         29,806         -2.4%         -9.0%         Lower generation at standalone level offsetting strong growth at subsidiaries           Standalone         243.6%         5.3%         Merchant profits and strong growth at subsidiaries           Standalone         2.815         2.445         15.1%         0.0%         370MW addition: 120MW Haldia, 250MW Unit#8 Trombay           Generation (m units)         3.714         3.711         0.1%         -5.6%         Lower generation           Sales (m units)         3.714         3.711         0.1%         -5.6%         Lower generation           Revenue         15.412         17.507         -12.0%         -8.6%         Lower fuel costs and unplanned shutdowns           EBIT         2.650         1.797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         11.2%         -9.6%         Strong growth at all subsidiaries         Strong growth at all subsidiaries           BIT         1.805         1.305         3.83%         57.6%         Strong growth at all subsidiaries           NDPL         NPL         Net Sales         724         560         29.2%         -3.6%           PAT         684 </td <td>Segmental</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Segmental								
EBIT         4,455         3,102         43.6%         5.3%         Merchant profits and strong growth at subsidiaries           Standalone         Capacity         2,815         2,445         15.1%         0.0%         370MW addition: 120MW Haldia, 250MW Unit#8 Trombay           Generation (m units)         3,851         3,848         0.1%         -4.8%         Flat due to unplanned shutdowns for 3 weeks (27% capacity shut for 25% of time)           Sales (m units)         3,714         3,711         0.1%         -5.6%         Lower fuel costs and unplanned shutdowns           EBIT         2,650         1,797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         Revenue         13,681         13,055         38.3%         57.6%         Strong growth at all subsidiaries           BIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           PDL         NDEL         NDE         NDE         NDE         NDE         NDE           PAT         684         452         51.4%         166.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) bocked in 3QFY10           PAT         684         452         51.4%         166.5%									
EBIT         4,455         3,102         43.6%         5.3%         Merchant profits and strong growth at subsidiaries           Standalone         Capacity         2,815         2,445         15.1%         0.0%         370MW addition: 120MW Haldia, 250MW Unit#8 Trombay           Generation (m units)         3,851         3,848         0.1%         4.8%         Flat due to unplanned shutdowns for 3 weeks (27% capacity shut for 25% of time)           Sales (m units)         3,714         3,711         0.1%         -5.6%         Lower generation           Revenue         15,412         77,507         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         Revenue         13,681         12,305         38.3%         57.6%         Strong growth at all subsidiaries           BIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           PAT         684         452         51.4%         166.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%         Higher additional capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mn         Genered tax of INR100mn	Revenue	29,094	29,806	-2.4%	-9.0%	Lower generation at standalone level offsetting strong growth at subsidiaries			
Capacity         2,815         2,445         15.1%         0.0%         370UW addition: 120MW Haldia, 250MW Unit#8 Trombay           Generation (m units)         3,851         3,848         0.1%         -4.8%         Flat due to unplanned shutdowns for 3 weeks (27% capacity shut for 25% of time)           Sales (m units)         3,714         3,711         0.1%         -5.6%         Lower generation           Revenue         15,412         17,507         -12.0%         Stome fuel costs and unplanned shutdowns           EBIT         2,650         1,797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           BEIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           MOPL         Notext Links         1         -9.6%         Strong growth at all subsidiaries         Notext Links           PAT         684         452         51.4%         166.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         12.2%         -3.6%         Higher radditional capitalisation and favourable change in C	EBIT	4,455	3,102	43.6%	5.3%				
Generation (m units)         3,851         3,848         0.1%         -4.8%         Flat due to unplanned shutdowns for 3 weeks (27% capacity shut for 25% of time)           Sales (m units)         3,714         3,711         0.1%         -5.6%         Lower generation           Revenue         15,412         17,507         -12.0%         -8.6%         Lower fuel costs and unplanned shutdowns           EBIT         2,650         1,797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           BEIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           NDPL         -         -         -         9.6%         Strong growth at all subsidiaries           PAT         684         452         51.4%         166.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%           PAT         724         560         29.2%         -3.6%           PAT         124         177.7%         66.7%         Higher	Standalone								
Sales (m units)         3,714         3,711         0.1%         -5.6%         Lower generation           Revenue         15,412         17,507         -12.0%         -8.6%         Lower fuel costs and unplanned shutdowns           EBIT         2,650         1,797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           BEIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           NDPL         Not         1         45.5%         -19.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%           Power Links         Net Sales         724         560         29.2%         -3.6%           PAT         344         124         177.7%         66.7%         Higher rading volumes offset by lower price per unit due to lower fuel cost           Pat         5,890         5,352         10.0%         30.0%         Higher trading volumes offset by lower price per unit due to lower fuel cost           Pat         15	Capacity	2,815	2,445	15.1%	0.0%	370MW addition: 120MW Haldia, 250MW Unit#8 Trombay			
Revenue         15,412         17,507         -12.0%         -8.6%         Lower fuel costs and unplanned shutdowns           EBIT         2,650         1,797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           BEIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           NDPL         Net Sales         8,309         5,710         45.5%         -19.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%         Higher additional capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mn           PAT         344         124         177.7%         66.7%         Higher trading volumes offset by lower price per unit due to lower fuel cost           Per unit (INR)         5.4         7.9         -31.4%         -31%         Lower power purchase cost           PAT         15         13         12.0%         -8.0%         Increase in volumes           Coal Business         5,890         5,352         10.0%	Generation (m units)	3,851	3,848	0.1%	-4.8%	Flat due to unplanned shutdowns for 3 weeks (27% capacity shut for 25% of time)			
EBIT         2,650         1,797         47.4%         -14.1%         Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit           Subsidiaries         Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           BBIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           NDPL         NoPL         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%           Power Links         Improvement to the sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%           Patt         344         124         177.7%         66.7%         Higher additional capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mn           TPTCL         Unit traded         1,083         675         60.4%         34.2%         Higher trading volumes offset by lower price per unit due to lower fuel cost           Patt         15         13         12.0%         8.0%         Increase in volumes           Coal Business         Volumes (m tons)#         17.1         13.6 <td>Sales (m units)</td> <td>3,714</td> <td>3,711</td> <td>0.1%</td> <td>-5.6%</td> <td>Lower generation</td>	Sales (m units)	3,714	3,711	0.1%	-5.6%	Lower generation			
Subsidiaries         Subsidiaries           Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           EBIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           NDPL         Not         8,309         5,710         45.5%         -19.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%           Power Links         Net Sales         724         560         29.2%         -3.6%           PAT         344         124         177.7%         66.7%         Higher additional capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mn           TPTCL         Unit traded         1,083         675         60.4%         34.2%           Net Sales         5,890         5.352         10.0%         30.0%         Higher trading volumes offset by lower price per unit due to lower fuel cost           Per unit (INR)         5.4         7.9         -31.4%         -3.1%         Lower power purchase cost           PAT         15         13         12.0%         -8.0%         Increase in volumes           Coal Business <td>Revenue</td> <td>15,412</td> <td>17,507</td> <td>-12.0%</td> <td>-8.6%</td> <td>Lower fuel costs and unplanned shutdowns</td>	Revenue	15,412	17,507	-12.0%	-8.6%	Lower fuel costs and unplanned shutdowns			
Revenue         13,681         12,300         11.2%         -9.6%         Strong growth at all subsidiaries           EBIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           NDL         Net Sales         8,309         5,710         45.5%         -19.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%           Power Links           124         177.7%         66.7%           PAT         344         124         177.7%         66.7%         Higher radiational capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mn           TPTCL           12.0%         -3.6%         Higher trading volumes offset by lower price per unit due to lower fuel cost           Per unit (INR)         5.4         7.9         -3.1%         Lower power purchase cost           PAT         13         12.0%         -8.0%         Increase in volumes           Coal Business         Volumes (m tons)#         17.1         13.6         25.9%         14.4%           Reavenue         12.593         14.56         -13.6%         114.4%         Lower realisation per to	EBIT	2,650	1,797	47.4%	-14.1%	Higher profits from 238MUs merchant sales @ INR5.4-6.2/unit, profit of cINR2/unit			
EBIT         1,805         1,305         38.3%         57.6%         Strong growth at all subsidiaries           NDPL         Net Sales         8,309         5,710         45.5%         -19.5%         Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10           PAT         684         452         51.4%         166.5%           Power Links              Net Sales         724         560         29.2%         -3.6%           PAT         344         124         177.7%         66.7%         Higher additional capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mn           TPTCL             Higher trading volumes offset by lower price per unit due to lower fuel cost           Vet Sales         5,890         5,352         10.0%         30.0%         Higher trading volumes offset by lower price per unit due to lower fuel cost           Per unit (INR)         5.4         7.9         -31.4%         -3.1%         Lower power purchase cost           PAT         15         13         12.0%         -8.0%         Increase in volumes           Coal Business           45.6%         14.4%         Egerrediation per ton and exchange rate variat	Subsidiaries								
NDPLNet Sales8,3095,71045.5%-19.5%Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10PAT68445251.4%166.5%Power LinksNet Sales72456029.2%-3.6%PAT344124177.7%66.7%Higher additional capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mnTPTCLUnit traded1,08367560.4%34.2%Net Sales5,8905,35210.0%30.0%Higher trading volumes offset by lower price per unit due to lower fuel costPer unit (INR)5.47.9-31.4%-3.1%Lower power purchase costPAT151312.0%-8.0%Increase in volumesCoal BusinessVolumes (m tons)#17.113.625.9%14.4%Revenue12,59314,568-13.6%11.4%Lower realisation per ton and exchange rate variation offsetting increase in volumesEBIT2,6085,746-54.6%-23.4%Lower realisation and higher stripping cost	Revenue	13,681	12,300	11.2%	-9.6%	Strong growth at all subsidiaries			
Net Sales8,3095,71045.5%-19.5%Higher MUs sold and income recoverable through future tariff increase (INR2.15bn) booked in 3QFY10PAT68445251.4%166.5%Power LinksNet Sales72456029.2%-3.6%PAT344124177.7%66.7%Higher additional capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mnTPTCLUnit traded1,08367560.4%34.2%Net Sales5,8905,35210.0%30.0%Higher trading volumes offset by lower price per unit due to lower fuel costPer unit (INR)5.47.9-31.4%-3.1%Lower power purchase costPAT151312.0%-8.0%Increase in volumesCoal BusinessVolumes (m tons)#17.113.625.9%3.6%Drop in global coal pricesRevenue12,59314,568-13.6%11.4%Lower realisation per ton and exchange rate variation offsetting increase in volumesEBIT2,6085,746-54.6%-23.4%Lower realisation and higher stripping cost	EBIT	1,805	1,305	38.3%	57.6%	Strong growth at all subsidiaries			
PAT         684         452         51.4%         166.5%           Power Links         Net Sales         724         560         29.2%         -3.6%           PAT         344         124         177.7%         66.7%         Higher additional capitalisation and favourable change in CERC norm. Reversal of deferred tax of INR100mn           TPTCL         Unit traded         1.083         675         60.4%         34.2%           Vet Sales         5.890         5,352         10.0%         30.0%         Higher trading volumes offset by lower price per unit due to lower fuel cost           Per unit (INR)         5.4         7.9         -31.4%         -3.1%         Lower power purchase cost           PAT         15         13         12.0%         -8.0%         Increase in volumes           Coal Business         Volumes (m tons)#         17.1         13.6         25.9%         14.4%           Realisation (USD/ton))         60.0         80.0         -25.0%         3.6%         Drop in global coal prices           Revenue         12,593         14,568         -13.6%         11.4%         Lower realisation per ton and exchange rate variation offsetting increase in volumes           EBIT         2,608         5,746         -54.6%         -23.4%         Lower realisati	NDPL								
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Per unit (INR)         5.4         7.9         -31.4%         -3.1%         Lower power purchase cost           PAT         15         13         12.0%         -8.0%         Increase in volumes           Coal Business         Volumes (m tons)#         17.1         13.6         25.9%         14.4%           Realisation (USD/ton))         60.0         80.0         -25.0%         3.6%         Drop in global coal prices           Revenue         12,593         14,568         -13.6%         11.4%         Lower realisation per ton and exchange rate variation offsetting increase in volumes           EBIT         2,608         5,746         -54.6%         -23.4%         Lower realisation and higher stripping cost	Net Sales	5,890	5,352	10.0%	30.0%	Higher trading volumes offset by lower price per unit due to lower fuel cost			
PAT         15         13         12.0%         -8.0%         Increase in volumes           Coal Business         Volumes (m tons)#         17.1         13.6         25.9%         14.4%           Realisation (USD/ton))         60.0         80.0         -25.0%         3.6%         Drop in global coal prices           Revenue         12,593         14,568         -13.6%         11.4%         Lower realisation per ton and exchange rate variation offsetting increase in volumes           EBIT         2,608         5,746         -54.6%         -23.4%         Lower realisation and higher stripping cost	Per unit (INR)	5.4		-31.4%	-3.1%	Lower power purchase cost			
Volumes (m tons)#         17.1         13.6         25.9%         14.4%           Realisation (USD/ton))         60.0         80.0         -25.0%         3.6%         Drop in global coal prices           Revenue         12,593         14,568         -13.6%         11.4%         Lower realisation per ton and exchange rate variation offsetting increase in volumes           EBIT         2,608         5,746         -54.6%         -23.4%         Lower realisation and higher stripping cost		15	13	12.0%	-8.0%				
Realisation (USD/ton))60.080.0-25.0%3.6%Drop in global coal pricesRevenue12,59314,568-13.6%11.4%Lower realisation per ton and exchange rate variation offsetting increase in volumesEBIT2,6085,746-54.6%-23.4%Lower realisation and higher stripping cost	Coal Business								
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EBIT 2,608 5,746 -54.6% -23.4% Lower realisation and higher stripping cost	Realisation (USD/ton))	60.0	80.0	-25.0%	3.6%				
EBIT 2,608 5,746 -54.6% -23.4% Lower realisation and higher stripping cost	Revenue	12,593	14,568	-13.6%	11.4%	Lower realisation per ton and exchange rate variation offsetting increase in volumes			
Margins % 20.7% 39.4% -1,873 -939 Higher stripping costs during 3QFY10	EBIT	2,608	5,746	-54.6%	-23.4%				
	Margins %	20.7%	39.4%	-1,873	-939	Higher stripping costs during 3QFY10			

Note: TTPCL = Tata Power Trading Co. Ltd, NDPL = North Delhi Power Ltd, #Volumes represents 100% for the coal mines. Tata Power stake is 30% in the two coal mines Source: Company data., HSBC

## Estimate changes

Accordingly, we increase our volume estimates for coal production by c3% for FY10-12 and factor in the increase in stripping costs by USD1.48/ton (c6% of additional cost). This results in a c3% decline in earnings for FY10-11e.

Table 3: Change in estimates summary									
INRm	New			Old			Change (%)		
	FY10e	FY11e	FY12e	FY10e	FY11e	FY12e	FY10e	FY11e	FY12e
Sales	184,593	209,709	227,330	181,823	206,229	223,384	1.5%	1.7%	1.8%
Net profit	17,187	18,284	20,501	17,799	18,787	20,400	-3.4%	-2.7%	0.5%
EPS (fully diluted) (INR)	72.8	77.4	83.4	75.3	79.5	83.0	-3.4%	-2.7%	0.5%

Source: HSBC estimates



### Valuation and risks

Based on our new estimates, we derive a new target price of INR1,525 per share (earlier INR1,585). We use a combination of three valuation approaches to value Tata Power (see table 4) and derive a fair value of INR1,440 (earlier INR1,495). To this fair value, we have added the value of projects under development (c4.4GW) at INR85.

Under our research model, for stocks with a volatility indicator, the Neutral band is 10 percentage points above and below the hurdle rate for Indian stocks of 10.5%. For Tata Power, this translates into a Neutral rating band of 0.5-20.5%. Our target price implies a potential total return of 26.6% including dividend yield; therefore, we maintain our Overweight (V) rating on the stock.

**Downside risks** to our rating include delays in project execution, higher mining cost, interest rate risk and unfavourable regulatory changes. Business risks include equity funding for the other 6.2GW capacity expansion in the pipeline.

Table 4: Tata Power Valuation Summary							
INR/Share	New	Old	New basis	Old basis			
DCF	1,562	1,690	WACC of 10.5% (CoE - 12%, CoD - 10%, growth rate - 5%)	WACC of 10.4% (CoE - 12%, CoD - 10%, growth rate - 5%)			
РВ	1,346	1,370	· · · · · · · · · · · · · · · · · · ·	P/B multiple 2.4x on BV 2011 (RoE 20%, COE 10.5%, q 5%)			
SOTP	1,410	1,425	,	<ul> <li>Parent company: INR550/share, DCF WACC of 10.3%</li> <li>Subsidiaries: INR210/share, DCF WACC of 10.3%, for Mundra 12.9%</li> <li>Stake in KPC and Arutmin: INR310/share, WACC of 12.9%</li> <li>Investments and others: INR355/share</li> </ul>			
Average of the above Projects under development Target Price	<b>1,440</b> 85 <b>1,525</b>	<b>1,495</b> 89 <b>1,584</b>	4.4GW operational by FY16	4.4GW operational by FY16			

Source: HSBC estimates

## Financials & valuation

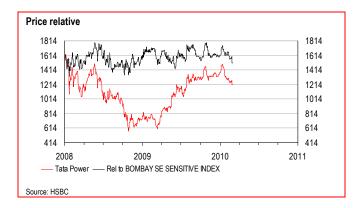
Financial statements				
Year to	03/2009a	03/2010e	03/2011e	03/2012e
Profit & loss summary (INR	m)			
Revenue	175,875	184,593	209,709	227,330
EBITDA	36,496	41,926	46,931	52,932
Depreciation & amortisation	-6,565	-8,802	-9,418	-10,355
Operating profit/EBIT	29,931	33,123	37,513	42,577
Net interest	-8,129	-9,202	-10,438	-11,808
PBT	23,025	27,625	30.470	33,811
HSBC PBT	23,025	27,625	30,470	33,811
Taxation	-9.764	-9.177	-10.575	-11,178
Net profit	12,186	17,187	18,284	20,501
HSBC net profit	12,567	17,187	18,284	20,501
Cash flow summary (INRm)	)			
Cash flow from operations	30,551	26,853	29,005	33,016
Capex	-53,349	-79,867	-66,874	-50,924
Cash flow from investment	-54,158	-79,867	-66.874	-50,924
Dividends	-2,915	-3,111	-3,111	-3,520
Change in net debt	44,141	39,951	40,980	7,328
FCF equity	-23,746	-56,427	-40,960	-20,631
Balance sheet summary (II	NRm)			
Intangible fixed assets	0	0	0	0
Tangible fixed assets	211,465	282,529	339,985	380,554
Current assets	74,466	89,237	91,983	98,214
Cash & others	11,780	29,488	29,771	34,940
Total assets	318,450	404,576	465,082	512,201
Operating liabilities	56,490	53,444	55,904	57,314
Gross debt	141,434	199,094	240,356	252,853
Net debt	129,655	169,606	210,585	217,913
Shareholders funds	86,189	116,439	131,612	162.693
Invested capital	217,661	288,833	346,293	386,515
Ratio, growth and per share				
Year to	03/2009a	03/2010e	03/2011e	03/2012e
Y-o-y % change				
Revenue	61.5	5.0	13.6	8.4
EBITDA	72.0	14.9	11.9	12.8
			40.0	40.5
Operating profit	91.5	10.7	13.3	13.5
Operating profit PBT	91.5 50.4	10.7 20.0	13.3 10.3	13.5 11.0

PBT	50.4	20.0	10.3	11.0
HSBC EPS	85.3	28.2	6.4	7.7
Ratios (%)				
Revenue/IC (x)	1.0	0.7	0.7	0.6
ROIC	9.3	8.7	7.7	7.8
ROE	15.4	17.0	14.7	13.9
ROA	6.6	6.8	6.1	6.2
EBITDA margin	20.8	22.7	22.4	23.3
Operating profit margin	17.0	17.9	17.9	18.7
EBITDA/net interest (x)	4.5	4.6	4.5	4.5
Net debt/equity	135.6	133.4	146.3	123.0
Net debt/EBITDA (x)	3.6	4.0	4.5	4.1
CF from operations/net debt	23.6	15.8	13.8	15.2
Per share data (INR)				
EPS reported (fully diluted)	55.04	72.75	77.40	83.36
HSBC EPS (fully diluted)	56.76	72.75	77.40	83.36
DPS	11.50	11.50	11.50	12.50
Book value	389.29	492.89	557.12	661.57

Key forecast drivers							
Year to	03/2009a	03/2010e	03/2011e	03/2012e			
Capacity Installed (MW)	2,785	3,103	3,628	4,153			
Units Sold (MU)	14,703	17,199	20,189	24,801			

Valuation data								
Year to	03/2009a	03/2010e	03/2011e	03/2012e				
EV/sales	2.2	2.4	2.3	2.1				
EV/EBITDA	10.8	10.4	10.2	9.2				
EV/IC	1.8	1.5	1.4	1.3				
PE*	21.4	16.7	15.7	14.6				
P/Book value	3.1	2.5	2.2	1.8				
FCF yield (%)	-9.0	-21.2	-15.3	-7.7				
Dividend vield (%)	0.9	0.9	0.9	1.0				

Note: \* = Based on HSBC EPS (fully diluted)



Note: price at close of 02 Mar 2010





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# Disclosure appendix

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### Important disclosures

### Stock ratings and basis for financial analysis

HSBC believes that investors utilise various disciplines and investment horizons when making investment decisions, which depend largely on individual circumstances such as the investor's existing holdings, risk tolerance and other considerations. Given these differences, HSBC has two principal aims in its equity research: 1) to identify long-term investment opportunities based on particular themes or ideas that may affect the future earnings or cash flows of companies on a 12 month time horizon; and 2) from time to time to identify short-term investment opportunities that are derived from fundamental, quantitative, technical or event-driven techniques on a 0-3 month time horizon and which may differ from our long-term investment rating. HSBC has assigned ratings for its long-term investment opportunities as described below.

This report addresses only the long-term investment opportunities of the companies referred to in the report. As and when HSBC publishes a short-term trading idea the stocks to which these relate are identified on the website at www.hsbcnet.com/research. Details of these short-term investment opportunities can be found under the Reports section of this website.

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### Rating definitions for long-term investment opportunities

### Stock ratings

HSBC assigns ratings to its stocks in this sector on the following basis:

For each stock we set a required rate of return calculated from the risk free rate for that stock's domestic, or as appropriate, regional market and the relevant equity risk premium established by our strategy team. The price target for a stock represents the value the analyst expects the stock to reach over our performance horizon. The performance horizon is 12 months. For a stock to be classified as Overweight, the implied return must exceed the required return by at least 5 percentage points over the next 12 months (or 10 percentage points for a stock classified as Volatile\*). For a stock to be classified as Underweight, the stock must be expected to underperform its required return by at least 5 percentage points over the next 12 months (or 10 percentage as Volatile\*). Stocks between these bands are classified as Neutral.

Our ratings are re-calibrated against these bands at the time of any 'material change' (initiation of coverage, change of volatility status or change in price target). Notwithstanding this, and although ratings are subject to ongoing management review, expected returns will be permitted to move outside the bands as a result of normal share price fluctuations without necessarily triggering a rating change.

\*A stock will be classified as volatile if its historical volatility has exceeded 40%, if the stock has been listed for less than 12 months (unless it is in an industry or sector where volatility is low) or if the analyst expects significant volatility. However,



stocks which we do not consider volatile may in fact also behave in such a way. Historical volatility is defined as the past month's average of the daily 365-day moving average volatilities. In order to avoid misleadingly frequent changes in rating, however, volatility has to move 2.5 percentage points past the 40% benchmark in either direction for a stock's status to change.

Prior to this, from 7 June 2005 HSBC applied a ratings structure which ranked the stocks according to their notional target price vs current market price and then categorised (approximately) the top 40% as Overweight, the next 40% as Neutral and the last 20% as Underweight. The performance horizon is 2 years. The notional target price was defined as the mid-point of the analysts' valuation for a stock.

From 15 November 2004 to 7 June 2005, HSBC carried no ratings and concentrated on long-term thematic reports which identified themes and trends in industries, but did not make a conclusion as to the investment action that potential investors should take.

Prior to 15 November 2004, HSBC's ratings system was based upon a two-stage recommendation structure: a combination of the analysts' view on the stock relative to its sector and the sector call relative to the market, together giving a view on the stock relative to the market. The sector call was the responsibility of the strategy team, set in co-operation with the analysts. For other companies, HSBC showed a recommendation relative to the market. The performance horizon was 6-12 months. The target price was the level the stock should have traded at if the market accepted the analysts' view of the stock.

### Rating distribution for long-term investment opportunities

As of 02 March 2010, the distribution of all ratings published is as follows:					
Overweight (Buy)	47%	(12% of these provided with Investment Banking Services)			
Neutral (Hold)	37%	(11% of these provided with Investment Banking Services)			
Underweight (Sell)	16%	(11% of these provided with Investment Banking Services)			

### Share price and rating changes for long-term investment opportunities



From	То	Date
Overweight	Underweight	07 November 2007
Underweight	Underweight (V)	17 March 2008
Underweight (V)	Overweight (V)	29 August 2008
Target Price	Value	Date
Price 1	714.00	20 April 2007
Price 2	732.00	23 May 2007
Price 3	843.00	26 July 2007
Price 4	1198.00	04 October 2007
Price 5	1244.00	29 August 2008
Price 6	1000.00	14 January 2009
Price 7	1350.00	21 July 2009
Price 8	1585.00	30 November 2009

### HSBC & Analyst disclosures

Disclosure checklist						
Company	Ticker	Recent price	Price Date	Disclosure		
TATA POWER	TTPW.NS	1213.15	02-Mar-2010	7		

Source: HSBC

1 HSBC\* has managed or co-managed a public offering of securities for this company within the past 12 months.

2 HSBC expects to receive or intends to seek compensation for investment banking services from this company in the next 3 months.



- 3 At the time of publication of this report, HSBC Securities (USA) Inc. is a Market Maker in securities issued by this company.
- 4 As of 31 January 2010 HSBC beneficially owned 1% or more of a class of common equity securities of this company.
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