

# INDIA DAILY

May 20, 2009

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# **Updates**

Oil & Natural Gas Corporation: Look no further if you expect reforms

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# News Roundup -

- Power ministry switches on divestment plan. On the agenda is the revival of an initial public offer (IPO) by NHPC, the hydro-power generator, that was called off in September last year owing to poor market conditions. (BS)
- Markets reported their highest turnover of Rs 157,891 crore. In the cash segment, the National Stock Exchange (NSE) and the Bombay Stock Exchange (BSE) recorded turnovers of Rs 40,122 crore and Rs 11,781 crore, respectively. In the futures and options (F&O) segment, the NSE recorded the highest-ever turnover of Rs 105,986 crore. (BS)
- Prime Minister Manmohan Singh today managed the impossible feat of getting both the Samajwadi Party (SP) and the Bahujan Samaj Party (BSP) to offer unconditional support to the Congress-led United Progressive Alliance (UPA) government, which will be sworn in on Friday. (BS)
- Tata Steel has secured a Rs 2,000-crore loan from Life Insurance Corporation, which will help the world's fifth-largest steel producer make additional equity infusions into its UK subsidiary. (ET)
- Tech Mahindra is exploring option of restating accounts of Satyam for the past one year, instead of the preceding six years.(ET)
- Oil rose above \$60 a barrel on Tuesday in Asia after investors took heart from signs the US recession is easing. (ET)
- Unitech Ltd, the country's second-biggest real estate developer, has announced the approval of a plan by its board to raise additional long-term funds by selling securities and issuing convertible warrants to its promoters. A source involved with the development said the promoters will invest as much as Rs 1,000 crore through subscription of the warrants, of which Rs 275 crore will be brought in by June. (BS)

Source: ET = Economic Times, BS = Business Standard, FE = Financial Express, BL = Business Line.

# **EQUITY MARKETS**

		nange, %			
19-May 1-day		1-mo	3-mo		
14,302	0.1	29.7	58.2		
4,318	(0.1)	27.6	54.8		
ndices					
8,475	(0.3)	4.2	13.5		
4,482	0.8	12.3	15.3		
9,337	0.5	4.6	25.9		
17,544	3.1	11.4	38.2		
1,427	(0.1)	6.8	33.9		
ia					
	Me	oving av	g, Rs bn		
19-May		1-mo	3-mo		
517.3		215.0	158.8		
1,059.9		754.4	306		
934.1		853	608		
	14,302 4,318 ndices 8,475 4,482 9,337 17,544 1,427 ia 19-May 517.3 1,059.9	19-May 1-day 14,302 0.1 4,318 (0.1) indices 8,475 (0.3) 4,482 0.8 9,337 0.5 17,544 3.1 1,427 (0.1) ia Mc 19-May 517.3 1,059.9	19-May 1-day 1-mo 14,302 0.1 29.7 4,318 (0.1) 27.6 rdices 8,475 (0.3) 4.2 4,482 0.8 12.3 9,337 0.5 4.6 17,544 3.1 11.4 1,427 (0.1) 6.8 ia  Moving av 19-May 1-mo 517.3 215.0 1,059.9 754.4		

#### Forex/money market

		Change, basis points						
	19-May	1-day	1-mo	3-mo				
Rs/US\$	47.8	(11)	(254)	(186)				
10yr govt bond, %	6.4	18	-	37				

#### Commodity market

	Change, %						
	19-May	1-day	1-mo	3-mo			
Gold (US\$/OZ)	926.8	0.2	4.8	(6.7)			
Silver (US\$/OZ)	14.2	0.0	17.3	(1.8)			
Crude (US\$/BBL)	58.2	(0.2)	19.2	41.5			

#### Net investment (US\$mn)

	18-May	MTD	CYTD
Fils	11	1,871	1,893
MFs	(0)	75	(48)

#### Top movers -3mo basis

		c	hange,	%
Best performers	19-May	1-day	1-mo	3-mo
Aban Offshore Limi	905	20.1	87.2	151.4
Reliance Capital Lim	912	21.9	74.1	146.1
Dlf Limited	381	17.9	65.3	145.8
Jaiprakash Associat	164	(2.0)	40.4	145.6
Jsw Steel Limited	479 (1.7)		47.2	143.2
Worst performers				
Housing Developme	286	25.4	121.6	268.9
Hindustan Unilever	230	(4.2)	(3.6)	(7.9)
Hindustan Petroleur	281	(8.2)	4.9	(5.2)
Indian Oil Corporati	446	(11.1)	1.9	(1.7)
Satyam Computer :	45	(3.5)	(4.8)	(0.3)

Cement	
GRAS.BO, Rs2284	49 40 40 40 40 40 40 40 40 40 40 40 40 40
Rating	REDUCE
Sector coverage view	Cautious
Target Price (Rs)	1,900
52W High -Low (Rs)	2344 - 824
Market Cap (Rs bn)	209.4

#### **Financials**

March y/e	2009	2010E	2011E
Sales (Rs bn)	184.0	184.6	197.8
Net Profit (Rs bn)	21.9	21.6	21.9
EPS (Rs)	238.5	235.7	239.1
EPS gth	(16.2)	(1.2)	1.4
P/E (x)	9.6	9.7	9.6
EV/EBITDA (x)	5.5	5.0	4.7
Div yield (%)	1.5	1.5	1.5

#### **Pricing performance**

Perf-1m	Perf-3m	Perf-6m	Perf-1y
43.2	69.7	154.7	(0.0)

#### Shareholding, March 2009

		,	
	Pattern	Portfolio	weight
Promoters	25.2	-	-
Flls	33.9	1.2	0.7
MFs	4.8	0.8	0.2
UTI	-	-	(0.5)
LIC	12.6	1.5	0.9

% of

Over/(under)

# Grasim Industries: 4QFY09—Volume growth and margin expansion in cement and VSF yields earnings growth

- Improved demand environment and receding cost-side pressures improve profitability for the cement business
- VSF business surprises positively on volumes and negatively on realizations
- Retain REDUCE rating with a revised target price of Rs1,900/share

Grasim Industries reported 5% yoy increase in standalone net revenues at Rs28.9 bn (our est. of Rs27.6 bn), 3% increase in EBITDA at Rs6.8 bn (our est. of Rs5.7 bn) and 13% yoy decline in net profits at Rs3.8 bn (our est. Rs3.3 bn). Improved sales volume for both cement (+13% yoy) and VSF (6% yoy) aided revenue growth. Improved realizations and receding cost-side pressures yielded 745 bps sequential expansion in margins for the cement business. We have increased our volume estimates in cement and VSF and average realizations in cement. We estimate EPS for FY2010E at Rs235 (Rs188 previously) and for FY2011E at Rs239 (Rs192 previously). We retain our REDUCE rating with a revised target price of Rs1,900/share (Rs1,500 previously). Our target price includes the value of investments in group companies, at Rs10 bn, which represents 5% of our estimated enterprise value.

**Sum-of-the-parts value at Rs1,900/share.** Our SOTP-based value for Grasim is Rs1,900/share (Rs1,500/share previously). We value the cement business at 5X EV/EBITDA on FY2010E implying an EV/ton of US\$104 on FY2010E production. We value the steady cash streams from VSF and allied chemicals business using DCF model. On comparative valuations on FY2010E, our assigned valuation implies 4.0X EV/EBITDA for chemicals business and 4.5X EV/EBITDA for the VSF business. We assign 20% group holding discount to the key investments of Grasim in our SOTP valuation. We have valued key investments of Grasim at Rs10.8 bn in our SOTP, accounting for ~5% of the enterprise value.

# Cement—sustained growth momentum in North will drive earnings due to Grasim's concentrated capacity addition

The cement division reported a 22% yoy increase in revenues and 32% yoy increase in EBITDA as improved realizations added 220 bps yoy and 745 bps sequential expansion of margins. An improved demand environment in key markets supported volume growth in sale of grey cement (+13% yoy) and white cement (+13% yoy), though the continued slowdown in organized real estate resulted in a 9% yoy decline in RMC volumes.

We highlight that 75% (or 18 mn tpa) of Grasim's expanded cement capacity is concentrated in North and Central India, and hence, the sustainability of volume growth in these markets is the key driver for earnings.

#### Status of capacity additions

Shambhapura, Rajasthan (4.4. mn tpa): Grinding facility partially commissioned, balance integrated grinding unit and split-grinding unit at Aligarh likely to be commissioned by 1QFY10E.

- Kotputli, Rajasthan (4.5 mn tpa): Clinker unit commissioned in 4QFY09, grinding unit likely to be commissioned by 1HFY10E.
- Thermal power plants: 121 MW of captive power plants commissioned in FY2009, and another 23 MW CPP commissioned at Kotputli commissioned in April 2009.

#### VSF—margins recover as expected, low confidence in revival of demand

VSF business reported EBITDA margins of 17% in 4QFY09, in line with our expectation of recovery from the cyclic low of 11% achieved in 3QFY09. However, margins continue to be substantially lower than the historical average of 30% and 27% reported in 4QFY08. VSF revenues declined by 11% yoy to Rs6.3 bn due to a 19% yoy and 10% qoq decline in VSF realizations. We note Grasim had increased VSF prices by Rs3-4/kg in March/April. Demand for VSF has improved during 4QFY09 (+6% yoy and +21% qoq), though management appeared less confident of demand sustaining at the current levels and attributed the growth to restocking undertaken by the trade.

We now assume flat volumes, up from our earlier assumption of a 9% decline, and project a slight improvement in margins due to price increases and lower prices of rayon grade wood pulp.

#### Sale of sponge iron unit likely to be completed in 1QFY10

Grasim will receive Rs10.3 bn for the sponge iron unit it has sold to Welspun Power and Steel Limited. The High Court of Madhya Pradesh has approved the transfer of the sponge iron unit on April 29, 2009 and the sale transaction is expected to be completed in 1QFY10. The sponge iron unit incurred EBITDA loss during 4QFY09 due to (1) lower production on account maintenance shutdowns and (2) lower realizations due to sluggish demand as well as lower scrap prices. We maintain that the divestment of the sponge iron is a positive for Grasim as the transaction price gives a reasonable value to the sponge iron business and it will allow management to focus on core businesses.

# Quarterly results for Grasim Industries (unconsolidated), March fiscal year-ends (Rs mn)

	4QFY09	4QFY09E	4QFY08	3QFY09	4QFY09E	4QFY08	3QFY09	2009	2008	(% Chg.)
Net sales	28,870	27,578	27,424	26,536	5	5	9	108,040	102,151	5.8
Total expenditure	(22,070)	(21,850)	(20,800)	(21,540)		•	•	(83,075)	(72,420)	
EBITDA	6,800	5,728	6,623	4,995	19	3	36	24,965	29,730	(16.0)
EBITDA (%)	23.6	20.8	24.2	18.8		•	•	23.1	29.1	
Other income	738	851	1,187	806				3,504	3,778	
Interest	(385)	(495)	(272)	(444)		•	•	(1,421)	(1,070)	
Depreciation	(1,253)	(1,214)	(942)	(1,198)		•	•	(4,570)	(3,533)	
Pre-tax profits	5,900	4,869	6,597	4,159				22,478	28,906	
Tax	(964)	(530)	(2,877)	(410)		•	•	(3,424)	(9,527)	
Deferred taxes	(1,088)	(1,032)	695	(454)		•	***************************************	(2,575)	(96)	
Net income	3,847	3,307	4,414	3,296	16	(13)	17	16,479	19,283	(14.5)

# Division-wise breakup of Grasim's interim results

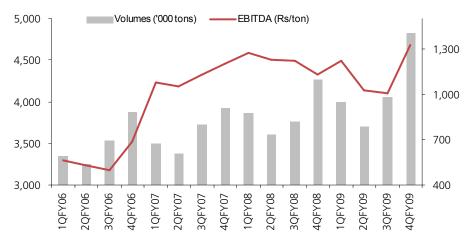
Rs mn

				Change	e (%)	Pr	oportion (%	)
	4QFY09	4QFY08	3QFY09	у-о-у	q-o-q	4QFY09	4QFY08	3QFY09
Revenue								***************************************
Viscose Staple Fibre	6,341	7,149	5,639	(11.3)	12.4	22.0	26.1	21.3
Cement	20,511	16,781	17,249	22.2	18.9	71.0	61.2	65.0
Sponge Iron	1,573	2,752	2,978	(42.8)	(47.2)	5.4	10.0	11.2
Textiles	120	140	140	(14.7)	(14.7)	0.4	0.5	0.5
Chemicals	1,229	1,004	1,277	22.4	(3.8)	4.3	3.7	4.8
Total	28,870	27,424	26,536	5.3	8.8			•
Other income	738	1,187	806	(37.8)	(8.3)	ticoso (1000000000000000000000000000000000000		
EBITDA		***************************************		***************************************		EBIT	TDA margin (	(%)
Viscose Staple Fibre	1,097	1,911	635	(42.6)	72.8	17.3	26.7	11.3
Cement	6,375	4,833	4,076	31.9	56.4	31.1	28.8	23.6
Sponge Iron	(178)	458	465	(138.9)	(138.3)	(11.3)	16.6	15.6
Textiles	-	_	(4)			_	-	(2.6)
Chemicals	281	245	333	14.7	(15.6)	22.9	24.4	26.1
Total	7,538	7,811	5,801	(3.5)	29.9	26.1	28.5	21.9
Interest	(385)	(272)	(444)	41.6	(13.3)			*
Depreciation	(1253)	(942)	(1198)	33.0	4.7			
PBT	5900	6597	4159	(10.6)	41.8			
Tax	(2053)	(2182)	(864)					*
PAT	3,847	4,414	3,296	(12.8)	16.7			<b>*</b> 0-00000000000000000000000000000000000
Sales volumes (tons)								
Viscose staple fibre	65,409	61,650	53,758	6.1	21.7	water the same the sa		
Cement ('000 tons)	4,820	4,270	4,050	12.9	19.0			
Sponge iron	98,826	140,317	115,410	(29.6)	(14.4)			
Chemicals	51,930	44,872	54,688	15.7	(5.0)			
Per unit realization (Rs/ton)		0.0100000000001000000000000000000000000					occorrection to construct to co	#Excess:::::::::::::::::::::::::::::::::::
······	96 724	107.429	96,611	(19.3)	(10.2)			***************************************
Viscose staple fibre Cement	86,734	107,428	3,399	(19.3) 5.5	1.4		SCOTOTOTOTOTO ESCOTOTO ESCOTO	£0000000000000000000000000000000000000
kkkkk	3,448	3,267						
Sponge iron	15,382	17,869	23,704	(13.9)	(35.1)			I
Chemicals	20,859	19,042	20,486	9.5	1.8			,

Source: Company reports, Kotak Institutional Equities

# Profitability of cement business improved sharply in 4QFY09

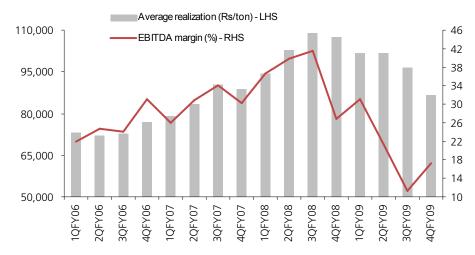
Cement business - volumes ('000 tons) and profitability (EBITDA-Rs/ton)



Source: Company data

# VSF margins recovered from historic-low achieved in 3QFY09

VSF business - realizations and margins



Source: Company data

# Change in estimates for Grasim Industries (Rs mn)

	Revenues				EBITDA		Net profit			
	Old	New	% Chg.	Old	New	% Chg.	Old	New	% Chg.	
2008	169,739	169,739	0.0	54,220	54,220	0.0	26,091	26,091	0.0	
2009	172,751	184,039	6.5	45,538	47,828	5.0	20,692	21,867	5.7	
2010E	173,614	184,611	6.3	40,917	49,302	20.5	17,282	21,613	25.1	
2011E	186,403	197,821	6.1	39,696	47,482	19.6	17,664	21,920	24.1	

Source: Kotak Institutional Equities estimates

SOTP valuation of Grasin	n	
(Rs mn)	Value	
	(Rs mn)	
Cement	160,778	5X EV/EBITDA
VSF	21,702	DCF value implying an EV/EBITDA of 4.6X on FY2010E
Others (Chemicals)	6,213	DCF value implying an EV/EBITDA of 4.0X on FY2010E
Value of key investments	10,062	20% discount to current market price
Enterprise value (Rs mn)	198,756	
Gross debt	60,134	
- Cash	(36,141)	
Net debt	23,993	
Equity value (Rs mn)	174,763	
Number of shares o/s (mn)	91.7	
Implied share price (Rs)	1,906	
Target price (Rs)	1,900	

Source: Company data, Kotak Institutional Equities estimates

# Profit model, balance sheet, cash model of Grasim Industries (Consolidated), March fiscal year-ends, 2006-11E (Rs mn)

	2006	2007	2008	2009E	2010E	2011E
Profit model (Rs mn)		0.75	ot=			
Net sales	102,003	140,952	169,739	184,039	184,611	197,821
EBITDA	21,146	39,723	49,598	43,296	45,233	43,701
Other income	1,712	3,177	4,623	4,532	4,068	3,782
Interest	(2,123)	(2,286)	(2,221)	(3,105)	(3,664)	(2,801)
Depreciation	(5,598)	(6,100)	(6,703)	(8,658)	(9,887)	(9,998)
Pretax profits	15,137	34,515	45,296	36,066	35,750	34,683
Minority interest	(1,132)	(3,919)	(4,548)	(4,286)	(4,148)	(2,903)
Tax	(4,114)	(10,921)	(14,658)	(9,914)	(9,989)	(9,861)
Net profits	10,386	19,675	28,914	21,867	21,613	21,920
Extraordinary items	495		2,824		<del></del>	_
Earnings per share (Rs)	108	215	285	238	236	239
					To the state of th	
Balance sheet (Rs mn)						
Total equity	48,376	66,399	91,438	109,872	128,052	146,431
Total borrowings	41,968	57,318	68,531	78,147	60,134	54,557
Currrent liabilities	19,663	24,632	36,783	38,279	37,499	39,350
Total liabilities and equity	110,007	148,348	196,751	226,298	225,685	240,339
Cash	2,374	3,692	2,903	6,781	10,026	24,512
Current assets	23,812	29,524	39,681	45,462	47,572	49,802
Total fixed assets	64,156	84,721	129,223	153,518	148,872	147,976
Investments	13,557	22,719	16,607	16,607	16,607	16,607
Deferred Expenditure	6,109	7,691	8,337	3,930	2,608	1,443
Total assets	110,007	148,348	196,751	226,298	225,685	240,339
Free cash flow (Rs mn)		otooooooooooooooooo	otocoocoocoocoocoocoocoocoocoocoocoocooc			
Operating cash flow, excl. working capital	17,339	31,262	38,559	41,862	40,802	38,861
Working capital	949	(744)	1,994	(4,284)	(2,889)	(379)
Capital expenditure	(6,151)	(25,530)	(47,774)	(32,953)	(5,241)	(9,101)
Investments	4,163	(3,258)	4,183	1,340		
Free cash flow	16,300	1,730	(3,038)	5,964	32,671	29,381

# Others ABAN.BO, Rs905 Rating SELL Sector coverage view 0 Target Price (Rs) 300 52W High -Low (Rs) 4292 - 221 Market Cap (Rs bn) 34.3

#### **Financials**

March y/e	2009	2010E	2011E
Sales (Rs bn)	31.8	34.9	40.9
Net Profit (Rs bn)	5.5	5.9	10.8
EPS (Rs)	87.8	148.2	277.7
EPS gth	21.5	68.8	87.4
P/E (x)	10.3	6.1	3.3
EV/EBITDA (x)	9.0	7.1	5.6
Div yield (%)	0.4	0.6	0.6

#### **Pricing performance**

Perf-1m	Perf-3m	Perf-6m	Perf-1y
87.2	151.4	21.2	(76.5)

#### Shareholding, March 2009

	Pattern	Portfolio	weight
Promoters	60.8	-	-
FIIs	3.2	0.0	(0.0)
MFs	7.2	0.1	0.1
UTI	-	-	(0.1)
LIC	-	-	(0.1)

% of

Over/(under)

# Aban Offshore: Highest valuation for riskiest drilling company; SELL

- Aban is the most expensive offshore drilling stock with the most risky balance sheet
- We do not see any major improvement in global rig demand to justify the 95% runup in past five days
- Downgrade to SELL on expensive valuations as risks of low rig demand and large debt persist

Aban's stock has run-up 95% in the past five trading sessions, making it the most expensive offshore drilling stock. We do not see any major improvement in the global rig demand scenario to justify this sharp run-up. The stock is currently trading at 7.2X FY2010E EBITDA, significantly above its global peers which are trading at an average of 4.6X CY2009E EBITDA. We highlight that Aban's balance sheet is also the most highly levered at 11.7X net debt-to-equity while the other players are almost debt free. We believe the higher valuation for the Aban as compared to its peers is unjustified considering the two main risks - (1) highly levered balance sheet and (2) large number of rigs remaining idle. We downgrade to SELL with a DCF-based target price of Rs300.

#### Valuations expensive

We find Aban's valuations at 7.2X FY2010E EBITDA significantly expensive to its global peers who are trading at 4.6X CY2009E EBITDA (see Exhibit 1). We believe the stock should not be compared on a P/E basis since the capital structure of the various companies is significantly different. Aban is funded mainly through debt while the other companies are largely debt free. Considering the high leverage (net debt-to-equity at 11.7X and net debt-to-EBITDA at 5.5X), Aban should be trading at a discount to global peers, in our view. We downgrade our rating to SELL with a DCF-based target price of Rs300. Our target price implies 6.1X FY2010E EBITDA.

## Little has changed in global rig scenario; run-up linked to news flow

Little has changed in the global rig scenario over the past five days to justify the sharp runup in the stock price. Exhibit 2 shows that most global stocks have remained flat, thus indicating an unchanged business scenario. We believe the news flow driving the stock performance includes:-

- Expectations of debt being re-financed. Investors appear to expect Aban to refinance its near-term debt repayment obligations—which has allayed concerns of a possible bankruptcy. Even if the debt is refinanced, we believe it will continue to remain on the balance sheet, thus not impacting valuations in any way.
- Cancellation of jackup contract for Great Offshore. ONGC has reportedly cancelled a five-year contract for an under construction jackup rig of Great Offshore. It is premature to assume Aban will be awarded this—ONGC may go in for a fresh tender in which case Aban will have to compete with other global players. ONGC may also chose to sublet an already contracted rig, which takes the contract off the table entirely. Further, the contract with Great Offshore was at a day rate of near US\$150,000—any new contract will be at a significant discount to that.

#### Concerns of high debt and idle assets still remain strong

We believe the key risks for Aban—(1) large debt of US\$3.2 bn and (2) eight idle jackup rigs still continue to remain strong, thus not justifying a positive view on the stock. We believe Aban will need significant refinancing to meet its debt repayment obligations (see Exhibit 4). Further, with many of its rigs idle, operating cash flows will also be suppressed, making debt servicing more difficult. We currently assume day rates of US\$122,000 in FY2011E, however, we do not rule out further downside risk to the same if demand fails to improve and a large number of global rigs continue to remain idle.

Exhibit 1: Aban is trading at significant premium to global oil drilling companies

Comparative valuation of drilling services companies

	20-May-09			Mkt Cap.	EV/E	BITDA (	X)		PER (X)		P/B	Net	debt/
Company	Price (local)	Currency	Year-end	(US\$ mn)	LFY	FY1	FY2	LFY	FY1	FY2	(X)	Equity (X)	Mkt cap. (X)
Aban Offshore	907.5	INR	Mar	702	9.0	7.2	5.7	10.4	6.1	3.3	3.2	11.7	3.7
China Oilfield Services-H	8.0	HKD	Dec	8,792	16.0	11.2	9.8	11.5	10.5	9.2	0.6	1.2	0.3
Atwood Oceanics	23.3	USD	Sep	1,497	5.7	5.0	4.3	6.9	6.7	5.6	1.5	0.1	0.1
Diamond Offshore	76.1	USD	Dec	10,577	4.6	4.5	4.7	8.1	7.4	8.0	3.1	(0.1)	(0.0)
Ensco International	32.8	USD	Dec	4,648	2.5	3.2	3.8	4.0	5.5	7.2	0.9	(0.1)	(0.1)
Noble Corp.	29.4	USD	Dec	7,678	3.5	3.2	3.6	5.0	4.7	5.4	1.4	0.0	0.0
Pride International	21.4	USD	Dec	3,720	3.6	5.0	5.2	5.5	8.5	9.8	0.8	0.0	0.0
Transocean	70.7	USD	Dec	22,684	5.3	5.0	5.1	5.4	5.5	5.8	1.3	0.6	0.5
Hercules	4.1	USD	Dec	344	3.0	6.5	6.0	NM	NM	NM	0.4	0.9	2.5

Source: Bloomberg, Kotak Institutional Equities estimates for Aban Offshore

### Exhibit 2: Aban's stock has risen 95% in last 5 trading days

Comparative share price performance of global rig companies versus crude oil (%)

	5D	1M	3M	6M	1 Yr	2 Yr	3 Yr
Brent Crude	0	11	40	19	(53)	(16)	(15)
Aban Offshore	95	90	138	16	(77)	(5)	113
Noble Corp	(1)	7	18	18	(56)	(22)	(8)
Diamond Offshore Drilling	(1)	6	24	15	(42)	(11)	35
Ensco International Inc.	0	2	30	10	(56)	(30)	(14)
Atwood Oceanics Inc.	(5)	3	45	25	(57)	(54)	(29)
Pride International Inc.	(3)	(8)	23	58	(54)	(32)	(19)
Transocean Inc.	(4)	3	19	6	(56)	(18)	17
China Oilfield	2	24	27	131	(50)	107	185
Hercules	(13)	38	108	(7)	(88)	8	48

Source: Bloomberg

Exhibit 3: Large number of Aban's jack ups are currently idle

Contract status of Aban's rigs upto FY2012

Aban India	1QFY10	2QFY10	3QFY10	4QFY10	1QFY11	2QFY11	3QFY11	4QFY11	1QFY12	2QFY12	3QFY12	4QFY12
Aban-II					to the total of th							
Aban-III												
Aban-IV												
Aban-V												
Aban-VI												
FPU Tahara												
Drillship Frontier Ice												
Aban Singapore												
Aban-VII												
Aban-VIII												
Aban Abraham												
Aban Pearl												
Sinvest											4	
Deep Driller 1												
Deep Driller 2												
Deep Driller 3												
Deep Driller 4												
Deep Driller 5												
Deep Driller 6												
Deep Driller 7												
Deep Driller 8												
Deep Venture												

#### Note:

- (1) Rigs marked in red are currently idle.
- (2) Rigs marked in blue are contracted; however, yet to be deployed

Source: Company, Kotak Institutional Equities

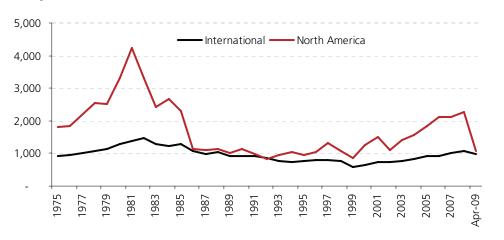
**Exhibit 4: Aban will need to refinance its debt to meet its repayment obligations**Debt repayment schedule, and refinance required for Aban March fiscal year-ends, 2010-15E (Rs mn)

	2010E	2011E	2012E	2013E	2014E	2015E
Loan repayments						
Sinvest bonds and loans	12,348	5,127	16,728	4,000	200	9,600
Convertible notes			_		7,105	
FCCB	_	_	2,184	_	_	_
Term loans	11,238	11,238	11,238	11,238	11,238	11,508
Preference shares	_	_	2,010	650	600	_
Total repayments (A)	23,586	16,364	32,159	15,888	19,143	21,108

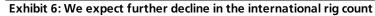
Cash flows						
Operating cash flow	12,251	14,079	15,447	14,123	13,422	12,887
Capex	(1,074)	(805)	(834)	(788)	(918)	(947)
Available cash flows (B)	11,178	13,274	14,612	13,335	12,504	11,941
Refinance required (A-B)	12,409	3,090	17,547	2,553	6,639	9,168

Exhibit 5: We expect the decline in rig count to continue in the near term

Total rig count (offshore+onshore), 1975-2009



Source: Baker Hughes



International offshore rig count, 1982-2009



Source: Baker Hughes

Exhibit 7: Profit model, balance sheet, cash model (consolidated) for Aban Offshore, March fiscal year-ends, 2006-2011E (Rs mn)

	2006	2007	2008	2009E	2010E	2011E
Profit model						
Total income	4,902	7,187	20,211	31,835	34,939	40,882
EBITDA	2,847	3,842	12,691	17,638	20,559	23,571
Interest (expense)/income	(456)	(2,836)	(6,533)	(7,920)	(8,786)	(7,572)
Depreciation	(1,014)	(1,266)	(2,549)	(4,570)	(6,150)	(5,357)
Other income	125	662	733	664	772	891
Pretax profits	1,502	403	4,342	5,813	6,395	11,534
Extra ordinary items			(2,536)	1,282		
Reported PBT	1,502	403	1,807	7,094	6,395	11,534
Tax	(587)	(665)	(1,514)	(2,754)	(1,907)	(2,261)
Deferred taxation	(91)	(81)	84	102	68	27
Profit after tax	823	(344)	377	4,442	4,556	9,299
Joint venture/ minority		204	853	1,106	1,324	1,475
Reported consolidated net profit	823	(140)	1,230	5,548	5,880	10,775
Adjusted net profit	823	(140)	2,954	3,591	5,880	10,775
Diluted earnings per share (Rs)	19.8	(7.5)	71.1	87.6	147.9	277.1
Balance sheet					10 00 00 00 00 00 00 00 00 00 00 00 00 0	
Total equity	2,804	2,248	5,063	10,115	15,448	25,675
Preference capital	1,500	3,060	3,060	3,260	3,260	3,260
Deferred taxation liability	656	737	654	552	483	457
Total borrowings	11,098	108,525	130,434	140,830	122,945	109,756
Current liabilities	1,105	6,949	7,517	9,062	8,676	9,658
Total liabilities and equity	17,163	121,520	146,727	163,819	150,812	148,806
Cash	135	13,264	6,453	15,927	11,056	11,957
Other current assets	1,369	5,926	7,637	11,727	9,668	11,313
Goodwill	126	48,063	44,289	44,289	44,289	44,289
Tangible fixed assets	15,340	49,584	81,958	87,013	81,936	77,384
Investments	192	4,683	6,391	4,862	3,862	3,862
Total assets	17,163	121,520	146,727	163,819	150,812	148,806
Free cash flow				***************************************		***************************************
Operating cash flow, excl. working capital	1,866	2,111	3,146	8,656	10,630	14,741
Working capital changes	211	(198)	(1,654)	(2,577)	1,621	(662)
Capital expenditure	(8,404)	(35,697)	(32,638)	(9,625)	(1,074)	(805)
Investment changes	84	(52,157)	(386)	1,528	1,000	
Other income	65	119	458	1,359	1,332	1,364
Free cash flow	(6,177)	(85,822)	(31,074)	(658)	13,509	14,638
Ratios (%)			######################################			
EBITDA margin	58.1	53.5	62.8	55.4	58.8	57.7
Debt/equity	364	3,737	2,335	1,351	792	432
Net debt/equity	359	3,244	2,143	1,173	710	379
RoAE	23.8	(4.7)	51.7	33.7	36.9	41.2
RoACE	8.3	(3.8)	3.4	5.8	8.2	12.0

Source: Company data, Kotak Institutional Equities estimates

Exhibit 8: Aban Offshore, Fleet details

	Contract period		Day rates					
Name	Start date	End date	Currency	Amount	Status	Comments		
Fleet- Aban Offshore Ltd								
Aban-II	26-May-07	25-May-10	INR	3,680,000	Operational			
Aban-III	1-Mar-08	28-Feb-11	USD	156,600	Operational			
Aban-IV	30-Dec-07	29-Dec-10	USD	156,600	Operational			
Aban-V	1-Mar-08	28-Feb-11	USD	156,600	Operational			
Aban-VI	1-Jan-08	1-Jan-14	EUR	62,450	Operational	Current dayrate for first 3 yrs, next 3 yrs to be decided over the course of contract		
FPU Tahara	27-Jul-07	27-Jul-09	USD	87,500	Operational			
Drillship Frontier Ice	1-May-09	30-Apr-12	INR	6,200,000	Under repairs			
Fleet- Aban Singapore Pte Ltd	***************************************	······································	**************************************	**************************************	**************************************			
Aban-VII					Non-operational	Idle since April 2008		
Aban-VIII	1-Jun-08	30-May-12	USD	199,500	Operational			
Aban Abraham					Operational			
Aban Pearl	1-Nov-08	30-Oct-13	USD	286,000	Non-operational	Awaiting client approval for mobilisation to site		
Fleet- Sinvest				and the second s				
Murmanskaya					Non-operational	Idle since June 2008		
Deep Driller 1				•	Non-operational			
Deep Driller 2	1-Aug-08	31-May-09	USD	185,500	Operational			
Deep Driller 3	15-Oct-08	30-Oct-12	USD	172,000	Operational			
Deep Driller 4	22-Oct-07	31-May-09	USD	197,000	Operational	6 months extension option		
Deep Driller 5					Non-operational			
Deep Driller 6					Non-operational	Idle since October 2008		
Deep Driller 7					Non-operational	Idle since January 2009		
Deep Driller 8	1-May-09	31-Aug-09	USD	200,000	Operational			
Deep Venture	30-Jun-07	31-Jul-09	USD	450,000	Operational	18 month contract with Maersk Oil Angola at US\$495,000 / day to begin from July 2009 after completion of current contract		

Energy							
ONGC.BO, Rs996							
Rating	ADD						
Sector coverage view	Neutral						
Target Price (Rs)	900						
52W High -Low (Rs)	1140 - 538						
Market Cap (Rs bn)	2,130						

#### **Financials**

March y/e	2009	2010E	2011E
Sales (Rs bn)	1,249	1,088	1,202
Net Profit (Rs bn)	219.5	202.4	268.4
EPS (Rs)	102.6	94.6	125.5
EPS gth	10.7	(7.8)	32.7
P/E (x)	9.7	10.5	7.9
EV/EBITDA (x)	3.7	3.6	2.8
Div yield (%)	3.4	3.6	4.8

#### **Pricing performance**

Perf-1m	Perf-3m	Perf-6m	Perf-1y
15.2	48.0	52.9	6.3

#### Shareholding, March 2009

		/U U I	O ver/(unaci)
	Pattern	Portfolio	weight
Promoters	74.1	-	-
FIIs	5.4	2.2	(4.0)
MFs	1.7	3.2	(3.0)
UTI	-	-	(6.3)
LIC	2.6	3.5	(2.7)

% of

Over/(under)

# Oil & Natural Gas Corporation: Look no further if you expect reforms

- ONGC to benefit from reduction in subsidy loss from deregulation (if any) of auto fuel prices
- Gas price increase (if any) could add Rs15 to ONGC's EPS
- Strenghtening rupee and likely weakness in crude price could impact near-term stock performance

We expect ONGC to benefit from deregulation of prices of petroleum products and natural gas. We compute ONGC's FY2010E (consolidated) EPS to increase to Rs105 from Rs95 assuming (1) lower subsidy from deregulation of auto fuel prices (+ve impact), (2) higher gas prices (+ve impact) and (3) stronger rupee (-ve impact). However, we remain skeptical about the smooth and quick implementation of the reforms given that historical experience has not been very encouraging. We do not rule out near-term weakness in the stock due to (1) a sharp increase in stock price over the past two days (+22%), (2) likely sharing of higher subsidy burden for 4QFY09, (3) strengthening of rupee and (4) likely weakness in crude prices from current levels. We maintain our 12-month target price for ONGC to Rs900 based on 8X normalized FCF. Key downside risk to both stocks stem from weaker-than-expected net realized crude price.

**ONGC could be a big beneficiary of reforms in the sector**. We expect ONGC to likely benefit from (1) lower subsidy from deregulation of auto fuel prices (+ve impact) and (2) higher gas prices (+ve impact). The net impact of the above reforms will add Rs10/share to ONGC's EPS. Exhibit 1 gives our computation of ONGC's FY2010E EPS under the following assumptions:

- 1) Lower subsidy burden from deregulation of auto fuels. We expect ONGC to bear subsidy burden for losses on LPG and kerosene only after deregulation of auto fuel prices. We do not expect the government to deregulate prices of LPG and kerosene in the near term given social and political compulsions. We compute ONGC's share in subsidy losses on LPG and kerosene to be Rs80 bn versus our current assumption of subsidy burden of Rs100 bn for FY2010E. The lower subsidy burden will have a positive impact of Rs6/share.
- 2) **ONGC to be a big beneficiary of gas price increase.** We expect an increase in gas prices for ONGC will increase earnings and improve sentiment for the stock. We assume a long-term delivered price of gas price of US\$4.75/mn BTU versus average realization of US\$2.4/mn BTU for FY2008 to compute an impact of Rs15/share on ONGC's EPS (see Exhibit 2).
- 3) **Stronger rupee to have negative impact.** We compute an impact of Rs10/share assuming stronger rupee at Rs48/US\$ versus our current assumption of Rs50.8/US\$. We highlight that ONGC has high sensitivity to changes in exchange rate assumptions. A Rs1/US\$ change will impact ONGC's earnings by about 4% (Exhibit 3). However, the negative impact of a stronger rupee on ONGC will be partly mitigated through a potential decrease in the amount of subsidy loss. A stronger rupee will also result in lower crude prices and in turn, lower under-recoveries incurred by R&M companies. We have factored the same in computing the subsidy burden on ONGC after deregulation of auto fuel prices.

# We expect ONGC to benefit from deregulation of auto fuel and natural gas prices

ONGC's FY2010E EPS under deregulation of prices of auto fuels, higher gas prices and stronger rupee (Rs)

Base-case FY2010E EPS	95
Upside from lower subsidy burden due to deregulation of auto fuels	6
Upside from higher gas prices	15
Downside from stronger rupee (Rs48/US\$)	(10)
FY2010E EPS	105

Source: Kotak Institutional Equities estimates

# ONGC should be a big beneficiary of gas price increase in India

Impact of gas price increaese on ONGC's earnings (%)

Gas sales in FY2008 (bcm)	20.4
Gas sales III E I 2000 (DCIII)	20.4
Average gas price in FY2008 (Rs/cu meter)	3.6
Average gas price in FY2008 (US\$/mn BTU)	2.4
Long-term delivered price of gas (US\$/mn BTU)	4.8
Pipeline tariff and royalty (US\$/mn BTU)	0.8
Average long-term wellhead price (US\$/mn BTU)	4.0
Increase in gas price (US\$/mn BTU)	1.6
Increase in pretax profits (Rs bn)	48
Pretax profits in FY2008 (Rs bn)	311
% increase in pretax profits (%)	16
Increase in post-tax profits (Rs bn)	32
Increase in EPS (Rs)	15

Source: ONGC, Kotak Institutional Equities estimates

# ONGC's earnings are highly sensitive to crude price and exchange rate assumptions

Earnings sensitivity of ONGC to key variables

		2010E			2011E			2012E	
	Downside	Base case	Upside	Downside	Base case	Upside	Downside	Base case	Upside
Exchange rate									
Rs/US\$	49.8	50.8	51.8	49.5	50.5	51.5	47.5	48.5	49.5
Net profits (Rs mn)	194,243	202,359	210,475	258,112	268,444	278,775	274,848	286,300	297,751
Earnings per share (Rs)	90.8	94.6	98.4	120.7	125.5	130.3	128.5	133.9	139.2
% upside/(downside)	(4.0)		4.0	(3.8)		3.8	(4.0)		4.0
Average crude prices									
Crude price (US\$/bbl)	53.0	55.0	57.0	63.0	65.0	67.0	68.0	70.0	72.0
Net profits (Rs mn)	188,071	202,359	216,649	252,847	268,444	284,038	270,730	286,300	301,865
Earnings per share (Rs)	87.9	94.6	101.3	118.2	125.5	132.8	126.6	133.9	141.1
% upside/(downside)	(7.1)		7.1	(5.8)		5.8	(5.4)		5.4
Cess									
Cess on domestic crude (Rs/ton)	3,090	2,575	2,060	3,090	2,575	2,060	3,090	2,575	2,060
Net profits (Rs mn)	194,934	202,359	209,784	260,627	268,444	276,261	278,359	286,300	294,241
Earnings per share (Rs)	91.1	94.6	98.1	121.9	125.5	129.2	130.1	133.9	137.6
% upside/(downside)	(3.7)		3.7	(2.9)		2.9	(2.8)		2.8
Natural gas prices									
Natural gas price ceiling (Rs/'000 cum)	2,700	3,200	3,700	3,250	3,750	4,250	4,000	4,500	5,000
Net profits (Rs mn)	197,229	202,359	207,489	263,387	268,444	273,500	281,615	286,300	290,983
Earnings per share (Rs)	92.2	94.6	97.0	123.1	125.5	127.9	131.7	133.9	136.0
% upside/(downside)	(2.5)		2.5	(1.9)		1.9	(1.6)		1.6

# We value ONGC stock at Rs900 on US\$50/bbl normalized crude price

Estimation of fair value of ONGC stock based on normalized free cash flow (Rs mn)

	2009E	2010E	2011E
Normalized crude price assumption (US\$/bbl)	50.0	50.0	50.0
Recurring operating cash flow			
Operating cash flow = EBIT $X (1-t) + D$	138,178	262,679	233,246
Add: OCF after normalizing natural gas price	38,065	36,388	30,346
Add: OCF after removing subsidies	178,630	66,120	118,429
Recurring OCF	354,873	365,188	382,020
Recurring capex			
Production per annum (mn bbls)	374	377	392
Replacement or F&D costs (US\$/bbl)	10.0	10.0	10.0
Recurring capex	171,316	191,474	197,911
Free cash flow	183,557	173,713	184,110
Free cash flow multiple (X)	8	8	8
Enterprise value	1,468,453	1,389,708	1,472,877
(Net debt)/cash	315,908	422,717	529,439
Investments	91,787	96,727	101,668
Equity value	1,876,148	1,909,152	2,103,984
Total equity value per share (Rs/share)	877	893	984

	Equity value	Change from base case		
	Equity value (Rs/share)	(%)		
Normalized crude prices				
US\$90/bbl	1,962	120		
US\$80/bbl	1,695	90		
US\$70/bbl	1,427	60		
US\$60/bbl	1,160	30		
US\$50/bbl	893			
US\$45/bbl	782	(12)		
US\$40/bbl	694	(22)		
US\$35/bbl	539	(40)		

Consolidated profit model.	balance sheet, cash moo	el of ONGC. March fiscal	vear-ends, 2004-2012E (Rs mn)
----------------------------	-------------------------	--------------------------	-------------------------------

	2004	2005	2006	2007	2008	2009E	2010E	2011E	2012E
Profit model (Rs mn)									
Net sales	467,124	707,083	807,603	966,542	1,091,644	1,248,747	1,088,182	1,202,343	1,228,354
EBITDA	196,494	281,195	310,054	358,001	407,790	431,650	401,493	478,349	483,516
Other income	23,752	17,595	27,350	45,378	53,565	50,829	57,534	67,250	80,570
Interest	(5,028)	(2,512)	(537)	394	(12,027)	(7,754)	(4,315)	(2,372)	(4,236)
Depreciation and depletion	(65,525)	(73,465)	(97,726)	(119,550)	(138,624)	(136,578)	(145,517)	(143,696)	(140,094)
Pretax profits	149,693	222,813	239,141	284,222	310,705	338,146	309,194	399,532	419,757
Tax	(46,101)	(74,690)	(71,196)	(88,986)	(102,908)	(111,685)	(101,618)	(129,011)	(126,472)
Deferred tax	(7,779)	(4,744)	(13,612)	(9,264)	(6,471)	(5,795)	(3,137)	(144)	(4,558)
Net profits	95,523	143,175	154,596	178,414	203,076	223,948	204,439	270,377	288,727
Net profits after minority interests	94,219	140,670	153,542	176,922	199,466	221,620	202,359	268,444	286,300
Earnings per share (Rs)	44.1	65.8	71.8	82.7	93.3	103.6	94.6	125.5	133.9
	Lococcoccoccoccoccoccoccoccoccoccoccocco			······································	000 E000000000000000000000000000000000	**************************************	Laconomico	Location Loc	
Balance sheet (Rs mn)						TO THE RESERVE TO THE PERSON OF THE PERSON O	Learning Commence		
Total equity	415,582	488,912	578,830	670,137	786,657	921,695	1,033,033	1,180,600	1,341,908
Deferred tax liability	54,250	57,911	71,557	80,976	87,227	93,022	96,159	96,303	100,861
Liability for abandonment cost	80,292	80,941	128,675	151,857	129,325	129,325	129,325	129,325	129,325
Total borrowings	60,961	39,028	28,767	21,826	22,039	33,712	42,339	72,739	124,639
Currrent liabilities	85,376	128,346	142,435	187,051	251,797	158,795	150,124	150,763	152,649
Total liabilities and equity	696,461	795,138	950,264	1,111,847	1,277,045	1,336,549	1,450,981	1,629,730	1,849,382
Cash	95,721	101,843	90,743	206,262	249,807	349,619	465,056	602,178	787,203
Current assets	133,039	178,421	240,210	192,652	257,384	219,411	202,654	237,607	242,798
Total fixed assets	419,213	471,543	565,722	643,219	695,227	692,893	703,704	705,439	734,875
Goodwill	11,661	10,753	14,172	27,686	22,847	22,847	22,847	22,847	22,847
Investments	30,811	26,961	35,753	36,888	45,041	45,041	49,981	54,922	54,923
Deferred expenditure	6,017	5,617	3,663	5,141	6,739	6,739	6,739	6,739	6,739
Total assets	696,461	795,138	950,264	1,111,848	1,277,045	1,336,549	1,450,981	1,629,732	1,849,385
Free cash flow (Rs mn)									
Operating cash flow, excl. working capital	133,261	187,001	216,736	252,772	284,517	257,322	238,511	297,628	302,201
Working capital changes	25,630	18,787	46,461	(4,990)	(24,929)	(119,904)	39,006	(11,665)	(3,305)
Capital expenditure	(56,301)	(103,418)	(113,738)	(135,049)	(166,427)	(77,200)	(100,757)	(98,275)	(121,222)
Investments	(10,608)	(9,887)	(28,912)	53,822	(7,348)		(4,940)		_
Other income	9,767	13,049	14,537	20,422	22,822	51,203	57,534	67,250	80,570
Free cash flow	101,749	105,532	135,083	186,976	108,636	111,421	229,353	254,937	258,245
Ratios (%)									
Debt/equity	14.7	8.0	5.0	3.3	2.8	3.7	4.1	6.2	9.3
Net debt/equity	(8.4)	(12.8)	(10.7)	(27.5)	(29.0)	(34.3)	(40.9)	(44.8)	(49.4)
ROAE	21.6	28.0	25.9	25.5	24.8	23.8	19.1	22.6	21.3
RoACE	20.6	24.6	22.0	22.1	21.9	21.0	17.3	20.4	19.6
V			kommonakommonamo				Leannann ann an	one of the second of the secon	
Rs/dollar rate	46.0	45.0	44.3	45.3	40.3	45.8	50.8	50.5	48.5
Crude fob price (US\$/bbl)	28.7	40.6	57.2	64.8	78.9	83.0	55.0	65.0	70.0
	2,850							3,750	
Ceiling/actual natural gas price (Rs/'000 cm)	2,850	2,850 41.0	3,515 119.6	3,200 170.2	3,200 220.0	3,200 273.7	3,200 100.0	3,750 175.0	4,500 220.0
Subsidy loss (Rs bn)	20.9	41.0	119.6	1/0.2	220.0	2/5./	100.0	1/5.0	220.0

Construction						
PUJL.BO, Rs161						
Rating	BUY					
Sector coverage view	Attractive					
Target Price (Rs)	200					
52W High -Low (Rs)	355 - 66					
Market Cap (Rs bn)	50.2					

#### **Financials**

2009	2010E	2011E
19.1	129.2	138.3
(2.4)	5.2	5.6
(7.4)	15.9	17.2
74.4)	-	7.7
21.8)	10.1	9.4
24.4	6.2	6.0
(0.2)	0.5	0.5
	19.1 (2.4) (7.4) 74.4) 21.8) 24.4	(2.4) 5.2 (7.4) 15.9 74.4) - 21.8) 10.1 24.4 6.2

#### **Pricing performance**

Perf-1m	Perf-3m	Perf-6m	Perf-1y
43.6	91.3	12.8	(52.6)

#### Shareholding, March 2009

		,	
	Pattern	Portfolio	weight
Promoters	41.5	-	-
FIIs	18.2	0.1	0.0
MFs	10.1	0.3	0.2
UTI	-	-	(0.1)
LIC	1.4	0.0	(0.1)

% of

Over/(under)

# Punj Lloyd: Confident management guides for continued strong revenue growth momentum

- Management confident of future earnings; guides for maintenance of strong revenue growth momentum
- SABIC order and other one-offs in Simon Carves lead to losses for the year
- We upgrade our rating to BUY. We marginally change earnings estimates and raise target price to Rs200/ share

The Punj management was very confident of its future revenues and guided for maintenance of the strong growth momentum and margins of 9+%. We believe that this confidence could be based on (a) expectation of strong order inflows, (b) belief that order related problems are in the past and (c) several large one-off opportunities in the offing. Adjusted for the losses in Simon Carves, the company would have reported an operating margin of 9.8%. Standalone margins of the company were also affected led by cost escalations in the ONGC offshore platform project. Punj reported a strong order backlog of Rs208 bn diversified across geographies and sectors providing a revenue visibility of about two years. We have marginally changed our earnings estimates to Rs16.6 and Rs18 from Rs17.2 and Rs18.3 for FY2010E and FY2011E, respectively. We have revised our rating on the stock to BUY from ADD, and raised our target price to Rs200/ share from Rs170/share.

# Management confident of earnings; guides for continued growth momentum

The Punj management conveyed its confidence in strong future revenue performance of the company and guided for maintenance of the strong top line growth momentum seen so far. The Punj management also guided for operating margins of 9+% in FY2010E and cited no additional problems in any of the existing orders. This confidence is likely to be based on (a) expectation of strong order inflows in the near future, (b) most of the problems related to various orders such as SABIC and ONGC are now behind and accounted for and (c) several large one-off opportunities in the offing such as the ONGC MHN/ B-193/ B-22 platform projects. The management highlighted that the company has completed its portion of the work in the Marina bay project and has also received payment for it. The Jurong Aromatics project is also likely to achieve financial closure in the next 50-90 days, failing which the company is likely to drop the project.

We have currently built in only 8% growth for FY2010E. We are likely to maintain these estimates until we get evidence of incremental order inflows.

# SABIC order and other one-offs in Simon Carves lead to losses for the year

We highlight that adjusted for the one-off losses in Simon Carves, the company would have ended with an EBITDA margin of 9.8% versus the reported 2.6%. We highlight that Simon Carves Ltd reported revenues of GBP 169 mn and a net loss of GBP109 mn for FY2008, which included several one-offs such as:

a) **SABIC order.** Punj provided for Rs2.1 bn towards cost escalations and Rs2.2 bn towards performance and advance payment bank guarantees invoked for the SABIC order. The company made the additional Rs2.2 bn provisioning during the quarter after the unfavourable decision of the adjudicator. The matter is still under dispute and would now move on to the court proceedings.

- b) **Retrenchment losses.** The company is undergoing a staff rationalization program and moving towards its plan of relocating its headquarters to Abu Dhabi from UK. The company strength stands at around 300-350 employees against about 500 during the acquisition with further sharp reductions forthcoming. These operations have led to higher administration and other expenses during the quarter. However, the company believes that these initiatives would help reduce operating costs and driving efficiencies.
- c) **Ethanol plant order.** Simon Carves may also have incurred some un-quantified one-off cost escalations in its wheat based bio-ethanol production facility order in UK due to certain problems in the project. However, these are likely to be recoverable based on agreement with the client.

#### Working capital levels maintained at previous year levels

We highlight that the company has maintained its working capital levels of FY2008 versus our expectation of deterioration in working capital efficiencies. The company has reported net working capital (adjusted for cash) of about Rs25 bn at the end of FY2009 which implies working capital of 77 days of sales versus 75 in FY2008. The company also reported a strong cash balance of Rs8 bn at the end of FY2009.

# Standalone earnings affected by cost escalations in the ONGC offshore platform project

The company highlighted that the steep decline in margins leading to a net decline in earnings to Rs596 mn for 4QFY09 at the standalone level led by cost escalations in the ONGC offshore platform project (Heera Redevelopment Project). The cost escalations were driven by design modifications on the client side which led to increased steel consumption than earlier estimated. The company cited that all the four platforms are installed and two are already operational. The remaining two are likely to be completed by October-November 2009. We highlight that the LDs and cost escalation claims for the project would be taken up only once the project has completed and is most likely to be settled through a dispute settlement mechanism. The cost escalations along with high interest expenses led to a yoy decline of 52% in net earnings to Rs596 mn in this quarter from Rs1.3 mn in 4QFY08.

#### Strong and diversified order backlog provides a revenue visibility of about 2 years

Order inflows for the company continue to remain strong (Exhibit 3) with the company reporting an order backlog of Rs208 bn which provides a revenue visibility of about 1.8 years based on FY2009 earnings. The order backlog of the company continues to remain geographically diversified (Exhibit 4). The company does seem to be continuing its shift in focus away from India to other international geographies with India contributing to only about 25% of the order book. Infrastructure and pipelines segment continue hold a majority stake (36% and 31% respectively) in the order book with Process and Plants segment reducing its stake from 39% in FY2008 to 29% at the end of FY2009 (Exhibit 5).

#### Several accounting treatment changes result in slightly higher profit for the year

In order to give its Middle East and North Africa branch operations more independence, Punj has decided not to integrate the operations of these branches from October 1, 2008. Thus the translation-related foreign exchange differences would now be routed through the balance sheet rather that the income statement. This has resulted in boosting the company's full-year profit by about Rs388 mn. Additionally, the company has also opted to defer the exchange difference charges to the P&L. This would now be accumulated in a "Foreign Currency Monetary Item Translation Difference Account" which would be amortized over a period of time.

# Raise rating to BUY. Marginally change earnings estimates and target price to Rs200/ share

We marginally reduce our earnings estimates to Rs16.6 and Rs18 from Rs17.2 and Rs18.3 for FY2010E and FY2011E respectively. These changes are based on slightly lower operating margin assumptions for FY2010E and FY2011E. We have revised our target price to Rs200/share from Rs170 earlier based on change in assigned multiple to 12X FY2010E earnings versus 10X earlier in line with rerating of peers in the market. This implies about 20% discount to our target multiple for L&T. We upgrade our rating to BUY based on (a) negative events have already panned out and are already reflected in the price, (b) strong and diversified order backlog provides near-term earnings visibility and (c) underperformance of the stock versus peers post declaration of weak results. Key risks to the earnings originate from (1) slower-than-expected execution, (2) exposure to high-risk geographies such as Libya and (3) deterioration in working capital situation of the company.

We highlight that yesterday the stock had underperformed with respect to its peers IVRCL and Nagarjuna by 27% and 17%, respectively.

Exhibit 1. Punj Lloyd (consolidated) - 4QFY09 - key numbers (Rs mn)

						% change				
(in Rs mn)	4QFY09	4QFY09E	4QFY08	3QFY09	4QFY09E	4QFY08	3QFY09	FY2009	FY2008 9	6 change
Net Sales	32,173	33,032	23,467	31,200	(2.6)	37.1	3.1	119,120	77,529	53.6
Expenditure	(32,958)	(28,270)	(20,981)	(32,163)	16.6	57.1	2.5	(116,028)	(71,122)	63.1
Material	(11,101)	(17,937)	(7,478)	(8,453)		48.4	31.3	(37,505)	(28,285)	32.6
Contractor charges	(12,344)		(5,966)	(13,011)		106.9	(5.1)	(42,365)	(21,339)	98.5
Staff cost	(3,783)	(4,247)	(2,889)	(3,176)	(10.9)	31.0	19.1	(12,922)	(8,924)	44.8
Other expenditure	(5,729)	(6,087)	(4,648)	(7,523)	(5.9)	23.3	(23.8)	(23,235)	(12,575)	84.8
Operating profit	(785)	2,808	2,486	(963)	(128.0)	(131.6)	(18.5)	3,093	6,407	(51.7)
Other Income	134	214	(183)	237	(37.6)	(173.1)	(43.6)	745	811	(8.1)
EBITDA	(651)	3,022	2,303	(726)	(121.6)	(128.3)	(10.2)	3,838	7,218	(46.8)
Interest	(729)	(723)	(326)	(620)	0.9	124.0	17.6	(2,208)	(1,292)	70.9
Depreciation	(508)	(449)	(409)	(433)	13.0	24.1	17.3	(1,771)	(1,462)	21.1
Profit before Tax	(1,888)	1,850	1,568	(1,779)	(202.1)	(220.4)	6.2	(141)	4,464	(103.1)
Tax	(667)	(518)	(374)	(416)	28.8	78.3	60.5	(2,260)	(1,235)	83.0
Profit after Tax	(2,555)	1,332	1,194	(2,194)	(291.8)	(314.0)	16.5	(2,401)	3,229	(174.4)
Minority interest & Associates + exceptional items	(1)	-	(17)	(72)		(94.6)	(98.8)	148	356	(58.4)
Net Profit	(2,556)	1,332	1,177	(2,266)	(291.9)	(317.1)	12.8	(2,253)	3,584	(162.9)
Key ratios										
Material	34.5	60.2	31.9	27.1				31.5	36.5	
Contractor charges	38.4		25.4	41.7				35.6	27.5	
Staff cost	11.8	12.9	12.3	10.2				10.8	11.5	
Other expenditure	17.8	18.4	19.8	24.1				19.5	16.2	
OPM Margin	(2.4)	8.5	10.6	(3.1)				2.6	8.3	
EBITDA Margin	(2.0)	9.1	9.9	(2.3)				3.2	9.2	
PBT margin (%)	(5.9)	5.6	6.7	(5.7)				(0.1)	5.8	
PAT margin (%)	(7.9)	4.0	5.0	(7.0)				(2.0)	4.6	
Effective tax rate (%)	35.3	(28.0)	23.9	(23.4)				(1,608.8)	27.7	

Exhibit 2. Punj Lloyd (standalone) - 4QFY09 - key numbers (Rs mn)

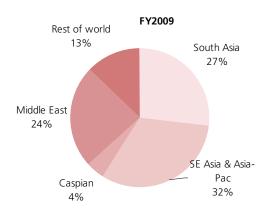
				(% chg	g)			
	4QFY09	4QFY08	3QFY09	4QFY08	3QFY09	FY2009	FY2008	% change
Net Sales	19,771	14,994	17,907	31.9	10.4	68,880	44,886	53.5
Expenditure	(18,070)	(12,574)	(15,619)	43.7	15.7	(61,477)	(39,741)	54.7
Material	(6,655)	(4,953)	(5,416)	34.4	22.9	(23,364)	(16,254)	43.7
Contractor charges	(4,658)	(2,839)	(3,830)	64.1	21.6	(15,722)	(9,963)	57.8
Staff cost	(1,586)	(1,210)	(1,440)	31.1	10.1	(5,746)	(3,585)	60.3
Other expenditure	(5,172)	(3,572)	(4,933)	44.8	4.8	(16,645)	(9,939)	67.5
EBITDA	1,701	2,421	2,289	(29.7)	(25.7)	7,402	5,144	43.9
Other Income	36	72	204	(49.8)	(82.4)	594	532	11.6
PBIDT	1,737	2,492	2,493	(30.3)	(30.3)	7,996	5,676	40.9
Interest	(629)	(301)	(573)	109.2	9.8	(1,943)	(1,133)	71.5
Depreciation	(359)	(318)	(290)	13.1	23.8	(1,195)	(1,134)	5.4
Profit before Tax	748	1,874	1,629	(60.1)	(54.1)	4,858	3,409	42.5
Tax	(127)	(577)	(664)	(78.0)	(80.9)	(1,676)	(1,195)	40.2
Current	234	(549)	(588)	(142.6)	(139.8)	(1,232)	(1,033)	19.3
Deferred	(358)	(60)	(68)	494.2	424.5	(418)	(157)	167.1
Fringe benefit tax	(3)	32	(8)	(109.3)	(62.5)	(26)	(6)	344.8
Profit after Tax	622	1,297	965	(52.1)	(35.6)	3,182	2,214	43.7
Exceptional items	(25)	-	(72)		(64.9)	(97)	-	
Net Profit	596	1,297	893	(54.0)	(33.2)	3,085	2,214	39.3
Key ratios			Manuscon Ma					
Material	33.7	33.0	30.2			33.9	36.2	
Contractor charges	23.6	18.9	21.4			22.8	22.2	
Staff cost	8.0	8.1	8.0			8.3	8.0	
Other expenditure	26.2	23.8	27.5			24.2	22.1	
OPM Margin	8.6	16.1	12.8			10.7	11.5	***************************************
PBIDT margin (%)	8.8	16.5	13.8	one of the second of the secon		11.5	12.5	
PAT margin (%)	3.0	8.7	5.0			4.5	4.9	
Effective tax rate (%)	(16.9)	(30.8)	(40.8)			(34.5)	(35.1)	

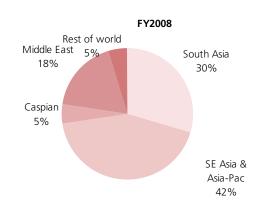
Fullille to 2. Many and a many and	
Exhibit 3. Key orders won	by Puni Lloyd since FY2008 (Rs mn)

Date	Segment	Client	Value (Rs mn)	Group entity	Description
16-Apr-09	Infrastructure	Bangalore Metro Rail Corporation	3,080	Punj Lloyd	Construction of 8 stations
15-Jan-09	Infrastructure	Housing and Infra board	13,112	Punj Lloyd	Utilities in Souk Al Juma, Tripoli, Libya
7-Jan-09	Infrastructure	Housing and Infra board	10,501	Punj Lloyd	EPC of infra in Tripoli, Libya
7-Jan-09	Oil and Gas	Cairn India	1,046	Punj Lloyd	EPC of pipeline
6-Jan-09	Infrastructure	Airports Authority of India	2,640	Puni Lloyd	Sikkim's first greenfield airport
23-Dec-08	Infrastructure	Municipal Corp, Delhi	3,040	Punj Lloyd	Parking facility near JN Stadium, N Delhi
20-Oct-08	Oil and Gas	PT Shell Indonesia	1,069	PT Punj Lloyd Indonesia	New Fuel Terminal at Kalimantan
23-Sep-08	Oil and Gas	Qatar Petroleum	36,360	Punj Lloyd	211 km of pipeline
18-Jul-08	Process	Abu Dhabi Polymers Company	4,640	Punj Lloyd	Mechanical works for Borouge project
9-Sep-08	Process	FWP Joint Venture	1,670	Punj Lloyd	Mechanical works for utilities at Jurong Island
3-Jul-08	Infrastructure	GVK Power Limited, Hyderabad	10,050	Punj Lloyd	Balance of Plant work (BOP) and entire Civil work on EPC basis
6-Jun-08	Process	Indian Oil Corporation Limited	6,490	Punj Lloyd	Lump-sum turnkey contract to upgrade the refinery at Barauni
30-Apr-08	Process	PT Makmur Sejahtera Wisesa, Indonesia	3,300	PT Punj Lloyd Indonesia and Punj Lloyd Pte Ltd, Singapore	EPC project for 2x30 MW Coal Power Plant in Kalimantan Island, Indonesia
11-Apr-08			18,640	Punj Lloyd Ltd and Punj Lloyd Pte Ltd., Singapore	Technipont SPA order for Rs3.5 bn
11-Apr-08			970	Sembawang Infrastructure (India) Pvt Ltd	
kaasa kaasaa kaasaa ka	Order booked in FY2	009	116,607		
31-Mar-08	Process	Tecnimont S.p.A (Italy)	2,720	Punj Lloyd	Mechanical work PE3 and PH areas
7-Mar-08	Oil and Gas	Petronas Carigali Sdn Bhd, Malasia	20,150	Punj Lloyd	EPC and commissioning of a 512 km, 36 inch diameter onshore natural gas pipeline and associated facilities
14-Feb-08	Civil, Infrastructure and Power	Marina Bay Sands Pte Ltd, Singapore	11,192	Sembawang Engineers and Constructors	Construction of the North Podium in the integrated resort comprising casino, theatres and retail arcade
12-Dec-07	Process	Indian Oil Corporation	5,900	Punj Lloyd	Construction of coker unit & block for the Vadodara refinery in Gujarat
30-Nov-07	Civil, Infrastructure and Power	Land Transport Authority, Singapore	12,720	Sembawang Engineers and Constructors	Construction of the MRT station in Marina Bay in Singapore
5-Nov-07	Process	Jurong Aromatics Corporation Pte Ltd, Singapore	17,700	Sembawang Engineers and Constructors	EPC work for a new mega aromatics plant at Jurong island
12-Oct-07	Oil and Gas	Qatar Petroleum	3,890	Punj Lloyd	EPC on LSTK basis of 46 km of 18" multi- product pipeline
6-Aug-07	Process	Bharat Oman Refineries Limited	5,900	Punj Lloyd	Lump-sum turnkey contract for building a sulphur block at Bina Refinery
2-Aug-07	Civil, Infrastructure and Power	Sentosa Pte Ltd, subsidiary of Genting Group	6,660	Sembawang Engineers and Constructors	Sub-structural works at Sentosa Integrated Resort Development
27-Jul-07	Oil and Gas	Reliance Gas Transportation Infrastructure Ltd	3,180	Punj Lloyd	Laying of pipeline & associated facilities for East-West Pipeline project
23-Jul-07	Oil and Gas	Saudi Kayan Petrochemical Company (SABIC)	1587(a)	Dayim Punj Lloyd Construction Contracting Company Ltd	EPC of tanks at Jubail Industrial city, Saudi Arabia
20-Jul-07	Process	Gulf Fluor	500(b)	Simon Carves Ltd.	Fluorides plant incorporating a new Sulphuric Acid plant
14-May-07	Oil and Gas	GAIL (India) Ltd	1,227	Punj Lloyd	Phase II of Panvel — Dabhol Pipeline
16-Apr-07	Oil and Gas	Oman Gas Company	5,300	Punj Lloyd	24", 40 Km pipeline
19-Apr-07	Oil and Gas	Ras Laffan Olefins Company Ltd, USA	1,935	Punj Lloyd	Ethylene pipeline
23-Apr-07	Oil and Gas	Reliance Gas Transportation Infrastructure Ltd	1,802	Punj Lloyd	48", 122 Km pipeline
Total orders	announced in FY2008		100,275		
(a) Estimated	l share of Punj Llyod				
(h) Ectimator	l andaniia liia				

<sup>(</sup>b) Estimated order value

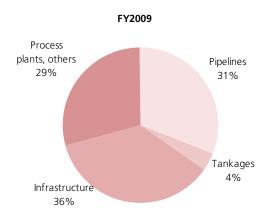
Exhibit 4. Geographical mix of order backlog of Punj Lloyd group

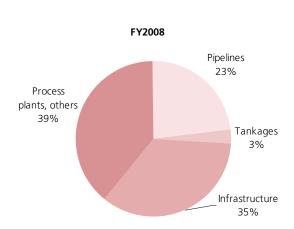




Source: Company, Kotak Institutional Equities

Exhibit 5. Sector-wise order backlog of Punj Lloyd group (Rs bn)





# Consumer Products GOCP.BO, Rs160 Rating ADD Sector coverage view Cautious Target Price (Rs) 160 52W High -Low (Rs) 167 - 90 Market Cap (Rs bn) 41.4

Financiais			
March y/e	2009	2010E	2011E
Sales (Rs bn)	13.3	15.1	17.1
Net Profit (Rs bn)	1.7	2.2	2.5
EPS (Rs)	6.8	8.7	9.8
EPS gth	(3.9)	27.8	12.8
P/E (x)	23.6	18.5	16.4
EV/EBITDA (x)	20.6	15.1	12.5
Div yield (%)	2.5	2.5	2.5

# Pricing performance

Perf-1m	Perf-3m	Perf-6m	Perf-1y
18.3	27.4	42.6	18.1

#### Shareholding, March 2009

		,	
	Pattern	Portfolio	weight
Promoters	69.7	-	-
FIIs	17.4	0.1	0.1
MFs	1.6	0.1	0.1
UTI	-	-	-
LIC	-	-	-

% of

Over/(under)

## Godrej Consumer Products: Tailwinds in soaps, increasing visibility for hair color

- Growth drivers in soaps, (1) low unit packs, (2) geographical expansion, (3) increase in rural penetration
- We like GCPL's rural distribution plans. The new MD, Mr Dalip Sehgal earlier headed 'Project Shakti', HUL's rural distribution venture
- Launch of creme hair color brands from Keyline portfolio (Inecto, Hint of a Tint) likely

GCPL soaps category has consistently outperformed industry growth over the past five years. The relaunch of 'Cinthol' appears to be a success as the brand has outperformed GCPL's soaps segment growth. Factors to watch in the near term (1) palm prices, (2) low unit price packs, (3) increased rural penetration and (4) expanding distribution coverage. A new brand is imperative, in our view, to mark GCPL's entry into the creme segment (the Keyline portfolio offers several options)—the company continues to be the market leader in powder hair dye. We maintain our estimates, with EPS at Rs8.7/share and Rs9.8/share for FY2010E and FY2011E. We forecast 27% earnings growth in FY2010E as we model moderate expansion in EBITDA margins (220 bps to 16.7%). We retain our ADD rating and target price of Rs160/share.—at which the stock would trade at 18XFY10E, the last three years average PE being 21X.

## GCPL is our preferred pick in midcap FMCG, limited valuation upside

Our estimates remain unchanged and we model EPS of Rs8.7/share and Rs9.8/share for FY2010E and FY2011E. We forecast 27% earnings growth in FY2010E as we model moderate expansion in EBITDA margins (220 bps to 16.7%). We note that our estimates are conservative as we model only one-third of input cost benefits being retained by the company. In FY2010, we expect minimal price reductions in the popular segment in soaps (where GCPL is strong) and modest volume growth in hair color. Considering the improvement in business fundamentals for GCPL, particularly in soaps, reiterate ADD and TP Rs160/share. At our target price, the stock would trade at 18XFY10E, the last three years average PE being 21X.

Key triggers to watch are (1) ability to retain retail prices and hence higher margin expansion, (2) inability of ITC's 'Superia' and 'Vivel' to gain market share and (3) ability to increase the contribution of liquid hair dye from the current 10% of hair color sales.

#### **Consistent outperformer in soaps**

With 9.9% market share in the soaps category, GCPL has consistently outperformed the market over the past five years—for example, in FY2009, GCPL registered growth of 25% as against industry growth of 18%. The relaunch of 'Cinthol' in early FY2009 appears to be a success as the brand has outperformed GCPL's soaps segment growth. The company indicated that 'Cinthol' is a Rs2.2 bn brand (20% of domestic sales) and 'No.1' is a Rs5 bn brand (45% of domestic sales).

We are excited about the opportunity for GCPL to pursue geographical expansion-led growth though we believe its limited geographic presence is a concern, particularly in the light of ITC's entry in this segment. 'Godrej No.1' is market leader in four states in North India, while'Cinthol' sells predominantly in Tamilnadu and Andhra Pradesh but pentration in the rest of the country is low. ITC's 'Superia' has garnered an impressive 1% market share in the mass segment in soaps within a year of its launch. Channel sources indicate that 'Superia' continues to gain market share in Madhya Pradesh and Orissa on the back of aggressive trade promotions.

#### Factors to watch in the near term

- Palm prices: The company has hedged positions (palm oil as well as rupee) till September 2009, but a price hike may be required if roll-over palm oil prices are unfavorable
- 2) Low unit price packs. GCPL has recently stepped up focus on Rs5 and Rs10 price-pointed packs. This will help the company take on competition from HUL's 'Lux' and 'Lifebuoy' (in the low unit price segment) effectively as well as gain shares from regional players
- 3) Plans to invest in increasing rural penetration are a significant positive: GCPL plans to increase the contribution of rural sales to 55% in three years from the current 38%. We believe the company is focusing on increasing passive distribution (plans to double the number of sub-stockists to 6,000 from the current 3,000 in three years)
- 4) **Expanding distribution coverage**. According to channel sources, 'Godrej No.1's is expanding its distribution coverage to South India meaningfully, currently focusing on Andhra Pradesh.

## Structural concerns in soaps remain

During 2003-2006, GCPL's success in soaps business came from (1) lower input costs channeled to fund higher trade spends and (2) consumer downtrading. We believe the positioning of 'Godrej No.1' in the mass segment with a product formulation comparable to leading brands (which are priced higher) benefits the brand during times of consumer downtrading. The 34% volume growth for soaps business in the recent quarter appears to confirm consumer downtrading in the category as well. We believe that lower commodity costs, if sustained, augur well for GCPL to continue to build on its core strength. However, we temper the optimism as GCPL continues to be a price-taker in soaps as the value-formoney positioning becomes vulnerable during times of input cost inflation.

# Hair color - time to get the act together

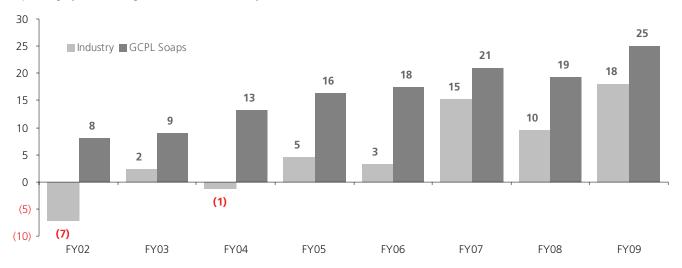
After underperforming the category growth over the past six years, GCPL urgently requires to get the act together to participate in the faster growing crème segment (top-end). The company continues to be the market leader in powder hair dye—volume, value and share of application, but we believe it has to launch an entirely new brand to mark its entry into the crème segment. We continue to believe that launching hair color brands from the Keyline portfolio (Inecto, Hint of a Tint etc) will be a workable option. We view the following measures as positive which can likely rejuvenate competitive growth for GCPL's hair color category:

- 1) Focus on format-neutral brands will facilitate adjustments to product formats whenever required as well as aid launch of brand extensions
- 2) Increased penetration. Hair color is an underpenetrated market (<20%) and the company sees opportunities in uptrading the traditional 'henna' consumer into hair dye
- 3) Diversification of product portfolio with a broad based offering. GCPL is primarily present in the powder hair color category which caters to the low end segment, a thrust in the top-end crème market is required.

We believe in the company's ability to have a presence and garner higher incremental share in the top-end fashion hair color market, however, substantial back-end and frontend investments would be required to gain a foothold in this segment. Hair color market shares have bottomed out, the success of consumer recruitment for GCPL's premium products (non-powder portfolio) will define the success in the category.

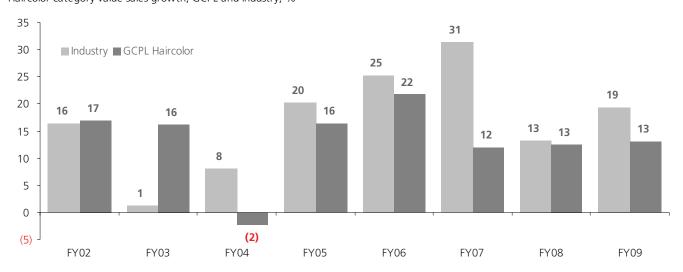
# **Consistent outperformer**

Soaps category value sales growth, GCPL and industry, %



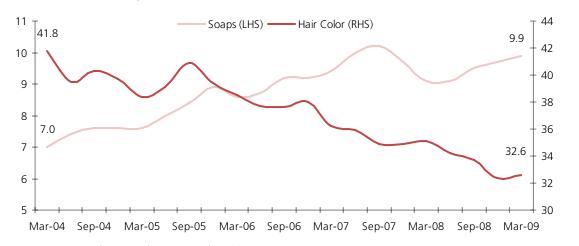
Source: Company, Kotak Institutional Equities

Lack of meaningful presence in top-end haircolor market. Likely to get addressed by launch of new brand in FY10 Haircolor category value sales growth, GCPL and industry, %



#### Share gains in soaps likely to accelerate; hair color has likely bottomed out

Value market shares in soaps and hair color, %



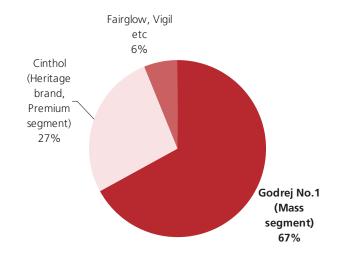
Source: Company data, Kotak Institutional Equities.

# Industry outperformance in FY09 will likely result in market share improvement for Godrej in FY10 Market shares in soaps category, %

Category	Company	2001	2004	2007	2009	8-years	4-years	1-year
/		(%)				Ch	ange (bps)	
Soaps	HUL	58.4	57.1	54.3	48.3	(1010)	(880)	(600)
	Godrej	2.1	6.0	9.7	9.9	780	390	20
	Reckitt Benckiser (Dettol)	3.2	3.9	5.2	5.6	240	170	40
	Wipro (Santoor)	3.7	4.5	8.3	9.3	560	480	100
	ITC	_	-	-	2.4	240	240	240
	Others	32.6	28.5	22.5	24.5	(810)	(400)	200

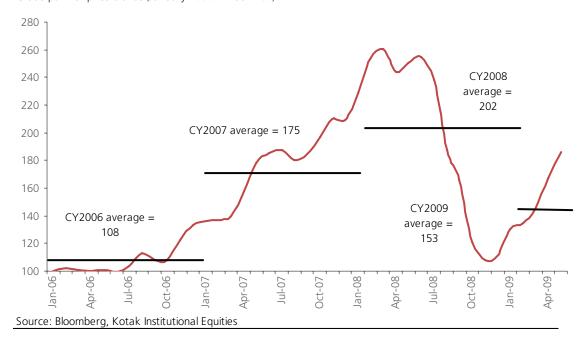
Source: Trade sources, Kotak Institutional Equities

# Higher contribution from popular/mass segment augurs well GCPL soaps' sales mix, %



### Godrej will have benefits of lower palm prices in FY2010

Crude palm oil price trends (January 2006 = Index 100)



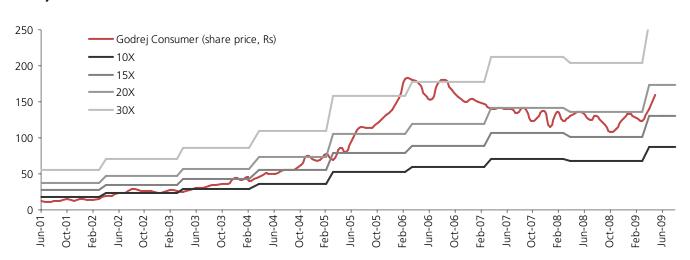
# Input cost inflation in soaps and uneven performance in hair color has hampered valuations in the recent past

One-year forward PE of Godrej Consumer (x)

	Average	Maximum	Minimum
1-year	18.5	20.3	16.1
3-years	21.1	30.4	15.7
5-years	20.6	34.4	13.1
Since listing in 2001	16.9	34.4	6.2

Source: Kotak Institutional Equities estimates.

#### Godrej Consumer - P/E bands



GCPL: Profit model, balance sheet, 2007-2011E, March fiscal year-ends (Rs mn)

	2007	2008	2009E	2010E	2011
Profit model (Rs mn)					
Net sales	9,515	11,026	13,339	15,064	17,137
EBITDA	1,797	2,148	1,933	2,516	2,880
Other income	66	60	125	251	385
Interest	(135)	(151)	244	78	(27
Depreciation	(142)	(182)	(179)	(259)	(316
Extraordinary items	99	0	0	0	(
Pretax profits	1,684	1,875	2,123	2,586	2,922
Tax	(243)	(283)	(374)	(350)	(401
Net profits	1,440	1,592	1,749	2,236	2,521
Earnings per share (Rs)	5.9	7.1	6.8	8.7	9.8
Balance sheet (Rs mn)					
Total equity	1,220	1,687	6,499	7,527	8,840
Total borrowings	1,736	1,871	945	945	945
Currrent liabilities	2,617	3,227	3,645	3,972	4,511
Deferred tax liability	80	89	113	113	113
Total liabilities and equity	5,653	6,874	11,202	12,557	14,409
Cash	475	426	357	1,023	2,087
Current assets	2,300	3,093	2,875	3,345	3,951
Total fixed assets	1,992	2,399	2,590	3,659	3,842
Investments	0	0	5,345	4,495	4,495
Goodwill	886	956	35	35	35
Total assets	5,653	6,874	11,202	12,557	14,409
Key assumptions	k.			oo	
Revenue Growth (%)	36.0	15.9	21.0	12.9	13.8
EBITDA Margin(%)	18.9	19.5	14.5	16.7	16.8
EPS Growth (%)	12.6	18.7	(3.9)	27.8	12.8
LI 3 GIOWHI (70)	12.0	10.7	(5.5)	27.0	12.0

4.4 4.4 10.0 4.7 0.5 0.8 2.0 0.4 0.6 25.5 21.7 0.1 3.0 24.3 0.1 (%) (NS\$ mn) ADVT-3mo (10.3) (8.5) (18.6) (2.9) (20.4) 4.4 20.5 142.6 (27.0) (18.5) (18.5) Upside (32.0) (36.8) (36.8) 29.3 29.3 12.1 (9.5) 9.1 (19.2) (19.2) (19.2) (5.7) 9.0 (2.3) (0.1) 4.9 7.1 (0.2) 2.4 5.0 82.7 6.3 36.3 11.4 15.9) 5.4 23.9 (0.9) arget price (Rs) 615 1,000 450 780 195 625 70 ,900 130 950 625 190 215 120 200 200 550 ,000 490 900 160 235 200 200 127 ,800 940 2009E 2010E 2011E 38.5 98.4 42.7 42.7 39.0 25.2 16.5 10.8 **30.6** 21.3 16.6 18.2 14.7 14.7 24.0 22.3 18.1 11.3 18.9 16.8 15.0 11.5 10.3 (9.2) 15.9 3.7 24.7 19.7 21.7 15.7 65.7 31.2 36.3 157.8 26.8 42.7 134.3 25.4 13.0 10.3 **30.0** Dividend yield (%) 2009E 2010E 2011E Price/BV (X) 2009E 2010E 2011E EV/EBITDA (X) 2009E 2010E 2011E 6.7 6.4 6.4 7.5 5.5 7.6 6.7 6.0 8.8 8.4 24.4 7.5 PER (X) 2010E 2011E 20.4 20.0 15.0 18.5 22.4 19.5 6.5 6.5 24.0 EPS growth (%) 2009E 2010E 2011E Kotak Institutional Equities: Valuation Summary of Key Indian Companies (12.7) 10.0 22.9 22.9 26.7 26.7 (0.0) 16.8 7.9 (10.1) (15.7) (13.5) (1.9) (4.7) (1.2) (12.8) (47.6) (9.7) 38.0 17.1 19.7 314.8) 23.8 344.1 27.9 14.4 14.4 25.2 27.8 27.8 11.5 12.8 47.3 20.4 12.7 14.0 55.9 40.7 14.4 19.8 (6.9) 19.8 (6.9) 19.8 (6.9) 19.8 (6.9) 19.8 (6.9) 19.8 (6.9) 19.8 (7.5,4) 19.8 19. (18.1) (7.3) 2.5 174.4) 8.2 8.2 (70.0) 12.2) (5.0) 16.2) n/a 93.7 (4.1) (2.2) 19.4 15.8 (3.9) 12.9 4.6 10.2 10.9 EPS (Rs) E 2010E 2011E 31.9 19.4 9.7 17.2 88.0 65.6 91.2 39.1 63.4 24.0 42.2 5.4 239.1 17.5 86.2 49.3 57.5 25.7 25.7 63.6 9.8 11.6 11.2 13.0 82.4 75.8 62.0 83.8 34.7 58.3 19.0 11.1 14.0 15.8 18.6 19.0 55.2 6.8 235.7 19.8 91.6 70.5 27.2 16.9 8.8 15.9 54.3 56.3 7.2 238.5 22.7 174.7 78.0 37 135 229 311 13 145 200 265 289 289 556 188 ,522 92 282 35 35 2,735 5,601 3,493 6,048 3,560 Mkt cap. (Rs mn) (US\$ mn) 2,949 2,743 4,382 811 636 1,677 132 724 546 1,051 145 145 **2,598** REDUCE REDUCE ADD REDUCE SELL ADD BUY ADD ADD BUY BUY ADD 19-May-09 Price (Rs) 750 86 2,284 138 872 640 903 629 900 306 467 467 840 160 230 70 70 70 690 171 256 114 161 555 Mahindra & Mahindra Financial 5 laxoSmithkline Consumer (a) 5 odrej Consumer Products **Banks/Financial Institutions** anks/Financial Institutions Consolidated Construction Co. Oriental Bank of Commerce Vagarjuna Construction Co. Asian Paints Colgate-Palmolive (India) Rural Electrification Corp. Hero Honda Mahindra & Mahindra uture Capital Holdings umer products Consumer products ndian Overseas Bank Punjab National Bank adbhav Engineering yothy Laboratories Housing Finance State Bank of India Shriram Transport lindustan Unilever Bank of Baroda Corporation Bank lestle India (a) Andhra Bank ndia Cements Maruti Suzuki FederalBank Bank of India Canara Bank **Fata Motors** HDFC Bank Jnion Bank Indian Bank ICICI Bank

Source: Company, Bloomberg, Kotak Institutional Equities estimates

	S/O	5			5	o/s		_	5	) ) ) )	)													Targe		ADVI-	
1	Company	19-May-09 113.9		Mkt ( (Rs mn)	(US\$ mn)	shares (mn)	2009E	EPS (Rs) 2010E	2011E		2010E 201		- 1 8	2011E	EV/E 2009E	BITDA (X)	. 1	Price/B 19E 2010	V (X)	Divide 2009E	nd yield ( 2010E 2	1 1	E (%)		Upside (%)	3mo (US\$ m	[2]
1.   1.   1.   1.   1.   1.   1.   1.	Energy Bharat Petroleum	412	SEUL	134,964	2.825	328		45.0	51.5	(99.9) 14		ľ			8.0					I	4.6	5.6			3.2		9
The control of the	Cairn india	218	BUY	413,853	8,662	1,897	4.2		28.5	(3,628)					31.0					I	ı	13.7					7
1   1   1   1   1   1   1   1   1   1	CastrolIndia (a)	328	BUY	40,554	849	124	21.3		26.6	20.8					8.6					4.6	5.5	6.1					4 1
1.   1.   1.   1.   1.   1.   1.   1.	GSPL GSPL	54	REDUCE	30,362	635	563	1.9		3.7	4.4					7.7					1.0	1.3	7.7					n on
1.   1.   1.   1.   1.   1.   1.   1.	Hindustan Petroleum	281	SEIL	95,228	1,993	339	(10.5)		41.8	(131.5)					7.1					1	4.3	5.9					0
The control of the	Indian Oil Corporation	446	REDUCE	525,505	10,998	1,179	24.3		49.6	(60.3)					8.4					1	4.1	4.4					7
13   15   15   15   15   15   15   15	Oil & Natural Gas Corporation	966	ADD	2,129,690	44,573	2,139	102.6		125.5	10.7					3.7					3.4	3.6	4.8					m ·
19   18   18   18   18   18   18   18	Petronet LNG	2321	ADD	46,275	969	1 273	6.9	-	9.0	1 (2)					7.4					2.4	2.4	3.2		-			4 -
The control of the	Reliance Petroleum	139	NR C	625,050	13,082	4,500	3		13.8	(C.1)					n/a					3	1.4	1.4		3		•	
1.   1.   1.   1.   1.   1.   1.   1.	Energy		Neutral	7,490,187	156,764					(6.3)					8.1					1.4	2.0	3.3					
Column   C	Industrials																										
Hand Hander (1971) 1971 1971 1971 1971 1971 1971 1971	ABB	617	REDUCE	130,822	2,738	212	25.8		29.6	11.3					14.1					0.4	0.5	0.5			_		-
The control of the co	BGR Energy Systems	269	REDUCE	19,390	406	72	15.3	*	24.3	26.1					89. 1					0.9	1.2	1.5			_		m c
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Bharat Electronics	1,180	REDUCE	94,368	1,975	80	101.9	_	119.0	(0.0)					4.7					2.1	2.1	2.1					7 -
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Grompton Greaves	2,168	NEDUCE ADD	1,061,133	1716	267	29.8		17.0	27.0					0.0					0.7	ο ο ο	0.0					- a
Martin   M	Larsen & Toubro	1.343	ADD	801,458	16,774	597	49.0		63.5	29.2					15.9					0.7	0.80	6.0		-	ľ		0 0
48 ROCK 14524 2454 257 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Maharashtra Seamless	226	BUY	15,968	334	71	35.9		39.6	22.2					4.2					2.4	2.2	3.2					0
Carrier   Carr	Siemens	458	REDUCE	154,504	3,234	337	14.2		21.1	(22.2)					15.3					0.7	1.4	6.0			_		00
The content	Suzlon Energy	06	ADD	141,206	2,955	1,571	7.0		11.4	0.9					9.4					9.0	9.0	11 :					7
1   1   1   1   1   1   1   1   1   1	Industrials		Cautions	2,500,852	52,341					10.2					14.3					8.0	6.0	1.0					
The column   The	IRB Infrastructure	127	ADD	42,260	884	332	5.6		10.8	63.5					12.7					1	Ľ	1					9
19 House 19	Media																										
Marchines   158   Marchines	DishTV	37		35,158	736	946	(7.3)		(3.2)	n/a	_			~	=	1		_	_	1	·	1 2					m ·
Fig. 100, 10, 10, 10, 10, 10, 10, 10, 10, 10	HI Media Jagran Prakashan	6/		17,889	386	301	0.8		0.0	(11.6)										2.4		5.0					
No. 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Sun TV Network	257		101,436	2,123	394	9.3	ľ	12.8	11.8										1.6		3.1					6
National State   Nati	Zee Entertainment Enterprises	165		71,474	1,496	434	8.1		11.2	(0.6)										1.4		2.0					7
Market   M	Zee News	38	ADD	8,991	188	240	1.9		2.5	20.4										1.1		1.6					LO.
Attribution of the control of the co	Media		Neutral	253,407	5,304					(27.6)										13		2.4					
All Martine Carrier Ca	Hindako Industries	77	ADD	135.389	2.834	1.753	7.7		8.2	(44.4)	~				5.9					1	1	1					2
255 Blive 255 Bl	National Aluminium Co.	363	SELL	234,046	4,898	644	19.7		16.3	(22.2)	•				9.5					1.0	9.0	9.0					9
All State   All	Jindal Steel and Power	2,015	BUY	310,209	6,492	154	179.7	-	195.4	117.2					7.4					1	0.4	0.5					0
THE STATE ST	JSW Steel	4/9	SELL	89,652	1,8/6	187	13.1		53.5	(84.7)	_				9.0					0.7	1.0	0.1					7 8
Here Size ADD 392,966 6224 7708 622 410 505 (16.7) 23.4 113 113 11 11 11 11 11 11 11 11 11 11 1	Seca Goa	156	BIIV	123.085	2,136	787	24.8		24.6	30.8					3.7					2.7	2.2	2.2					t 0
ele li bilitarite de la company de la compan	Sterlite Industries	555	ADD	392,966	8,224	708	49.2		50.5	(23.6)					9.9					1	1	1					00
Attractive 1804,356 37768	Tata Steel	330	BUY	270,846	2,669	822	123.9		87.0	63.6					3.5					3.9	3.9	3.9					-
15. BUY   30,980   648   200   4.7   136   194   800   192   4.8   233   11, 8   194   800   192   4.8   2.8   4.8   4.4   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.9   4.1   4.1   3.5   4.1   4.1   4.1   3.5   4.1   4.1   4.1   3.5   4.1   4	Metals		Attractive	1,804,536	37,768					5.4					5.3					1.0	1.0	7					
Physical Repurise Chemics (137) and (147) and	Biocon	155	BUY	30,980	648	200	4.7	13	19.4	(80.0)					13.9					0.0	0.1	0.1					0
Printmace Chemicals 133 BUV 100777 256 BI 114 248 280 (22.7) 1180 114 248 124 134 134 145 145 145 145 145 145 145 145 145 14	Cipla	227	ADD	176,484	3,694	777	9.9	13	15.5	9.5				ı`.	16.5					1.1	1.3	1.5					0
1,022   BUY   1,035,944   1,045   1,	Dishman Pharma & chemicals	133	BUY	10,777	226	81	11.4	24	28.0	(22.7)					0.6					0.0	0.0	0.0		ľ	_		4 .
Second Column   Second Colum	Divi's Laboratories	1,022	BUY	100 152	1,380	160	32.4	K, K	47.0	21.8					12.2					0.1	0.1	0.1		-			4 <
Digatosys 158 BVY 26,973 565 171 165 186 218 (26.2) 126 17 95 8 7 20 116 72 53 21 17 14 16 18 14 16 25 21 7 29 887 80 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Glenmark Pharmaceuticals	186	BUY	49.568	1.037	266	15.8	2 00	22.5	(38.7)					8.0					0.0	0.0	0.1			ľ		+ 40
REDICE FOLKE SHOW S16269 1151 89 60.7 66.0 713 219 8.7 80 135 124 115 116 9.5 43 32 27 14 14 16 33 224 117 108 11	Jubilant Organosys	158	BUY	26,973	299	171	16.5	8	21.8	(26.2)					11.6					0.8	0.8	17					D LO
Secondaria   Sec	Lupin	820	BUY	72,669	1,521	88	60.7	99	71.3	21.9				ì	13.4					1.4	1.4	1.6					0
Lebotacoles 1,374 Ripute 895,384 1,875 4,71 Ripute 895,384 1,875 5,97 1,87 NA 104 1,87 1,87 1,87 1,87 1,87 1,87 1,87 1,87	PiramalHealthcare	261	BUY	54,528	1,141	209	17.3	22.	28.2	(2.7)		Ì			11.3					1.6	1.7	1.7					
Herbitant Market Processing Attractive Page 21 (1971) 1971 1971 1972 1972 1973 1973 1973 1973 1973 1973 1973 1973	Kanbaxy Laboratories	1 374	REDUCE	89,5/8	7,8/5	702	(8.1)	v. K	0.10	163		_		٠,	126.9)					8.4	5.4	1.0		-			- 0
Problem Reduce (4876) (457) (4	Pharmaceuticals		Attractive	962,231	20,139			3		(18.5)			ì	_	13.3					1.2	1.3	1.5					,
Sel REDUCE 78,785 1,546 275 3 10.0 17.4 (35.0) 8.4 13.0 1.4 10.0 1	Property	100	101010	000	000	101.			, ;	0 00				0.0	,	ľ					0		ľ			ľ	
Realification         200         ADD         51,617         1,080         258         3.9         10.2         61.1         19.6         (99)         41.5         9.6         0.8	DLF Housing Development & Infrastruc		REDUCE	78,763	1,648	275			17.4	(30.6)				11.5	12.1					1.7	2.1	1.1	ı.				o m
a lule Space Developer 249 BUY 10472 219 42 102 108 154 (392) 5.3 425 243 23.1 162 374 215 109 12 12 11 16 16 16 48 9 67 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 647 940 947 947 947 947 947 947 947 947 947 947	Indiabulls Real Estate		ADD	51,617	1,080	258			10.2	(81.6)	-			19.6	(66)					0.0	0.0	0.0					00
Available Control Cont	Manindra Lite Space Developer	125	BIIV	10,472	279	145			9.0	70.07				14.0	37.4	•				0.0	9.0	1.0					0 0
149 REDUCE 10.884 228 73 159 11.9 147 (50.0) (24.8) 23.5 94 12.5 10.1 9.3 12.6 11.3 1.0 0.9 0.9 2.7 2.7 2.7 11.0 7.8 9.1 90 (39.7) 71 SELL 145.048 23.05 2.044 6.4 3.9 3.4 (38.4) 950 (12.9) 11.2 18.3 21.0 14.0 14.4 3.1 2.1 1.9 — — — — 25.1 13.4 9.4 32 (54.9) 7 Neutral 979.366 20.48	Puravankara Projects	74	REDUCE	15,708	329	213			7.4	(39.8)				9.9	17.3	ľ				2	2.7	2.7	ľ				n m
/ Neutral 979,366 20,497 2,044 6-4 3:9 54 (384) (379) 11.2 18.2 1.0 14.4 14.7 2.2 2.0 1.8 0.7 0.8 1.0 16.3 9.1 9.4 22 (349)	Sobha	149	REDUCE	10,884	228	73			14.7	(20.0)	ì			10.1	9.3	•				2.7	2.7	2.7					7
1.6 C.01 V.1 O.0 V.2 D.1 V.2 Z.2 C.F. C.01 C.1 F.01 C.1 (2.1.0) V.00 (	Unitech	5	Noutral	145,048	3,036	2,044			3.4	(38.4)				21.0	12.4					0	۱۵	•					m

Source: Company, Bloomberg, Kotak Institutional Equities estimates

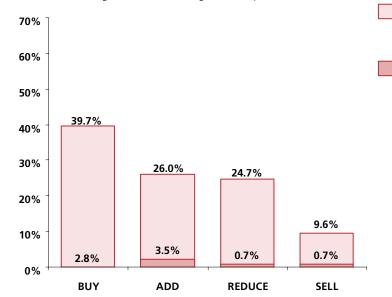
Notak ilistitutioliai Equities. Valuatioli sulliliai yol Nej	מו בלמונוב	s. valuat	illine illoi	illary S	2	_		Companies	ב פ פ	^														TomeT		7
-	19-May-09	2	Mkt cap.	shares		EPS (Rs)		EPS	growth (%)	(9	7	PER (X)		EV/EBIT.	DA (X)		Price/BV ()	×	Dividen	Dividend yield (%)	(9	RoE	RoE (%)	price	price Upside	3mo
Company	37.2 REDUCE	(Rs r	(US\$ mn)	.	2009E	2010E	2011E	2009E	2010E	116	2009E 2	2010E 2011E		2009E 2010	JE 2010E 2011E	1	2009E 2010E 2011E	2011E	2009E	2009E 2010E 2011E	١.	2009E 201	2010E 2011E	(Rs)	(%)	(US\$ mn
Retail																										
Titan Industries	991 REDUCE		0 921	4	45.9	20.1	56.9	30.8	9.2	13.7	21.6	19.8 17	17.4 13	13.9 12.1	.1 10.3	7.6	5.9	4.7	1.0	1.1	1.2 3	38.9 33	33.6 29.9	820	(14.2)	3.9
Retail	Neutral	ral 43,990						30.8	9.2	13.7						7.6	5.9	4.7	1.0							
Technology	150 DEDLINE	110 505	2 2 12		16.2	12 5	16.7	CI LI	(3.6)	23.4	a					17		1.0	7.5					110	(8.05)	n -
Infose Technologies			ľ	574	ľ	1 2	116.1	20.6	1.6	11.5	15.2		01 01	0.00	10.5	7.0	0. 6	. c	1 1	2.4		26.7 795	896 506	1 500	(0.0)	- 9
Mohasis REI	~						27.0	15.7	179.8	(14.4)	183	0.00				t m		0.0	. r		0.1			100	(0.57)	20.7
Mindres				41		0.70	50.7	(50.5)	737.5	15.1	28.1		7.2	200		0 0		1.5				5 5 20	20.0	3 0	7.7	2.7
Patri Compiter Systems	~						26.1	(19.3)	(12.4)	111	8					0.7	0.7	2.0	100					150	(17.6)	1.5
Polaris Coffware Lab	20. CEII			00		2 00	12.1	75.0	17	(0 a)	2 6		. ני	10	27 72	100		a 0	2 0	0 10		18 1 15	15.0 12.0	2 5	(27.1)	
TOTAL IS SOLIWAR & LAD							1.2.1	0.07	7.7	(0.9)	10.0					0. 6		0 0	0.0					R S	(0.70)	7.7
2	6/0 KEDUCE		2		6.25		9.00	3.1	(6.2)	20.0	17.7	13.0 12	12.0		8.9	7.4		3.0	1.7	7.3		35.9 29		015	(23.9)	1.77
Tech Mahindra				129	70.4		37.2	19.3	(46.0)	(2.1)	5.2					2.1		1.5	= :					360	(1.3)	15.3
Wipro	385 ADD			1,462	25.7	27.0	29.4	15.8	4.7	9.1					9.9 8.3	 	3.1	5.6	1.0					325	(15.7)	12.9
Technology	Cautions	ous 2,376,904	1 49,747					15.0	(0.5)	9.1	13.3	13.4 12.	12.3 9	9.1 8.		3.7		2.7	1.8	2.2		28.1 23.2	2 21.9			
Telecom																										
Bharti Airtel			,		•		29.8	26.4	17.0	14.6	20.5			11.9 10.2		5.5		3.2	0.4	0.7	0.9		. 7	775	(15.3)	75.5
IDEA	76 REDUCE						3.2	(592)	(0.1)	10.9					.7 7.3	1.7		1.5	I		·		6.4 6.8	22	(27.2)	8.9
MTNL	83 SEIL					4.1	4.6	(44.3)	5.6	11.8		20.2 18		9.0 6.7		0.4		0.5	7.3	7.3				22	(39.5)	1.7
Reliance Communications			_	2,064			21.1	4.7	(59.9)	3.9						1.9		1.5	0.3				11.7 10.9	180	(43.1)	53.1
Tata Communications	608 REDUCE	JCE 173,209	9 3,625	285	13.6	14.0	15.2	24.0	3.2	8.2					.2 16.0	2.5	2.4	2.4	8.0	Ξ.	1.2		.2 5.5	400	(34.2)	3.3
Telecom	Cautions	ous 2,849,807	7 59,644					11.5	(0.5)	11.3	. 17.7	17.8 16.	16.0 11	11.2 9.9		2.9		2.2	0.5			16.3 14	14.0 13.6			
Transportation																										
Container Corporation	910 ADD		4 2,476	130	64.4	71.4	83.3	11.6	10.8	16.6	14.1			10.0	8.4 7.0	3.1	5.6	2.2	1.6		2.1 2.			820	(9.9)	0.9
Transportation	Cautions	ous 118,314	1 2,476					11.6	10.8	16.6		12.7 10.	10.9 10			3.1	5.6	2.2	1.6	1.8		22.1 20.8	.8 20.5			
Utilities																										
CESC	318 BUY			125		38.0	42.1	12.3	21.8	10.8	10.2	8.4 7	7.6 5	5.5 6.3	.3 6.7	1.1	1.0	0.8	1.4	1.7	1.9		12.2 11.9	382	21.1	1.0
Lanco Infratech				222			24.9	(1.3)	16.6	45.7						3.2		2.2	I					270	(14.1)	11.3
MPC	_	-	(1)	8,245		10.7	12.0	(2.2)	20.8	12.7		19.3 17		15.8 14.2		2.9		2.5	1.7		2.2		14.4 15.0	180	(12.6)	29.7
Reliance Infrastructure	1,064 BUY	Y 240,852	2 5,041	226	64.1		67.9	70.5	(8.2)	6.9	16.6		16.9	17.8 18.		1.4		1.3	0.7	0.8		6.3 7		970	(8.8)	111.1
Reliance Power		JCE 388,154		2,397	1.0	2.5	3.1	1	140.3	25.3			52.7	1	1	2.8	2.7	5.6	1				4.2 5.0	120	(25.9)	18.4
Tata Power	1,056 BUY	Y 234,973	3 4,918		65.2		101.5	104.6	38.4	12.5	16.2			10.8 10.1	.1 9.4	2.2		1.7	1.0		1.3	15.0 17	17.5 17.0	1,000	(2.3)	12.5
Utilities	Attractive	tive 2,671,339	9 55,909					11.2	21.8	13.5	24.0	19.7 17.	17.3 16	16.5 16.1	.1 14.6	2.5		2.1	1.2	1.4		10.6 11	11.8 12.3			
Others																										
Aban Offshore	905 SEIL		1 718	38	87.8	-	277.7	21	8.8	87.4					7.1 5.6	2.5		1.2	0.4			33.7 36	36.9 41.2	300	(6.99)	43.3
Havels India	Œ						14.7	(104)	≱	43.0					.3 7.4	2.0		1.7	1.4	1.8				120	(48.0)	2.2
Jaiprakash Associates	164 ADD	D 230,799	9 4,830		9.9		11.8	34	20.0	49.6			14.0 15		_	3.8		2.8	0.0			16.8 17	17.1 21.8	140	(14.9)	6.79
Jindal Saw		۲ 19,233	3 403		64.3	•	41.7	€	(25.6)	(12.8)					3.7 3.5	9.0		0.5	1.4			10.8 7	.4 6.2	300	(14.4)	2.6
PSL		۲ 4,752	2 99	44	24.3		37.8	15	9.62	(13.4)	4.5	2.5 2	2.9 5	5.1 4.4	.4 3.8	9.0	0.5	0.5	7.3	7.3	7.3 1			145	33.0	0.2
Sintex	216 BUY	Y 29,544	4 618		23.8		27.3	22		10.2						1.5		1.1	0.5			16.6 14	14.8 14.1	175	(19.1)	3.9
Tata Chemicals	201 ADD	D 47,246		235	25.5		27.5	(36)	(8.3)	17.6					4.4 3.8	1.0		0.8	4.0					190	(5.4)	2.5
Welspun Gujarat Stahl Rohren	136 REDUCE	JCE 25,655	5 537	189	20.8	21	16.6	-		(23.5)					4.5 4.8	1.2		6.0	1.4					100	(26.4)	12.2
United Phosphorus	152 BUY	Y 70,154	4 1,468	462	10.7	13.5	18.0	28	25.7	33.9				9.5 6.	6.9 5.3	2.3		1.6	8.0			18.1 18	18.2 20.5	140	(7.8)	2.4
Others		475,642	2 9,955					14.9	10.9	30.2	12.8	11.5 8.		8.7 7.5	.5 6.9	2.0	1.7	1.5	8.0		9.0		15.1 16.8			
KS universe (b)		31,263,918	3 654,331					3.2	3.9	22.8	15	14.8 12	12.0	9.8 8.7		2.4		1.9	1.3	1.6		15.5 14	14.5 15.9			
KS universe (b) ex-Energy		23,773,731	1 497,567					6.3	(5.5)	16.6		•	13.1 10	10.6 10.2		2.5		2.0	1.3			16.9 14	14.8 15.3			
KS universe (d) ex-Energy & ex-Commodities	ommodities	21,338,564	446,600					7.1	4.4	14.9			•	12.8 11.4	4 10.0	2.8	2.5	2.2	1.3	1.5		16.9 15	15.8 16.0			

Source: Company, Bloomberg, Kotak Institutional Equities estimates

Note:
(1) For banks we have used adjusted book values
(1) For Banks we have used adjusted book values
(3) EVXSales & EV/EBITDA for KS universe excludes Banking Sector.



Distribution of ratings/investment banking relationships



Percentage of companies covered by Kotak Institutional Equities, within the specified category.

Percentage of companies within each category for which Kotak Institutional Equities and or its affiliates has provided investment banking services within the previous 12 months.

\* The above categories are defined as follows: Buy = We expect this stock to outperform the BSE Sensex by 10% over the next 12 months; Add = We expect this stock to outperform the BSE Sensex by 0-10% over the next 12 months; Reduce = We expect this stock to underperform the BSE Sensex by 0-10% over the next 12 months; Sell = We expect this stock to underperform the BSE Sensex by more then 10% over the next 12 months. These ratings are used illustratively to comply with applicable regulations. As of 31/03/2009 Kotak Institutional Equities Investment Research had investment ratings on 146 equity securities.

Source: Kotak Institutional Equities

As of March 31, 2009

### Ratings and other definitions/identifiers

#### Rating system

Definitions of ratings

BUY. We expect this stock to outperform the BSE Sensex by 10% over the next 12 months.

**ADD.** We expect this stock to outperform the BSE Sensex by 0-10% over the next 12 months.

**REDUCE:** We expect this stock to underperform the BSE Sensex by 0-10% over the next 12 months.

**SELL:** We expect this stock to underperform the BSE Sensexby more than 10% over the next 12 months.

Our target price are also on 12-month horizon basis.

### Other definitions

**Coverage view.** The coverage view represents each analyst's overall fundamental outlook on the Sector. The coverage view will consist of one of the following designations: Attractive (A), Neutral (N), Cautious (C).

#### Other ratings/identifiers

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 $\label{eq:NM} \textbf{MM} = \textbf{Not Meaningful.} \ \text{The information is not meaningful and is therefore exclude}$ 

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## **Kotak Securities Ltd.**