

INDIA DAILY

January 12, 2011

Contents

Changes in Recommendation

Mundra Port and SEZ: 20% underperformance prompts upgrade for durable cash

generating asset

Updates

Tata Motors: JLR masking weak domestic business **Chemicals:** Chemical Monthly Tracker, January 2011

Energy: 3QFY11E results preview

Metals & Mining: Spiraling coal prices

EQUITY MARKETS

Change %								
India	11-Jan	1-day	1-mo	3-mo				
Sensex	19,196	(0.1)	(1.6)	(5.6)				
Nifty	5,754	(0.2)	(1.8)	(6.2)				
Global/Regional indices								
Dow Jones	11,672	0.3	2.3	6.0				
Nasdaq Composite	2,717	0.3	3.0	13.1				
FTSE	6,014	1.0	3.5	6.0				
Nikkie	10,561	0.5	3.4	12.5				
Hang Seng	23,760	1.0	2.6	2.8				
KOSPI	2,090	0.1	5.2	11.9				
Value traded – Ind	ia							
Cash (NSE+BSE)	175		48	16				
Derivatives (NSE)	1,612	1	1,249	748				
Deri. open interest	1,403		1,431	1,664				
			**********)				

Forex/money market

	C	Change, basis points						
	11-Jan	1-day	1-mo	3-mo				
Rs/US\$	45.0	(10)	(10)	36				
10yr govt bond, %	8.2	(4)	8	20				
Net investment (USS	imn)			•				
	10-Jan		MTD	CYTD				
FIIs	(239)		(11)	(11)				

(209) (282)

Top movers -3mo basis

MFs

	(.nange,	%	
Best performers	11-Jan	1-day	1-mo	3-mo
TCS IN Equity	1098.5	(2.9)	2.2	15.5
NEST IN Equity	3811.0	0.6	0.7	15.5
GNP IN Equity	349.6	3.1	(0.3)	15.0
SUNP IN Equity	475.8	(0.3)	6.0	13.8
HCLT IN Equity	475.3	2.2	10.1	10.6
Worst performers				•
UT IN Equity	55.4	(6.7)	(12.4)	(40.2)
HDIL IN Equity	160.6	(5.3)	(12.2)	(40.1)
IBREL IN Equity	120.7	(0.1)	(9.5)	(35.2)
FTECH IN Equity	771.8	(2.7)	(5.7)	(33.3)
DLFU IN Equity	257.4	(0.7)	(8.8)	(31.3)

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Mundra Port and SEZ (MSEZ)

Infrastructure

20% underperformance prompts upgrade for durable cash generating asset.

Upgrade to BUY (from REDUCE) based on (1) recent 20% underperformance, (2) reasonable valuations (15X FY2012E and 11X F2013E EV/EBITDA for an asset with durable and growing cash generation, sustainable competitive advantage, low cyclicality (volumes primarily relate to energy imports) and (5) long-term potential. Tariff assumptions, slow SEZ absorption and cash flow utilization are key risks.

Company data and valuation summary Mundra Port and SEZ

Rel. to BSE-30

Stock data								
52-week range (Rs) (hig	1	85-105						
Market Cap. (Rs bn)		280.5						
Shareholding pattern (%)								
Promoters			77.5					
FIIs			10.4					
MFs		0.6						
Price performance (%)	1M	3M	12M					
Absolute	(5.2)	(21.2)	11.0					

(3.6)

(16.5)

Forecasts/Valuations	2010	2011E	2012E
EPS (Rs)	3.3	4.1	6.8
EPS growth (%)	55.7	22.2	66.8
P/E (X)	41.6	34.1	20.4
Sales (Rs bn)	15.0	18.9	26.1
Net profits (Rs bn)	6.7	8.2	13.7
EBITDA (Rs bn)	9.7	13.0	18.1
EV/EBITDA (X)	32.5	23.8	16.6
ROE (%)	20.8	21.3	28.7
Div. Yield (%)	0.6	0.0	0.0

~20% underperformance prompts upgrade; valuations reasonable for durable cash generation

1.4

MPSEZ has recorded a very sharp correction of about 22% in the past three months on an absolute basis and has under performed the market (SENSEX) by 18% in the same period. The current price provides a 14% upside to our target price of Rs160/share. We believe present valuations (about 15X FY2012E and 11.3X FY2013E EV/EBITDA - adjusted for SEZ and other assets) provide a reasonable opportunity for an asset with growing and durable cash generation.

Capacity planning beyond FY2013 with visible volumes; expansion at other ports constrained

The company is planning capacity expansions at Mundra port beyond FY2013E such as (1) additional container terminal and RO-RO facilities, (2) doubling of the 64 km railway line and (3) construction of a dedicated LNG berth which would be operated on a toll basis. Significant capacity expansion at other ports on the west coast remains difficult due to a variety of limitations such as (1) absence of backward linkages, (2) congestion related to evacuation of cargo from the port, (3) delays in take-off of several projects etc. Mundra already ranks #7 in terms of volumes and is likely to grow to about 100 MT based on (1) commissioning of power plants, (2) growth spill over from congested west ports, (3) capacity addition at Mundra and Panipat refineries.

Upgrade to BUY on recent correction; revise target price to Rs160/share from Rs150/share earlier

We have changed our earnings estimates to Rs4.1, Rs6.8 and Rs10.5 for FY2011E, FY2012E and FY2013E from Rs4.5, Rs7.2 and Rs11.1, respectively, based on (1) lower-than-earlier expected SEZ area absorption and (2) realignment of volume pick to project status in key projects driving take off. We upgrade our rating to BUY (TP: Rs160/share) from REDUCE earlier based on (1) sharp correction, (2) about 15% upside to our target price, (3) reasonable valuations, (4) good cash flow generation characteristics, (5) strong operational asset with long-term potential, (4) relatively low dependence on market cycles.

Key risks: Sustaining and increasing tariff, optimal cash flow utilization and SEZ valuation

We believe key risks relate to (1) sustaining and increasing tariffs (2-4% annual increase), (2) optimal utilization of cash flows that would be generated and (3) slower-than-expected SEZ area absorption may lead to even lower valuation versus our estimates (Rs21/share).

BUY

JANUARY 12, 2011

CHANGE IN RECO.

Coverage view: Cautious

Price (Rs): 140

Target price (Rs): 160

BSE-30: 19,224

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Almost 20% underperformance in the recent past—valuations reasonable

MPSEZ has seen a very sharp correction of about 22% in the past three-month period on an absolute basis and has under performed the market (SENSEX) by 18% in the same period. The stock has corrected by about 7.2% on an absolute basis and 18% on a relative basis since end-April 2010. The present levels of Rs140/share provide a 14% upside to our target price of Rs160/share.

Relative and absolute performance of MPSEZ versus SENSEX (%)

	Absolute							Relativ	ve	
	1M	3M	6M	12M	End-Apr 2010	1M	3M	6M	12M	End-Apr 2010
Mundra Port & SEZ	(3.0)	(21.7)	(1.8)	19.2	(7.2)	(2.1)	(17.1)	(10.2)	9.0	(17.6)
Benchmark (SENSEX)	(0.9)	(4.6)	8.4	10.2	10.3	_				

Source: Bloomberg

Valuations reasonable particularly on FY2013E basis

MPSEZ (adjusted for Rs32/share from value from the SEZ and other subsidiary assets) is currently trading at a relatively cheap valuation of about 15X FY2012E and 11X FY2013E EV/EBITDA. Our target price of Rs160/share implies an EV/EBITDA 16.9X for FY2012E and 11.8X FY2013E. We believe this premium is justified based on higher growth potential led by strong and visible volume pick-up.

Trading at relatively cheap valuation Key valuation metrics of Mundra port

	At market price				At target price				
	FY2010	FY2011E	FY2012E	FY2013E	FY2010	FY2011E	FY2012E	FY2013E	
Current market price (Rs)		140				160			
Adjutsted for SEZ and other subsidiaries		107				12	27		
Financial summary (Rs mn)									
Revenues	13,925	16,917	22,015	29,578	13,925	16,917	22,015	29,578	
EBIDTA	9,611	11,856	15,599	21,232	9,611	11,856	15,599	21,232	
PAT	7,010	8,299	12,257	18,833	7,010	8,299	12,257	18,833	
Net debt	22,985	15,669	6,886	(6,289)	22,985	15,669	6,886	(6,289)	
Enterprise Value	239,735	232,419	223,635	210,461	280,084	272,768	263,984	250,809	
Equity shares o/s	2,017	2,017	2,017	2,017	2,017	2,017	2,017	2,017	
Key ratios (%)									
Revenue growth	22.7	21.5	30.1	34.4	22.7	21.5	30.1	34.4	
EPS growth	52.0	18.4	47.7	53.7	52.0	18.4	47.7	53.7	
EBIDTA margin	69.0	70.1	70.9	71.8	69.0	70.1	70.9	71.8	
Per share (Rs)									
EPS	3.5	4.1	6.1	9.3	3.5	4.1	6.1	9.3	
BVPS	17.3	20.4	24.9	31.9	17.3	20.4	24.9	31.9	
Valn multiples (X)									
P/E	40.3	34.0	23.0	15.0	46.0	38.9	26.3	17.1	
P/B	8.1	6.9	5.6	4.4	9.3	7.9	6.4	5.0	
EV/EBITDA	24.9	19.6	14.3	9.9	29.1	23.0	16.9	11.8	
EV/Sales	17.2	13.7	10.2	7.1	20.1	16.1	12.0	8.5	

Note:

(1) MPSEZ value adjusted for Rs21/share for the SEZ value and Rs11/share for other ports/subsidiaries to arrive at Mundra port value

Infrastructure Mundra Port and SEZ

Capacity planning beyond FY2013E with visible volumes as well

The company is planning several capacity expansions at Mundra port beyond FY2013E such as (1) development of an addition container terminal (container terminal -3) at the South port in addition to two RO-RO cum service berths, (2) doubling of the 64 km privately developed railway line (in a phased manner) and (3) construction on a dedicated LNG berth which would be operated on a toll basis. The company has recently commissioned the dedicated coal berths at West port with a capacity to handle volumes to the tune of about 45-50 mn tons.

Capacity addition at other ports remains difficult

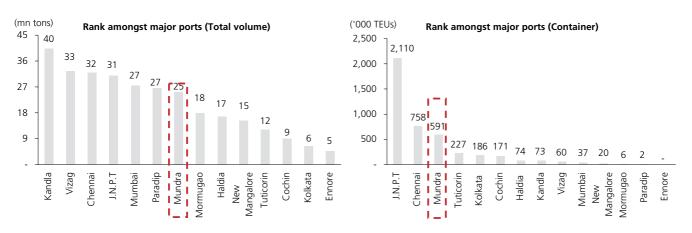
We believe significant capacity expansion at other ports on the west coast remains difficult due to a variety of limitations. Several ports have been commissioned recently but are yet to develop rail connectivity. For instance, Dighi port which achieved commercial operations of one berth in 2010, does not yet have any rail lines connecting the port to the main Indian Railways trunk line. Even in key ports such as JNPT, backward linkages are already capacity-choked and hence even if there is a potential for sea-side capacity expansion, land-side evacuation remains a constraint. Expansion at certain ports could also be restricted due to environmental issues (for instance Dhamra port).

We also note that there has been limited/no progress in several of the port projects awarded in Gujarat (Bedi, Khambat, Mahuva etc.). There has been almost no physical implementation in any of the projects versus all of them being awarded by FY2007-08 and some even scheduled to be operational by FY2011.

Mundra is among the largest operational port of the country

Mundra port ranked at the 7th position amongst major ports of the country in terms of total volumes handled at the port in 1HFY11. Also, Mundra port ranks third in terms of container cargo handled in 1HFY11 amongst major ports. We note that the port has improved its ranking since FY2010. Based on volumes handled in FY2010, Mundra port stood at #8 amongst the major ports versus its present ranking of #7.

Already in the top league of Indian ports - Mundra ranks 7th in terms of total volume handled in 1HFY11 Mundra's rank in terms of volume handled at the port versus major ports of the country - 1HFY11



Source: Company, Indian Ports Association, Kotak Institutional Equities

Strong operational performance so far - likely to continue in 2H as well

MPSEZ reported strong revenue growth of about 31% in 1HFY11, primarily led by strong volume growth during the same period. Total volumes handled at the port grew by 26% yoy to 25.2 MMT in 1HFY11. The volume growth was led by bulk and container cargo.

- ▶ Bulk cargo: Bulk cargo handled at Mundra port grew by 37.6% yoy primarily led by strong coal cargo growth, up 52% yoy. The strong growth in coal cargo is likely to have been due to increased coal imports for the power plant being developed by Adani Power Ltd. The company had commissioned the third unit of 330 MW in 1QFY11 taking the total installed capacity up to 990 MW.
- ▶ Container cargo: Container cargo at Mundra port grew by 34% yoy to 591,440 TEUs in 1HFY11 from 444,080 TEUs in 1HFY10.
- ▶ Crude cargo: Mundra port reported a 12% yoy decline in the crude cargo for the IOCL SPM (decline concentrated in 2Q) likely due to the closure of Panipat refinery for expansion works.

Port has outperformed the sector in terms of volume growth

In 2QFY11, Mundra port recorded total cargo growth of 25%. This is versus marginal growth of just 0.7% for major ports in India. In the container segment, Mundra port recorded growth of 38% versus a yoy growth of 5.8% in the average container volumes handled at major ports. The port has also performed better (in terms of growth) versus its nearest peer, Kandla port, which recorded a marginal decline (0.5%) in total cargo in 2QFY11 and flat yoy container cargo. We expect the port to handle volumes of about 51.7 MMT in FY2011E, recording a growth of about 28% yoy, implying a 28-30% growth requirement in 2HFY11E.

Strong volume growth of 26% at Mundra port versus relatively flat volumes for major ports Volumes handled at Mundra port in 1HFY11 versus major ports of the country

	Tot	al cargo (I	MMT)	Contain	er cargo ('0	00 TEUs)	Tot	al cargo (MMT)	Containe	Container cargo ('000 TEUs)		
	1HFY11	1HFY10	% change	1HFY11	1HFY10	% change	FY2010	FY2009	% change	FY2010	FY2009	% change	
Kolkata	6.4	6.0	6.7	186	186	_	13.0	12.4	4.8	377	302	24.8	
Haldia	16.6	17.2	(3.5)	74	55	34.5	33.3	41.8	(20.3)	124	127	(2.4)	
Paradip	26.5	26.7	(0.7)	2	2	_	57.0	46.4	22.8	4	2	100.0	
Visakhapatnam	32.5	33.0	(1.5)	60	45	33.3	65.5	63.9	2.5	98	88	11.4	
Ennore	4.7	5.4	(13.0)	_	_	NA	10.7	11.5	(7.0)	_		NA	
Chennai	31.9	30.5	4.6	758	581	30.5	61.1	57.5	6.3	1,225	1,144	7.1	
Tuticorin	12.2	11.7	4.3	227	219	3.7	23.8	22.0	8.2	440	439	0.2	
Cochin	9.0	7.5	20.0	171	151	13.2	17.4	15.2	14.5	290	261	11.1	
New Mangalore	15.2	17.7	(14.1)	20	16	25.0	35.5	36.7	(3.3)	31	29	6.9	
Mormugao	17.8	16.7	6.6	6	10	(40.0)	48.8	41.7	17.0	17	14	21.4	
Mumbai	27.4	26.5	3.4	37	27	37.0	54.5	51.9	5.0	58	92	(37.0)	
J.N.P.T	30.9	29.7	4.0	2,110	1,993	5.9	60.7	57.3	5.9	4,061	3,953	2.7	
Kandla	40.3	39.3	2.5	73	69	5.8	79.5	72.2	10.1	146	137	6.6	
Major ports	271.4	267.9	1.3	3,724	3,354	11.0	560.8	530.5	5.7	6,871	6,588	4.3	
Mundra	25.2	20.0	26.0	591	444	33.2	40.3	35.7	12.9	924	806	14.6	
								-	growth at the ijor ports of the				

Source: Indian Ports Association, Company

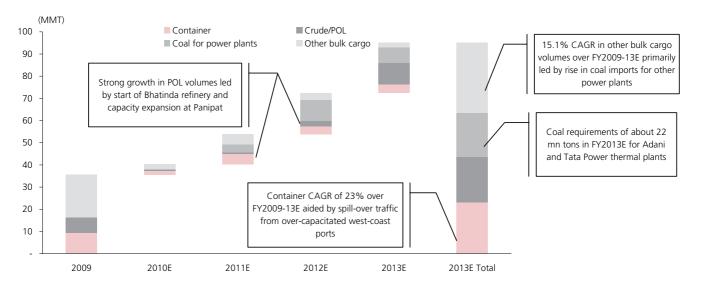
Potential to be a 100 MMT port by FY2013E

We expect the port to handle volumes of about 96 MMT by FY2013 including bulk, container and crude volumes led by (1) 22 MMT of coal cargo for the two upcoming power plants (Adani Power and Tata Power), (2) increase in HPCL crude volumes for the upcoming Bhatinda refinery to 8 MMT, (3) increase in IOCL crude volumes to about 11 MMT from 4.8 MMT in FY2009 (led by increased capacity of Panipat refinery), (4) ramp-up in container volumes to about 1.8 mn TEUs (about 23 MMT, from 0.8 mn TEUs in FY2009) and (5) bulk volumes of about 32 MMT (excluding coal for Adani and Tata power plants) versus current levels of 19 MMT in FY2009.

Infrastructure Mundra Port and SEZ

We estimate the port to handle volumes of about 100 mn tons in FY2013E

Commodity-wise pattern of estimated increase in Mundra port volumes, March fiscal year-ends, 2009-13E



Source: Company, Kotak Institutional Equities estimates

Upgrade to BUY with a revised target price of Rs160/share

We have revised our earnings estimates to Rs4.1 and Rs6.8 from Rs4.5 and Rs7.2 for FY2011E and FY2012E based on lower-than-expected SEZ sales volumes and realignment coal volumes for the upcoming power plants with actual development timelines.

We have revised our SOTP-based target price to Rs160/share from Rs150/share earlier based on shift to FY2012E based valuation (from Sept-11E basis earlier). Our SOTP-based value of Rs160/share is comprised of (1) Rs125/share from the Mundra port business (FY2012E-based DCF valuation), (2) Rs21/share from the SEZ business, (3) Rs4.6/share from Dahej port value, (4) Rs4.3/share from Mormugao and Hazira ports, and (5) Rs1.7/share from book value of investments in Adani Logistics.

We arrive at an SOTP-based target price of Rs160/share for MPSEZ

FY2012E-based Sum-Of-Total-Parts valuation of Mundra Port and SEZ

	Valuation	P/B multiple	MPSEZ stake	Value of MPSEZ stake	Per share value	
	(Rs mn)	(X)	(%)	(Rs mn)	(Rs)	Method of valuation
Mundra port	251,748		100	251,748	124.8	March12E-based DCF
SEZ	41,477		100	41,477	20.6	March12E-based DCF
Dahej port	12,548		74	9,286	4.6	March12E-based DCF
Mormugao port	2,000		100	2,000	1.0	March12E-based DCF
Hazira port	6,694		100	6,694	3.3	March12E-based DCF
Adani Logistics		2.0		6,237	3.1	2.0X book value
Total				317,441	157	

Source: Kotak Institutional Equities estimates

We upgrade our rating in MPSEZ to BUY based on (1) recent correction provides about 15% upside to our target price and more reasonable valuations, (2) strong likely near-term earnings growth led by long-term fixed contracts, (3) visible strong cash flow generation (expected EBITDA of Rs13 bn in FY2011E), (4) low dependence on market cycles as majority of port volumes are linked to energy imports (coal for upcoming power plants), and (5) long-term potential to add capacity at Mundra port led by availability of large waterfront, and (6) good historical track record in terms of capacity and volume ramp-up.

Key risks relate to (1) inability to sustain tariffs at current/projected levels, (2) potential utilization of strong cash flows, (3) delays in associated infrastructure projects (power plant, refineries etc) and (4) slower-than-expected SEZ area absorption.

Consolidated income statement and balance sheet of Mundra port and SEZ, March fiscal year-ends, 2007-15E (Rs mn)

	2008	2009	2010	2011E	2012E	2013E	2014E	2015E
Income statement								
Net sales	8,170	11,949	14,955	18,906	26,135	35,515	44,696	54,958
Total operating costs	(2,813)	(4,393)	(5,293)	(5,109)	(6,689)	(8,937)	(11,159)	(12,121)
EBITDA	5,357	7,557	9,663	13,036	18,138	24,820	31,272	38,861
Other income	279	446	321	1,069	1,717	2,897	5,141	8,017
Depreciation	(1,023)	(1,468)	(1,868)	(3,199)	(3,411)	(3,602)	(3,934)	(4,081)
Financial charges	(1,079)	(1,459)	(559)	(2,362)	(2,232)	(2,040)	(2,294)	(2,206)
Pre-tax profit	3,535	5,075	7,556	8,544	14,212	22,075	30,185	40,591
Taxation	(1,534)	(533)	(601)	(313)	(486)	(861)	(1,589)	(2,705)
Adjusted PAT	2,001	4,542	6,955	8,231	13,725	21,214	28,596	37,886
Extraordinary items, net of tax	104	(217)	(220)	_	_	_	_	
Reported PAT	2,104	4,325	6,736	8,231	13,725	21,214	28,596	37,886
EPS (Rs)	1.0	2.1	3.3	4.1	6.8	10.5	14.2	18.8
Balance sheet								
Shareholders funds	26,216	29,306	34,637	41,327	52,685	69,137	91,314	121,106
Share capital	4,035	4,035	4,035	4,035	4,035	4,035	4,035	4,035
Reserves and surplus	22,164	25,261	30,602	37,292	48,650	65,102	87,279	117,072
Loan funds	20,680	28,957	37,062	43,932	30,908	29,808	30,907	30,906
Amt received under LT lease	6,568	6,505	6,291	6,075	5,924	5,773	5,622	5,470
Deferred tax liability (net)	1,771	2,296	2,817	2,812	2,812	2,812	2,812	2,812
Total sources of funds	55,252	67,156	81,629	94,806	93,203	108,458	131,708	161,671
Total fixed assets	36,673	51,792	67,682	71,997	74,557	76,816	78,396	92,360
Investments	8,886	2,072	2,249	5,219	5,219	5,219	5,219	5,219
Cash and bank balance	9,029	12,951	9,997	17,780	13,536	26,250	47,969	63,739
Net current assets excl. cash	663	321	1,701	(190)	(108)	173	125	353
Total application of funds	55,252	67,156	81,629	94,805	93,203	108,457	131,708	161,671
Key ratios								
Debt/equity (X)	0.8	1.0	0.9	0.8	0.5	0.3	0.3	0.2
Net debt/equity (X)	0.4	0.5	0.7	0.6	0.2	(0.0)	(0.3)	(0.4)
RoAE (%)	12.5	15.6	18.7	23.6	26.5	28.8	29.3	28.6
RoACE (%)	6.5	9.2	11.4	14.6	18.0	21.8	23.6	24.0



Tata Motors (TTMT)

Automobiles

JLR masking weak domestic business. We believe stock prices factor in positives of JLR turnaround and recent fall factors in expectation of moderation in growth of CV volumes. We expect JLRs profitability to remain strong as we see strong volume growth, cost cutting and moderate improvement in average selling prices to support margins at current levels, we are concerned on slowdown in CV volumes and market share losses in passenger car business. Retain our ADD rating with Rs 1,235 TP.

Company data and valuation summary Tata Motors Stock data 52-week range (Rs) (high,low) 1,382-634 Market Cap. (Rs bn) 745.6 Shareholding pattern (%) 37.0 Promoters FIIs 35.6 MFs 3.6 Price performance (%) 1M 3M 12M Absolute (7.2)0.6 46.6 Rel. to BSE-30 (5.7)6.6 33.8

Forecasts/Valuations	2011	2012E	2013E
EPS (Rs)	133.2	143.8	166.5
EPS growth (%)	621.6	7.9	15.8
P/E (X)	8.7	8.1	7.0
Sales (Rs bn)	1,124.6	1,262.1	1,439.6
Net profits (Rs bn)	88.5	95.5	110.7
EBITDA (Rs bn)	156.4	168.4	187.1
EV/EBITDA (X)	6.2	5.7	5.0
ROE (%)	60.7	37.4	31.3
Div. Yield (%)	0.5	0.5	0.5

Domestic business profitability under pressure

We expect standalone earnings growth to slow to 7% yoy in FY2012E driven by slower volume growth expected in trucks, likelihood of market share loss in LCV and passenger car businesses and escalating commodity cost pressures (notably steel and rubber). We expect MHCV volume growth to moderate to 12% yoy in FY2012E due to increased interest rates, a sharp increase in fuel and vehicle prices which are likely to weigh down truck operator's profitability. The passenger car business is likely to remain under pressure due to market share losses to competitors, in our view. The only silver lining, in our view, is robust growth expected in the LCV business which should likely support falling margins to some extent.

JLR profitability is likely to remain strong

We expect JLR volumes to remain strong driven by strong demand from emerging economies (China, Russia and Middle East) and robust recovery in US sales. We expect European sales to remain muted. We estimate 11% CAGR in volumes over FY2011-2013E while we believe margins are likely to decline slightly from current levels driven by improving market mix, increase in sourcing from low-cost countries, lower discounts, robust volume growth offsetting raw material cost pressures. The launch of new Evoque in CY2011 is likely to further boost volume growth.

Retain our ADD rating with a target price of Rs 1,235

We retain our ADD rating on the stock based on our sum-of-parts valuation methodology. We ascribe Rs 556/share value to the domestic business, Rs 560/share to the JLR business and Rs119/share to rest of the subsidiaries. Our standalone business is valued at 9.0X EV/EBITDA (mid cycle multiple) and JLR business is valued at 4.5X EV/EBITDA in line with the valuations of global luxury car manufacturers. We see limited upside from current levels and believe risk reward is unfavorable at this juncture to enter the stock given 80% of the consolidated profits come from JLR business which is volatile while valuations leave little room for error.

ADD

JANUARY 11, 2011

UPDATE

Coverage view: Cautious

Price (Rs): 1,158

Target price (Rs): 1,235

BSE-30: 19,196

QUICK NUMBERS

- Valuations pricing in positives of strong JLR performance
- Domestic business profitability to remain under pressure
- Retain our ADD rating but believe risk-reward is unfavorable at this juncture

Hitesh Goel hitesh.goel@kotak.com Mumbai: +91-22-6634-1327

Kotak Institutional Equities Research kotak.research@kotak.com Mumbai: +91-22-6634-1100 Tata Motors Automobiles

Retain ADD rating with a SOTP price of Rs 1,235

We retain our ADD rating on Tata Motors but believe there is limited upside from current levels considering moderating growth in the domestic business and current valuations pricing in the strong growth expected in the JLR business. We value the stock with a sum-of-parts valuation methodology. We ascribe Rs556/share value to the domestic business, Rs560/share to the JLR business and Rs119/share to rest of the subsidiaries. Our standalone business is valued at 9.0X EV/EBITDA in line with the mid-cycle multiple and JLR business is valued at 4.5X EV/EBITDA in line with the valuations of global luxury car manufacturers (after deducting for 50% of the total R&D costs which are assumed as recurring expenses in line with the accounting treatment followed by global luxury car manufacturers). We also compare JLR valuations with those of global luxury car manufacturers automotive EV/EBITDA which is much lower as compared to overall EV/EBITDA of the businesses due to high financial debt in the EV. Our SOTP-based target price is Rs1,235, implying 5% upside from current levels.

Global luxury car manufacturers expense 50-70% of their R&D expenses in the P&L while JLR expenses only 15% of the R&D expenses in the P&L. According to the company, for most of the new products which have been launched, Ford had already expensed the R&D expenses related to those products before Tata Motors acquired JLR. We believe product development expense is likely to increase significantly as new products like Evoque are launched in the market. However, for a like-to-like comparison with global luxury car players, we have deducted 50% of R&D expenses from JLR EBITDA in FY2012E for valuing the JLR business.

Tata Motors: Sum of Parts Valuation March fiscal year ends

				Value per	
	EBITDA	Multiple	Value	share	
	(Rs mn)	(X)	(Rs mn)	(Rs)	Comments
Tata Motors standalone EV	48,037	9.0	432,330	689	based on 9.0X FY2012E EBITDA
JLR standalone EV	92,931	4.5	418,188	667	based on 4.5X FY2012E EBITDA, deducting 400 mn pounds of R&D expense
Less: Net debt - consol			150,311	240	ex vehicle financing debt
Total standalone + JLR			700,207	1,116	
Value of subsidiaries				119	
SOTP-based value				1,235	
Target price				1,235	

Source: Kotak Institutional Equities

Valuation comp table of global luxury car manufacturers December year ends

	EV/Sal	es	EV/EBIT	DA	P/E		
Company	2010E	2011E	2010E	2011E	2010E	2011E	
BMW	0.8	0.7	3.5	3.0	13.3	10.7	
Daimler	0.7	0.6	5.0	4.6	12.2	10.6	
Fiat	0.5	0.5	5.5	5.0	43.3	20.3	
Audi	0.6	0.6	4.8	4.1	15.1	12.1	
Average	0.7	0.6	4.7	4.2	21.0	13.4	

Notes

Automotive EV = Market cap + total net debt – cash balance – financial services debt – financial services equity value + minority interest. Sales, EBITDA and EPS are all related to automotive business. EBITDA is adjusted for recurring R&D expense

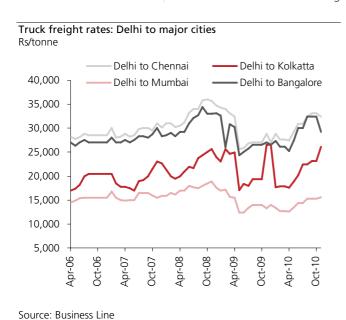
Source: Bloomberg

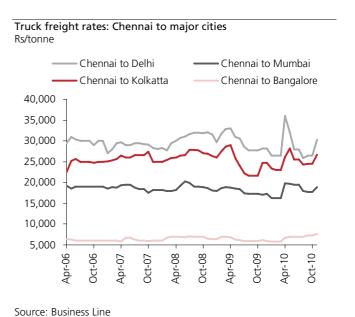
Automobiles Tata Motors

MHCV volume growth expected to moderate to 12% YoY in FY2012

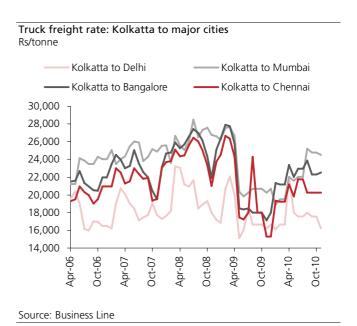
Past trends in the commercial vehicle cycle indicate that after a sharp fall in volumes, the commercial vehicle cycle shows robust growth for a period of 3-4 years. However, given a sharp increase in the cost of ownership of vehicle due to a rise in prices after the emission changeover from BS2 to BS3, a likely increase in interest rates, escalating input costs, especially for tyres and diesel prices without any significant improvement in truck freight rates, could lead to a slowdown in commercial vehicle volume growth in FY2012E.

Average truck freight rates across major Indian cities have increased by 9% since Jan 2010 while the diesel prices have risen 15% during this period, indicating that the supply of trucks have grown at a faster rate than demand. We are concerned about rising tyre prices and likely increases in interest rates due to high inflation which could further pressure truck operators' profitability. Hence, we believe truck operators will delay their purchases until freight volumes increase significantly to cover their costs. We forecast Tata Motor's domestic MHCV truck volumes to grow at 12% yoy in FY2012E after a strong two-year run.





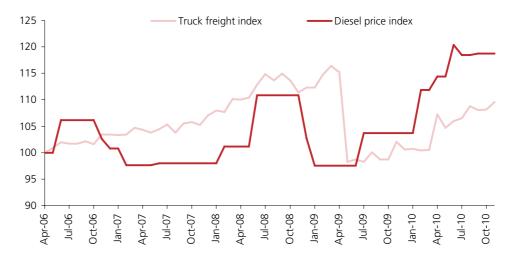
Truck freight rate: Mumbai to major cities Rs/tonne Mumbai to Delhi Mumbai to Kolkatta Mumbai to Bangalore • Mumbai to Chennai 40,000 35,000 30,000 25,000 20,000 15,000 10.000 5,000 Apr-06 Apr-09 Apr-10 Oct-06 Apr-08 Oct-09



Source: Business Line

Tata Motors Automobiles

Diesel prices rising faster than truck freight rates Index based on April 2006 as base

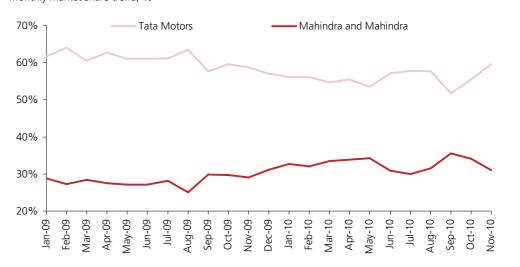


Source: Business Line, Bloomberg, Kotak Institutional Equities

Ace to drive growth of LCV business but likely to lose market share to M&M

Tata Motors has lost 2.6% market share in the LCV segment notably to Mahindra due to success of Maxximo. We expect demand of LCV segment to outpace the MHCV segment and grow at 18% CAGR over the next two years due to last mile connectivity. Tata Motors is likely to lose market share to Mahindra due to aggressive product launch schedule of the latter. We estimate Tata Motors LCV business to grow at 15% CAGR over FY2011-2013E which augurs well for profitability given superior margins of Ace.

Mahindra has gained market share from Tata Motors in LCV segment monthly market share trend, %



Source: SIAM

Automobiles Tata Motors

Passenger car and UV businesses expected to remain lacklustre

Tata Motors has managed to hold on to its 13% market share in passenger car business in FY2011 (till Nov'10) due to success of Indigo CS and Manza models, while Indica sales have declined by 14% in YTDFY11 (till Nov'10). We expect Tata Motors to cede market share to new players like Toyota which has launched Etios sedan (likely to impact Indigo) and Etios hatchback which could take market share from Indica given its depleting brand perception. Maruti is likely to have a stronger product portfolio and is likely to be less impacted by new players than Tata Motors in our view. Nano sales have nosedived due to concerns related to safety, limited distribution of Nano and limited financing options. However, Tata Motors has launched new finance schemes at low rates, four-year free warranty scheme and adding safety features in Nano car which led to a rebound in Nano sales in December. We believe Nano sales are likely to pick up but unlikely to make a meaningful contribution to Tata Motors' profitability over the next two years.

In the UV segment, Tata Motors has likely to lose market share to Maruti new UV and Toyota Motors due to aggressive plans of these competitors in the UV segment. Among the new launches this year, Tata Motors has launched Tata Aria and Tata Venture (in Rajasthan at Rs 405,000-507,000 ex showroom Jaipur) to boost their UV portfolio but we believe Maruti poses a credible threat to both Mahindra and Tata Motors and could take market share from these players. We forecast UV volumes to grow at 12% CAGR over the next two years.

Tata Motors Standalone: Volume Estimates March fiscal year ends, 2009-2013E

	2009	2010	2011E	2012E	2013E
M&HCVs	123,011	167,829	205,132	229,748	257,318
M&HCVs-domestic	113,674	155,137	189,267	211,979	237,417
M&HCVs-exports	9,337	12,692	15,865	17,769	19,901
LCVs	168,495	233,697	291,949	335,741	386,102
LCVs-domestic	151,338	218,478	259,989	298,987	343,835
LCVs-exports	17,157	15,219	31,960	36,754	42,267
UVs	39,981	34,124	39,943	44,736	50,104
UVs-domestic	39,303	33,531	39,231	43,939	49,212
UVs-exports	678	593	712	797	893
Passenger vehicles	166,660	207,036	260,227	302,182	336,149
Passenger vehicles-domestic	160,422	171,049	191,575	210,732	231,806
Passenger vehicles-exports	6,238	5,637	6,652	7,450	8,344
Small car		30,350	62,000	84,000	96,000
Total domestic sales	464,737	608,545	742,062	849,638	958,269
Total export sales	33,410	34,141	55,188	62,770	71,404
Total vehicle sales	498,147	642,686	797,250	912,407	1,029,674
Total vehicle sales (ex-Nano)	498,147	612,336	735,250	828,407	933,674

Volume growth (yoy %)					
M&HCVs	(31.4)	36.4	22.2	12.0	12.0
M&HCVs-domestic	(31.5)	36.5	22.0	12.0	12.0
M&HCVs-exports	(30.1)	35.9	25.0	12.0	12.0
LCVs	(2.8)	38.7	24.9	15.0	15.0
LCVs-domestic	2.7	44.4	19.0	15.0	15.0
LCVs-exports	(34.3)	(11.3)	110.0	15.0	15.0
UVs	(20.5)	(14.6)	17.1	12.0	12.0
UVs-domestic	(17.6)	(14.7)	17.0	12.0	12.0
UVs-exports	(73.9)	(12.5)	20.0	12.0	12.0
Passenger vehicles	(7.0)	24.2	25.7	16.1	11.2
Passenger vehicles-domestic	(4.0)	6.6	12.0	10.0	10.0
Passenger vehicles-exports	(48.9)	(9.6)	18.0	12.0	12.0
Small car			104.3	35.5	14.3
Total domestic sales	(12.0)	30.9	21.9	14.5	12.8
Total export sales	(38.4)	2.2	61.6	13.7	13.8
Total vehicle sales	(14.5)	29.0	24.0	14.4	12.9
Total vehicle sales (ex-Nano)	(14.5)	22.9	20.1	12.7	12.7

Source: Company, Kotak Institutional Equities

Tata Motors Automobiles

EBITDA margins for standalone business is likely to remain under pressure

We believe EBITDA margins are likely to remain under pressure due to (1) slower volume growth of heavy trucks, (2) competitive pressures in passenger car and UV businesses and (3) sharp hike in raw material costs (notably steel and rubber). However, we expect pricing power in the CV segment to remain strong, which should protect margins from falling significantly. We estimate margins to fall by 70 bps over the next two years and we see no visible triggers of margin improvement in light of our expectation of slowing growth in the MHCV segment.

Tata Motors standalone: Financial Summary
March fiscal year ends, 2009-2013E

	2009	2010	2011E	2012E	2013E
Profit model (Rs mn)					
Net sales	253,541	353,738	443,549	513,533	592,946
EBITDA	13,293	37,454	44,244	48,037	55,322
Other income	7,144	2,710	2,743	3,012	3,307
Interest	(6,737)	(11,038)	(12,315)	(12,591)	(12,323)
Depreciaton	(8,745)	(10,339)	(13,458)	(14,878)	(16,440)
Profit before tax	4,956	18,787	21,214	23,580	29,866
Extra ordinary income/(expenses)	5,183	9,509	622		
Current tax	(150)		(1,422)	(1,533)	(1,941)
Deferred tax	25	(5,895)	(3,062)	(3,419)	(4,331)
Net profit	10,013	22,401	17,352	18,629	23,594
Adjusted net profit	4,831	12,892	16,730	18,629	23,594
Reported Diluted EPS (Rs)	20.8	39.0	26.1	28.0	35.5
Adjusted Diluted EPS (Rs)	10.0	22.8	25.2	28.0	35.5
Balance sheet (Rs mn)					
Equity	122,302	149,655	205,351	219,576	238,767
Deferred tax liability	8,658	15,086	18,149	21,568	25,899
Total borrowings	131,656	166,259	157,221	151,221	139,221
Current liabilities	109,996	173,726	185,958	197,315	212,025
Total liabilities	372,612	504,726	566,679	589,680	615,912
Net fixed assets	145,993	164,360	178,402	191,024	202,085
Investments	129,681	223,369	223,369	223,369	223,369
Cash	11,418	17,533	35,586	26,227	18,258
Other current assets	85,499	97,847	127,705	147,443	170,583
Miscellaneous expenditure	20	1,617	1,616	1,617	1,616
Total assets	372,612	504,726	566,678	589,680	615,911
Free cash flow (Rs mn)					
Operating cash flow excl. working capital	13,901	38,354	42,860	46,504	53,380
Working capital changes	(950)	27,506	(17,626)	(8,381)	(8,429)
Capital expenditure	(40,113)	(23,102)	(27,500)	(27,500)	(27,500)
Free cash flow	(27,162)	42,759	(2,266)	10,623	17,451
Ratios					
EBITDA margin (%)	5.2	10.6	10.0	9.4	9.3
Debt/equity (X)	1.1	1.1	0.8	0.7	0.6
Net debt/equity (X)	1.0	1.0	0.6	0.6	0.5
RoAE (%)	4.8	9.5	9.4	8.8	10.3

Source: Company, Kotak Institutional Equities

JLR volume growth will be driven by US, China and other emerging countries

JLR volumes have improved significantly in FY2011 (25% yoy) driven by strong growth in emerging economies (including China) and stable growth in US markets despite weakness in the European markets. We expect the same trend to continue and expect volume CAGR of 11% over the next two years. Falling inventory levels of luxury car players in the US coupled with an improving economy should aid strong growth of JLR volumes in US, in our view. We see limited impact of restrictions of registrations of cars in Beijing on JLR as it is likely to impact small cars more than luxury cars because of significantly higher numbers.

Automobiles Tata Motors

We believe current EBITDA margins looks sustainable despite increasing commodity cost pressures due to the following reasons:

- ▶ Volume growth is expected to remain strong as JLR models have a 4-6 week waiting period.
- ▶ The company plans to source 35% of its raw material requirements from Eastern Europe versus 20% currently over the next two years, which should lead to savings in raw material costs.
- ▶ Average selling prices increased by 19% yoy in FY2011 driven by favorable currency movements, significant increase in model prices and improvement in product mix. We expect base model prices to increase by only 1-2% in FY2012E buy lower discounts and improved market mix is likely to aid the increase in net selling prices.
- ▶ Currency volatility could lead to wide fluctuation in margins: Of total JLR sales, 40-45% of sales is dollar denominated and ~19% is Euro denominated. 30-35% of net sales are raw material components sourced from Eastern Europe in Euros. The company is a net exporter in dollars and net importer in Euro. Hence, depreciation of GBP vs. USD and appreciation of GBP vs. Euro is favorable for the company. The company has entered into forward covers for these inhedged exposures but the exact quantum of exposure hedged is still not known.

JLR Volume assumptions: FY2010-2013E
March fiscal year ends

	2010	2011E	2012E	2013E
North America	41,700	51,000	58,650	67,448
UK	57,100	59,000	61,950	65,048
Europe (excl Russia)	50,600	46,000	48,300	50,715
Russia	8,800	12,000	13,800	15,870
China	17,000	27,000	31,050	35,708
Asia Pac (excl China)	8,000	15,000	17,250	19,838
Rest of World	10,683	32,000	36,800	42,320
Total Volumes	193,883	242,000	267,800	296,945
% YoY chg		24.8	10.7	10.9

Source: Company, Kotak Institutional Equities

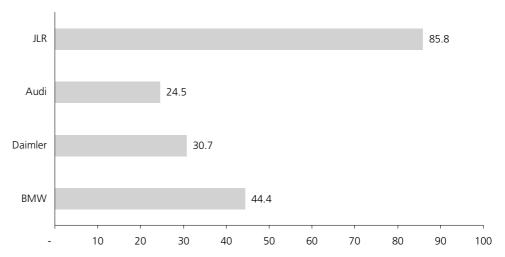
JLR: Profit and Loss Statement: FY2010-2013E

in mn pounds, March fiscal year ends

2010	2011E	2012E	2013E
193,883	242,000	267,800	296,945
33,787	40,206	40,809	41,625
6,554	9,730	10,929	12,360
4,439	6,062	6,962	8,071
67.7	62.3	63.7	65.3
730	810	875	945
11.1	8.3	8.0	7.6
953	1,256	1,335	1,420
14.5	12.9	12.2	11.5
6,122	8,128	9,172	10,437
93.4	83.5	83.9	84.4
432	1,602	1,757	1,924
6.6	16.5	16.1	15.6
48	85	115	125
310	361	368	372
53	47	40	30
21	1,109	1,234	1,397
29	83	111	126
11	(8)		
3	1,034	1,123	1,271
	193,883 33,787 6,554 4,439 67.7 730 11.1 953 14.5 6,122 93.4 432 6.6 48 310 53 21 29 11	193,883 242,000 33,787 40,206 6,554 9,730 4,439 6,062 67.7 62.3 730 810 11.1 8.3 953 1,256 14.5 12.9 6,122 8,128 93.4 83.5 432 1,602 6.6 16.5 48 85 310 361 53 47 21 1,109 29 83 11 (8)	193,883 242,000 267,800 33,787 40,206 40,809 6,554 9,730 10,929 4,439 6,062 6,962 67.7 62.3 63.7 730 810 875 11.1 8.3 8.0 953 1,256 1,335 14.5 12.9 12.2 6,122 8,128 9,172 93.4 83.5 83.9 432 1,602 1,757 6.6 16.5 16.1 48 85 115 310 361 368 53 47 40 21 1,109 1,234 29 83 111 11 (8)

Source: Company, Kotak Institutional Equities

JLR capitalizes most of the R&D costs while other competitors expense only 25-50% of the R&D costs R&D capitalized as a % of total R&D costs



Note:

(a) Audi, Daimler and BMW R&D figures are for CY09

Source: Company annual reports, Kotak Institutional Equities

Automobiles Tata Motors

Base prices of luxury car models increasing at a lower rate than last year for JLR Base prices in US in dollars, calender year end

				yoy increase (CY10	yoy increase (CY11
	CY09	CY10	CY11	vs. CY09)	vs. CY10)
Jaguar					
XF	49,975	52,000	53,375	4.1	2.6
XJ	66,475	72,500	73,575	9.1	1.5
XK	77,975	83,000	83,875	6.4	1.1
Land Rover					
LR2	36,150	36,350	36,550	0.6	0.6
Range Rover	59,150	60,495	60,495	2.3	-
Rover Sport	78,450	79,275	79,685	1.1	0.5
LR4	45,700	48,100	48,550	5.3	0.9
Audi					
A3	27,745	28,095	28,145	1.3	0.2
A4	33,525	32,275	32,825	(3.7)	1.7
A5	41,525	36,825	37,375	(11.3)	1.5
A8	74,875	75,375	78,925	0.7	4.7
Q5	38,025	38,175	36,075	0.4	(5.5)
BMW					
3 series	34,225	33,675	34,025	(1.6)	1.0
5 series	46,325	46,625	46,625	0.6	_
7 series	82,425	81,280	71,025	(1.4)	(12.6)
Z4	42,915	46,575	46,875	8.5	0.6
X3	40,225	39,575	37,625	(1.6)	(4.9)
X5	47,925	48,345	46,675	0.9	(3.5)
Mercedes					
C-Class	33,775	33,775	34,865	_	3.2
E-Class	54,025	48,925	49,725	(9.4)	1.6
S-Class	99,375	88,825	91,875	(10.6)	3.4
	,	,		(/	

Source: Wards auto

JLR US dealer inventory is declining which augurs well for JLR US sales growth Dealer inventory days

Mar-09 80 42 59 Apr-09 97 42 66 May-09 96 32 62 Jun-09 92 36 63 Jul-09 97 32 54 Aug-09 96 25 48 Sep-09 93 22 50 Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 5		JLR	BMW	Mercedes
Mar-09 80 42 59 Apr-09 97 42 66 May-09 96 32 62 Jun-09 92 36 63 Jul-09 97 32 54 Aug-09 96 25 48 Sep-09 93 22 50 Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Jan-09	122	64	101
Apr-09 97 42 66 May-09 96 32 62 Jun-09 92 36 63 Jul-09 97 32 54 Aug-09 96 25 48 Sep-09 93 22 50 Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Feb-09	90	54	57
May-09 96 32 62 Jun-09 92 36 63 Jul-09 97 32 54 Aug-09 96 25 48 Sep-09 93 22 50 Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Mar-09	80	42	59
Jun-09 92 36 63 Jul-09 97 32 54 Aug-09 96 25 48 Sep-09 93 22 50 Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Apr-09	97	42	66
Jul-09 97 32 54 Aug-09 96 25 48 Sep-09 93 22 50 Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	May-09	96	32	62
Aug-09 96 25 48 Sep-09 93 22 50 Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Jun-09	92	36	63
Sep-09 93 22 50 Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Jul-09	97	32	54
Oct-09 104 28 50 Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Aug-09	96	25	48
Nov-09 85 33 47 Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Sep-09	93	22	50
Dec-09 32 39 49 Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Oct-09	104	28	50
Jan-10 64 54 63 Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Nov-09	85	33	47
Feb-10 55 41 56 Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Dec-09	32	39	49
Mar-10 48 28 56 Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Jan-10	64	54	63
Apr-10 48 22 64 May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Feb-10	55	41	56
May-10 50 18 60 Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Mar-10	48	28	56
Jun-10 43 21 55 Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Apr-10	48	22	64
Jul-10 54 28 54 Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	May-10	50	18	60
Aug-10 51 25 53 Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Jun-10	43	21	55
Sep-10 63 23 50 Oct-10 57 28 53 Nov-10 57 27 56	Jul-10	54	28	54
Oct-10 57 28 53 Nov-10 57 27 56	Aug-10	51	25	53
Nov-10 57 27 56	Sep-10	63	23	50
	Oct-10	57	28	53
Dec-10 50 30 47	Nov-10	57	27	56
	Dec-10	50	30	47

Source: Wards Auto

Tata Motors consolidated: Financial summary March fiscal year ends, 2009-2013E

	2009	2010	2011E	2012E	2013E
Profit model (Rs mn)					
Net sales	709,389	925,193	1,124,640	1,262,150	1,439,637
EBITDA	18,488	81,160	156,374	168,367	187,091
Other income	7,990	416	2,743	3,012	3,307
Interest	(19,309)	(22,397)	(15,605)	(15,331)	(14,378)
Depreciaton	(25,068)	(38,871)	(44,678)	(47,963)	(50,484)
Profit before tax	(17,900)	20,307	98,834	108,086	125,536
Extra ordinary income/(expenses)	(3,393)	14,919	622		
Tax	(3,358)	(10,058)	(10,294)	(12,557)	(14,882)
Net profit	(25,053)	25,711	89,162	95,528	110,654
Adjusted net profit	(21,660)	10,791	88,540	95,528	110,654
Reported Diluted EPS (Rs)	(52.0)	44.0	134.2	143.8	166.5
Adjusted Diluted EPS (Rs)	(44.9)	18.5	133.2	143.8	166.5
Adjusted Diluted EPS (ex recurring R&D) (Rs)	(122.0)	(35.7)	96.4	102.5	125.3
Balance sheet (Rs mn)					
Equity	59,406	82,065	209,533	300,658	406,909
Deferred tax liability	6,802	15,796	18,209	18,209	18,209
Total borrowings	349,739	351,924	329,357	299,674	253,630
Current liabilities	311,618	417,208	462,181	501,402	532,469
Total liabilities	731,595	869,128	1,021,416	1,122,078	1,213,351
Net fixed assets	357,333	385,063	450,885	507,036	552,552
Goodwill	37,187	34,229	35,217	35,217	35,217
Investments	12,574	22,191	15,000	15,000	15,000
Cash	41,213	87,433	99,463	89,363	64,914
Other current assets	276,062	337,863	418,503	473,114	543,321
Miscellaneous expenditure	7,226	2,348	2,348	2,348	2,348
Total assets	731,595	869,128	1,021,416	1,122,078	1,213,351
Free cash flow (Rs mn)					
Operating cash flow excl. working capital	(2,928)	38,707	128,127	147,696	172,209
Working capital changes	(13,441)	26,009	(35,667)	(15,390)	(39,140)
Capital expenditure	(207,360)	(84,754)	(90,500)	(96,000)	(96,000)
Free cash flow	(223,728)	(20,039)	1,960	36,306	37,069
Ratios					
EBITDA margin (%)	2.6	8.8	13.9	13.3	13.0
Debt/equity (X)	5.9	4.3	1.6	1.0	0.6
Net debt/equity (X)	5.2	3.2	1.1	0.7	0.5

Source: Company, Kotak Institutional Equities



Chemical

India

Chemical Monthly Tracker, January 2011

Asia ethylene prices rise sharply

Plastics margins contract for key polymers

Margins expand for PSF and PFY

Asia ethylene prices rise sharply

Ethylene prices increased 16.1% mom in December 2010 led by higher naphtha prices, which in turn were driven by (1) higher crude oil prices and (2) severe naphtha shortage as refineries concentrated on gasoil production in China for thermal power generation. We expect ethylene prices to soften led by likely reduced buying activity from mid-January before the Lunar New Year holidays starting February 3, 2011.

Plastics margins contract for key polymers

Asia polyethylene margins contracted in December 2010 led by (1) sharp increase in naphtha prices (+US\$63/ton) and (2) relatively stable product prices. Asia HDPE, LDPE and PP margins contracted by 15.5%, 2.1% and 2.8% mom in December led by (1) seasonal year-end low enduser demand and (2) sufficient inventories. PVC margins contracted sharply by 28% mom led by sluggish demand in China during the winter season. We expect India HDPE, LLDPE and PP margins to decline by 13.8%, 13.8% and 3.9% in January 2011.

Margins expand for PSF and PFY

Asia polyester margins rose sharply (PSF +US\$252/ton and PFY +US\$117/ton) in December 2010 led by (1) sharp increase in product prices (PSF +US\$295/ton and PFY +US\$160/ton) and (2) relatively lower increase in input prices (PTA +US\$33/ton and MEG +US\$46/ton). We expect India margins for PSF to increase by 7.8% mom in January 2011 led by relatively higher increase in the PSF price versus input prices. However, we expect margins for PFY to remain stable in January 2011.

We have included some key exhibits here. For more details, please refer our Chemical Monthly Tracker, January 2011.

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- Asia HDPE/LLDPE margins contracted by 15.5% in the recent month
- Asia polyester margins expanded by 14-65% mom
- India margins for HDPE/LLDPE to decline in January 2011

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Chemical product prices remained stable in the recent month

Asia chemical prices, calendar year-ends (US\$/ton)

						Quar	terly ave	erage			Mo	nthly a	verage					
	Anı	nual ave	rage pr	ces					qoq					mom		Rec	ent	
	2007	2008	2009	2010	1Q10	2Q10	3Q10	4Q10	(%)	Sep	Oct	Nov	Dec	(%)	Dec 17	Dec 24	Dec 31	Jan 7
Naphtha	696	827	557	723	717	707	666	803	20.5	685	753	797	859	7.9	859	872	881	870
Benzene	1,021	980	683	913	963	903	832	954	14.7	854	932	936	994	6.3	992	1,017	1,039	1,051
Ethylene chain																		
Ethylene	1,137	1,162	831	1,079	1,214	1,102	928	1,072	15.5	1,044	1,089	984	1,142	16.1	1,136	1,146	1,146	1,199
High-density PE	1,325	1,437	1,113	1,211	1,280	1,213	1,107	1,242	12.2	1,161	1,200	1,269	1,258	(0.8)	1,265	1,255	1,250	1,300
Linear low-density PE	1,339	1,497	1,150	1,285	1,400	1,271	1,135	1,333	17.4	1,187	1,248	1,390	1,360	(2.1)	1,371	1,355	1,355	1,395
Low-density PE	1,445	1,602	1,174	1,462	1,519	1,415	1,319	1,595	20.9	1,399	1,505	1,618	1,663	2.8	1,675	1,675	1,660	1,660
Propylene chain																		
Propylene	1,069	1,180	892	1,177	1,223	1,180	1,115	1,191	6.8	1,131	1,139	1,201	1,233	2.6	1,239	1,232	1,222	1,282
Polypropylene	1,324	1,457	1,052	1,295	1,294	1,280	1,219	1,386	13.7	1,259	1,303	1,405	1,451	3.2	1,475	1,450	1,459	1,480
Styrene chain																		
Styrene	1,320	1,261	951	1,190	1,276	1,158	1,066	1,259	18.2	1,128	1,239	1,240	1,300	4.9	1,299	1,330	1,349	1,383
Polystyrene	1,426	1,397	1,065	1,305	1,397	1,292	1,193	1,337	12.1	1,240	1,282	1,374	1,356	(1.3)	1,365	1,358	1,358	1,405
Vinyl chain																		
PVC	945	1,026	800	988	1,020	988	935	1,009	7.9	972	990	1,018	1,019	0.1	1,015	1,015	1,015	999
EDC	426	384	359	500	494	512	460	533	15.9	489	538	559	502	(10.2)	500	485	485	485
Polyester chain																		
PSF	1,452	1,433	1,194	1,533	1,432	1,483	1,435	1,783	24.3	1,465	1,625	1,715	2,010	17.2	2,010	_	_	_
PFY	1,669	1,665	1,350	1,842	1,708	1,770	1,757	2,133	21.4	1,830	1,950	2,145	2,305	7.5	2,305	_	_	_
Pure terephthalic acid	881	906	835	968	959	910	880	1,124	27.7	905	1,023	1,158	1,190	2.8	1,185	1,195	1,235	1,235
Monoethylene glycol	1,115	932	634	883	963	808	760	1,000	31.6	800	931	1,013	1,058	4.5	1,057	1,081	1,094	1,142
Paraxylene	1,131	1,164	979	1,043	1,037	968	914	1,254	37.1	976	1,153	1,275	1,335	4.7	1,360	1,367	1,378	1,389

Source: Kotak Institutional Equities

Chemical margins have contracted in the recent month Asia chemical margins, calendar year-ending (US\$/ton)

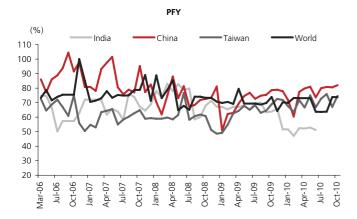
	_			Quarterly average				Monthly average										
	An	nual ave	rage pri	ces				_	qoq					mom		Rec	ent	
	2007	2008	2009	2010	1Q10	2Q10	3Q10	4Q10	(%)	Sep	Oct	Nov	Dec	(%)	Dec 17	Dec 24	Dec 31	Jan 7
Ethylene chain																		
Ethylene – naphtha	441	336	274	355	497	395	261	268	2.8	359	335	187	283	51.3	277	274	265	329
HDPE – 1.015 x ethylene	171	258	270	116	48	95	166	154	(6.8)	101	94	270	99	(63.5)	112	92	87	83
LLDPE – 1.015 x ethylene	185	317	307	190	168	152	194	245	26.7	128	143	391	201	(48.6)	218	192	192	178
LDPE – 1.015 x ethylene	291	422	331	367	287	297	378	507	34.3	340	400	619	503	(18.7)	522	512	497	443
HDPE – naphtha	629	611	556	488	564	507	441	439	(0.4)	476	446	472	399	(15.5)	406	383	369	430
LLDPE - naphtha	643	670	594	561	683	564	469	530	13.0	503	495	593	501	(15.5)	512	483	474	525
LDPE – naphtha	749	775	618	739	802	709	653	792	21.3	715	751	821	804	(2.1)	816	803	779	790
Propylene chain																		
Propylene – naphtha	373	353	336	454	506	473	449	388	(13.6)	447	386	405	374	(7.7)	380	360	341	412
PP – 1.01 x propylene	244	265	151	106	59	88	92	183	98.4	116	153	192	205	7.2	224	206	225	185
PP – naphtha	628	630	495	571	577	573	552	583	5.6	574	549	608	591	(2.8)	616	578	578	610
Styrene chain																		
Benzene – naphtha	325	153	126	190	247	197	165	151	(8.6)	169	179	139	135	(2.7)	133	145	158	181
Styrene – 0.81 x benzene	163	131	157	137	143	107	123	176	43.0	134	168	196	163	(17.0)	166	173	175	184
– 0.29 x ethylene																		
Polystyrene – 0.98 styrene	132	161	132	139	147	157	148	103	(30.6)	135	67	159	82	(48.3)	92	55	35	50
PS – naphtha	730	571	508	581	681	585	526	534	1.5	556	528	577	497	(13.9)	506	486	476	535
Vinyl chain																		
EDC – (0.3 x ethylene)	85	35	109	176	130	181	182	211	16.4	176	211	264	159	(39.6)	159	141	141	125
PVC - 1.025 (0.235 x ethylene	294	405	283	286	290	269	305	279	(8.4)	287	251	286	299	4.6	299	309	309	281
+ 0.864 x EDC)																		
PVC – naphtha	249	199	244	265	303	281	269	206	(23.4)	287	237	221	160	(27.8)	156	143	134	129
Polyester/intermediates																		
PSF – 0.85 x PTA – 0.34 x MEG	324	347	269	390	290	435	429	488	13.9	424	439	387	639	65.1	643		_	
PFY - 0.85 x PTA - 0.34 x MEG	541	578	425	688	566	721	750	838	11.7	789	764	817	934	14.3	938		_	_
PTA – 0.67 x PX	123	126	179	269	264	262	267	283	6.1	251	251	303	296	(2.5)	274	279	312	305
PX – naphtha	435	337	422	320	320	261	248	451	81.8	292	399	478	475	(0.6)	501	495	497	519
MEG – naphtha	419	105	77	160	246	102	94	197	109.9	116	177	216	199	(7.8)	198	209	213	272
MEG – 0.6 x ethylene	433	235	135	236	235	147	204	357	75.3	174	277	422	373	(11.7)	375	393	406	423

Source: Kotak Institutional Equities

India Chemical

Operating rates improved in October 2010

Global operating rates for PSF and PFY (%)





Source: Kotak Institutional Equities



Energy

India

3QFY11E results preview. We expect upstream companies to report strong results yoy led by (1) higher net realized crude prices and (2) higher APM gas prices. RIL's earnings will likely be stable qoq as higher chemical and refining margins qoq will be offset by (1) lower gas production from KG D-6 block and (2) a stronger rupee. We expect the downstream oil companies to report losses assuming no compensation from the government for subsidy losses in 3QFY11E.

Indian energy companies valuation analysis, March fiscal year-ends, 2010-2013E

	Price (Rs)	P/E (X)				EV/EBITDA (X)				
	11-Jan-11	2010	2011E	2012E	2013E	2010	2011E	2012E	2013E	
Aban Offshore	704	8.0	6.7	5.7	5.2	8.1	6.9	6.3	6.0	
Bharat Petroleum Corp.	610	10.6	11.2	10.2	9.1	10.3	8.7	7.8	6.7	
Cairn India	329	59.3	12.8	7.5	7.0	66.0	8.5	5.0	4.3	
Castrol	433	28.1	20.6	19.9	19.2	17.7	13.3	12.8	12.3	
GAIL (India)	501	20.2	17.6	12.6	11.4	13.0	11.9	9.3	8.2	
Gujarat State Petronet	109	14.9	15.0	13.5	12.1	7.8	7.7	6.3	5.7	
Hindustan Petroleum Corp.	381	7.4	7.3	7.8	7.1	7.8	6.4	6.4	5.9	
Indian Oil Corp.	328	6.9	8.7	8.2	7.7	7.7	6.4	5.9	5.1	
Oil and Natural Gas Corp.	1,185	13.1	10.2	8.6	8.0	5.2	4.3	3.7	3.4	
Oil India	1,333	11.6	9.2	8.4	8.1	6.8	4.5	3.8	3.4	
Petronet LNG	122	22.6	17.6	14.7	13.9	13.3	10.8	9.5	9.0	
Reliance Industries	1,014	20.4	17.4	14.0	12.6	12.4	9.9	7.8	6.6	

Source: Company, Kotak Institutional Equities estimates

Strong yoy growth for government-owned upstream oil companies

We expect ONGC and OIL to report strong yoy growth in earnings despite higher subsidy burden, led by (1) higher net realized crude prices and (2) higher APM gas prices yoy; increase in APM gas price was implemented from June 1, 2010. We expect 3QFY11E net income of ₹59.5 bn (+10.4% qoq, +94.9% yoy) for ONGC and ₹9.7 bn (+5.6% qoq, +35.3% yoy) for OIL.

RIL will likely report stable earnings gog

We expect RIL to report 3QFY11E net income at ₹49.9 bn (+1.4% qoq, 24.5% yoy). We expect RIL's earnings to benefit qoq from (1) higher chemical prices and margins and (2) higher refining margins. However, the earnings will be impacted negatively by (1) lower gas production from KG D-6 block and (2) stronger rupee (₹44.9/US\$ versus ₹46.5/US\$ in 2QFY11. We estimate RIL's 3QFY11E blended refining margins at US\$8.7/bbl versus US\$7.9/bbl in 2QFY11 reflecting (1) a modest improvement in benchmark refining margins and (2) expansion in light-heavy differential. We expect decline in KG D-6 gas production to 54.5 mcm/d in 3QFY11E from 57.9 mcm/d in 2QFY11.

Losses for government-owned OMCs

We expect the oil marketing companies (OMCs) to report losses due to likely nil compensation from the government for subsidy losses in 3QFY11. We estimate gross under-recovery of ₹170 bn and net under-recovery of ₹113 bn in 3QFY11E. We expect the upstream companies to bear one-third of the overall subsidy burden in 3QFY11E, similar to the subsidy-sharing mechanism in 1HFY11. We estimate moderately higher refining margins qoq. However, we note that the oil ministry has sought an interim relief of ₹100 bn for the downstream companies.

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JANUARY 11, 2011

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- 3QFY11E net income of ONGC likely up 10.4% qoq to ₹59.5 bn
- RIL's 3QFY11E net income to remain stable qoq (+1.4%) at ₹49.9 bn
- Expect OMCs to report losses in 3QFY11E led by net under-recoveries of ₹113 bn

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GAIL to benefit from higher petchem prices qoq

GAIL will likely report a qoq increase in EBITDA due to higher petchem prices, which will be partly mitigated by a higher subsidy burden. We estimate GAIL to report 3QFY11E net income at ₹11 bn (+19.4% qoq and 28.2% yoy). The qoq increase in net income reflects (1) higher transmission volumes (118.3 mcm/d versus 114.9 mcm/d in 2QFY11), (2) higher petchem prices and (3) higher other income due to receipt of special dividend from ONGC (₹32/share).

Interim result estimates, 3QFY11E (₹ mn)

				Change	(%)	
	Dec-09	Sep-10	Dec-10E	yoy	qoq	Comments
Aban Offshore						
Net sales	8,413	8,281	7,893	(6.2)	(4.7)	Qog decline in reported EBITDA reflects lag in commencement of new
EBITDA	5,193	5,563	4,983	(4.0)	(10.4)	contracts which expired recently
EBIT	3,841	4,333	3,697	(3.7)	(14.7)	
PBT	1,281	1,950	1,484	15.9	(23.9)	Lower net income yoy despite higher utilization of rigs reflects the
PAT	894	891	810	(9.4)	(9.1)	impact of sinking of Aban Pearl
Extraordinaries		(139)			(100.0)	
PAT-reported	894	752	810	(9.4)	7.8	
Bharat Petroleum						
Net sales	321,829	354,348	348,384	8.3	(1.7)	Yoy comparison not meaningful due to fluctuation in timing and
EBITDA	6,444	24,865	(8,221)	(227.6)	(133.1)	quantum of compensation from the government
EBIT	2,628	20,846	(12,271)	(567.0)	(158.9)	quantum of compensation from the government
PBT	4,771	23,402	(11,121)	(333.1)	(147.5)	DDCI 1
PAT	3,791	21,422	(9,294)	(345.2)	(143.4)	We assume BPCL to receive Rs13.1 bn from upstream companies
Extraordinaries	_	_	_	_	_	resulting in a net under-recovery of Rs26.1 bn
PAT-reported	3,791	21,422	(9,294)	(345.2)	(143.4)	
Cairn India						
Net sales	4,955	26,864	27,299	451.0	1.6	Cignificantly higher EDITOA you reflects (1) ramp up in production from
EBITDA	3,473	21,506	24,732	612.2	15.0	Significantly higher EBITDA yoy reflects (1) ramp up in production from
EBIT	2,733	18,328	21,475	685.9	17.2	Rajasthan block and (2) higher crude oil prices
PBT	3,471	17,329	21,424	517.2	23.6	Higher net income gog reflects (1) higher crude oil production (+9 kb/d)
PAT	2,910	15,851	16,833	478.5	6.2	from Rajasthan field and (2) higher crude oil prices (+US\$10/bbl); this is
Extraordinaries		_				partly mitigated by stronger rupee
PAT-reported	2,910	15,851	16,833	478.5	6.2	partly magazed by stronger rapec
Castrol India						
Net sales	6,124	6,430	7,306	19.3	13.6	Higher EBITDA margin yoy at 27% versus 20.9% in 4QCY09 despite
EBITDA	1,279	1,697	1,970	54.0	16.1	higher LOBS prices reflects (1) higher realizations resulting from price
EBIT	1,211	1,634	1,904	57.2	16.5	hikes and (2) stronger rupee
PBT	1,228	1,700	1,981	61.3	16.5	Qoq higher revenues reflects seasonally strong quarter, we estimate
PAT	808	1,169	1,345	66.5	15.1	sales volumes at 56.9 mn liters versus 50.5 mn liters in 3QCY10 and
Extraordinaries						53.7 mn liters in 4QCY09
PAT-reported	808	1,169	1,345	66.5	15.1	<u> </u>
GAIL (India)						
Net sales	62,057	81,282	83,887	35.2	3.2	Higher EBITDA gog due to higher petchem prices, partly mitigated by
EBITDA	12,875	14,570	14,749	14.6	1.2	higher subsidy burden
EBIT	11,466	12,944	13,028	13.6	0.6	
PBT	12,583	14,326	15,920	26.5	11.1	We assume Rs4.1 bn of subsidy burden for 3QFY11E versus Rs3.5 bn in
PAT	8,600	9,236	11,028	28.2	19.4	2QFY11 and Rs4.6 bn in 3QFY10
Extraordinaries	_					241111 4114 15 1.0 511 111 541 1 10
PAT-reported	8,600	9,236	11,028	28.2	19.4	
GSPL						
Net sales	2,685	2,545	2,583	(3.8)	1.5	Louise revenues vou dessite moderately bieless velices a la company
EBITDA	2,531	2,336	2,375	(6.1)	1.7	Lower revenues yoy despite moderately higher volumes is on account of lower tariffs
EBIT	1,935	1,577	1,600	(17.3)	1.5	iowei raiiis
PBT	1,750	1,403	1,425	(18.6)	1.6	
PAT	1,154	915	952	(17.5)	4.0	We estimate gas volumes at 36 mcm/d versus 35.3 mcm/d in 2QFY11
Extraordinaries			_			and 35.1 mcm/d in 3QFY10
PAT-reported	1,154	915	952	(17.5)	4.0	
	.,.51	2.3	332	()	5	

Interim result estimates, 3QFY11E (₹ mn)

				Change (%)		
	Dec-09	Sep-10	Dec-10E	yoy	qoq	Comments
Hindustan Petroleum						
Net sales	278,742	308,702	300,584	7.8	(2.6)	Yoy comparison not meaningful due to fluctuation in timing and
EBITDA	3,544	24,829	(8,838)	(349.4)	(135.6)	quantum of oil bonds
EBIT	537	21,596	(12,113)	(2,357.4)	(156.1)	quantum of on bonds
PBT	585	21,610	(12,023)	(2,156.3)	(155.6)	
PAT	314	20,701	(11,329)	(3,707.9)	(154.7)	We assume HPCL to receive Rs12.9 bn from upstream companies
Extraordinaries		199		<u> </u>	(100.0)	resulting in a net under-recovery of Rs25.7 bn
PAT-reported	314	20,900	(11,329)	(3,707.9)	(154.2)	
Indian Oil Corporation						
Net sales	704,098	773,358	912,580	29.6	18.0	Vou comparison not magningful due to fluctuation in timing and
EBITDA	27,705	68,901	3,563	(87.1)	(94.8)	Yoy comparison not meaningful due to fluctuation in timing and quantum of compensation from the government
EBIT	19,708	57,723	(8,187)	(141.5)	(114.2)	quantum of compensation from the government
PBT	22,400	61,262	(312)	(101.4)	(100.5)	
PAT	24,198	52,940	(1,767)	(107.3)	(103.3)	We assume IOC to receive Rs30.4 bn from upstream companies
Extraordinaries	(17,232)	_	_	(100.0)		resulting in a net under-recovery of Rs60.7 bn
PAT-reported	6,966	52,940	(1,767)	(125.4)	(103.3)	
Oil India						
Net sales	20,844	24,673	25,466	22.2	3.2	
EBITDA	11,061	13,976	14,353	29.8	2.7	Higher revenues gog led by higher net crude price realizations
EBIT	9,306	12,152	12,065	29.6	(0.7)	g
PBT	11,095	13,802	14,527	30.9	5.3	
PAT	7,089	9,187	9,701	36.9	5.6	We assume subsidy loss of Rs5.8 bn in 3QFY11E versus Rs4 bn in
Extraordinaries	84			(100.0)		2QFY11 and Rs4.7 bn in 3QFY10
PAT-reported	7,173	9,187	9,701	35.3	5.6	
Oil & Natural Gas Corpo	ration					
Net sales	155,061	184,303	189,206	22.0	2.7	
EBITDA	93,347	113,218	122,213	30.9	7.9	Sharply higher yoy revenues and net income due to (1) higher net crude
EBIT	46,589	69,217	78,116	67.7	12.9	price realizations and (2) higher APM gas prices
PBT	46,258	78,270	86,566	87.1	10.6	
PAT	30,536	53,888	59,507	94.9	10.4	We assume (1) subsidy loss of Rs44 bn in 3QFY11E versus Rs30.2 bn in
Extraordinaries			- 33,307		10.4	2QFY11 and Rs35 bn in 3QFY10 and (2) net realised crude price of
PAT-reported	30,536	53,888	59,507	94.9	10.4	US\$62.7/bbl versus US\$62.8/bbl in 2QFY11 and US\$57.7/bbl in 3QFY10
·		,				
Petronet LNG	22.446	20 577	20.770	20.2	(F.O)	
Net sales EBITDA	22,446 2,088	30,577 2,716	28,779 2,795	28.2 33.9	(5.9)	Yoy increase in net income reflects (1) higher volumes and (2) higher re-
EBIT	1,622	2,716	2,795	43.4	3.3	qasification tariffs
PBT	1,022	1,941	2,323	60.8	4.0	gasineation tallins
PAT	832	1,341	1,362	63.7	3.9	
Extraordinaries		- 1,511	- 1,502			We model volumes at 103 tn BTU versus 99.78 tn BTU in 2QFY11 and
PAT-reported	832	1,311	1,362	63.7	3.9	95.24 tn BTU in 3QFY10
Reliance Industries						
Net sales	568,560	574,790	663,224	16.6	15.4	
EBITDA	78,440	93,960	94,912	21.0	1.0	Increase in EBITDA qoq despite lower production from KG D-6 block led
EBIT	50,490	60,190	60,583	20.0	0.7	by (1) higher chemical prices and margins and (2) higher refining
PBT	50,070	61,490	62,221	24.3	1.2	margins
PAT	40,080	49,230	49,901	24.5	1.4	We assume refining margins at US\$8.7/bbl (including
Extraordinaries	40,000	.5,250			- 1.4	adventitious/inventory losses) for the merged entity in 3QFY11E versus
PAT-reported	40,080	49,230	49,901	24.5	1.4	US\$7.9/bbl in 2QFY11 and US\$5.9/bbl in 3QFY10
17 ti reported	+0,000	77,230	75,501	24.5	1.7	

ONGC standalone interim results, March fiscal year-ends (₹ mn)

		I		(% c	hg.)
	3QFY11E	3QFY10	2QFY11	3QFY10	2QFY11
Net sales	189,206	155,061	184,303	22.0	2.7
Total expenditure	(66,993)	(61,715)	(71,085)	8.6	(5.8)
Increase/(decrease) in stock in trade	_	83	49		
Raw materials (a)	(1,416)	(1,342)	(1,460)	5.6	(3.0)
Trading purchase	_	(46)	(29)		
Staff expenditure	(2,963)	(3,047)	(3,059)	(2.8)	(3.2)
Statutory levies	(37,137)	(31,033)	(38,696)	19.7	(4.0)
Other expenditure	(25,476)	(26,330)	(27,889)	(3.2)	(8.6)
EBITDA	122,213	93,347	113,218	30.9	7.9
Other income	8,463	(301)	9,062	(2,908.7)	(6.6)
Interest	(13)	(29)	(9)	(57.0)	38.4
DD&A	(44,097)	(46,758)	(44,001)	<i>(5.7)</i>	0.2
Depletion	(12,815)	(12,250)	(12,210)	4.6	5.0
Depreciation	(5,406)	(3,280)	(4,990)	64.8	8.3
Dry wells written off	(20,250)	(24,800)	(24,410)	(18.3)	(17.0)
Survey expenses	(5,625)	(6,440)	(2,370)	(12.7)	137.3
Impairment loss and other adjustments	_	10	(10)		
Pretax profits	86,566	46,258	78,270	87.1	10.6
Extraordinary/Prior period adjustment	_		_		
Tax	(25,603)	(17,805)	(22,320)	43.8	14.7
Deferred tax	(1,456)	2,083	(2,063)		
Net income	59,507	30,536	53,888	94.9	10.4
Tax rate (%)	31.3	34.0	31.2		
Volume data					
Subsidy loss	43,978	34,970	30,191	25.8	45.7
Crude sales ('000 tons)	5,833	5,670	5,910	2.9	(1.3)
Gas sales (mcm)	5,163	5,250	5,040	(1.7)	2.4
LPG (000 tons)	275	278	254	(1.1)	8.3
Naphtha/NGL	390	358	355	9.0	9.9
C2/C3	105	139	87	(24.5)	20.7
SKO	41	43	32	(3.8)	29.3
Pricing data (US\$/bbl)					
Gross crude price realization	89.5	76.7	79.2	16.7	13.0
Subsidy discount	26.8	19.0	16.5	41.2	62.8
Net crude price realization	62.7	57.7	62.8	8.7	(0.1)

Note:

(a) Represents consumption of stores & spares.

Interim results of Reliance Industries , March fiscal year-ends (₹ mn)

Net sales Total expenditure	3QFY11E 663,224 (568,312)	3QFY10 568,560 (490,120)	2QFY11 574,790	3QFY10 16.6	2QFY11 15.4
	(568,312) —			16.6	15 /
Total expenditure		(490,120)			15.4
			(480,830)	16.0	18.2
Inc/(Dec) in stock	(======================================	(17,880)	3,340		
Raw materials	(522,066)	(434,130)	(438,880)	20.3	19.0
Staff cost	(6,875)	(5,760)	(6,600)	19.4	4.2
Other expenditure	(39,371)	(32,350)	(38,690)	21.7	1.8
EBITDA	94,912	78,440	93,960	21.0	1.0
Other income	6,875	5,080	6,720	35.3	2.3
Interest	(5,238)	(5,500)	(5,420)	(4.8)	(3.4)
Depreciation	(34,329)	(27,950)	(33,770)	22.8	1.7
Pretax profits	62,221	50,070	61,490	24.3	1.2
Extraordinaries/sales tax benefit	_	_	_		
Tax	(12,320)	(6,990)	(10,260)	76.2	20.1
Deferred taxation	_	(3,000)	(2,000)	(100.0)	(100.0)
Net income	49,901	40,080	49,230	24.5	1.4
Income tax rate (%)	19.8	20.0	19.9		
Chemicals production					
Polymer volumes ('000 tons)	1,129	1,086	1,069	4.0	5.6
Refining					
Crude throughput (mn tons)	16.9	16.6	16.9	1.5	(0.2)
Refining margin (US\$/bbl) incl. sales tax incentives	8.7	5.9	7.9	48.1	10.6
Average exchange rate	44.9	46.6	46.5	(3.7)	(3.5)
E&P					
Crude oil production (000 tons)	370	254	288	45.7	28.4
Gas production (bcf)	170	146	177	16.3	(4.1)
KG D-6 gas production (mcm/d)	54.5	45.7	57.9	19.4	(5.8)



Metals & Mining

India

Spiraling coal prices. As global coal prices retrace historical peaks—thermal coal at US\$130/ton and coking coal at US\$230/ton, we identify companies that are positioned to ride the commodity rally such as Coal India and Tata Power. We also look closely at companies in the cement and metal space that will likely bear the brunt of inflating input cost. Earnings of cement (India Cement, Ambuja), non-integrated steel (JSW Steel) and power (JSW Energy) sectors will likely be more vulnerable than others.

International coal prices surge on cold spell in Europe, flash floods in Australia

International coal prices (both thermal and coking coal) have surged over the past few months on the back of (1) heavy floods in Australia's Queensland region that have disrupted mining activities, (2) forecasts for cold weather in USA and (3) robust manufacturing growth in Asia. While prices of South African thermal coal have reached US\$128/ton, +65% yoy (Richard Bay Index), Australian coking coal has surged to US\$230/ton levels (+32% yoy). We highlight that Australian floods will have a significantly higher impact on prices of coking coal as Queensland is a major global supplier of high quality coking coal.

Dependence on imported coal to increase as ramp-up of domestic supplies slows

Dependence on imported coal will likely increase from 68 mtpa currently as supplies from CIL and captive coal blocks will fall short of the overall requirement. For FY2011, CIL has achieved production of 55.6% of full year target (as of November 2010) hampered by environmental hurdles on development of new coal blocks and a cramped railway infrastructure. We note that as per the prevailing coal distribution policy, power sector is accorded a priority over cement and steel for allocation of domestic supplies, which makes the latter more dependent on supplementing coal requirement through high-priced coal imports.

Align with resource owners, avoid the dependants—pretty straight forward

In a scenario of spiraling prices of imported coal, we recommend companies with own large coal resources (Tata Power, Coal India Ltd), or are less dependent on imports compared to peers and will benefit from the cost-push inflation in realizations. We avoid companies with a large dependence on imported coal for their operations (JSW Steel, India Cement). We note that power, steel and cement (in that order) are high coal consuming industries, though power utilities are largely insulated from inflating fuel cost due to the cost-plus nature of their operations, which makes the latter two industries more vulnerable.

Utilities – selective impact contingent on fuel and sale mix

Power utilities have traditionally adopted the cost-plus tariff framework that insulates their earnings from volatility in input costs. However, spiraling input costs could pare the profitability of merchant power plants, especially those that are dependent on the purchase of coal from the open markets or imports. JSW Energy amongst the listed space, currently imports majority of its coal requirements through the open market and sells the output through the short-term market. JSW Energy needs 6 mtpa of imported coal for its operations at Vijay Nagar (860 MW) and Ratnagiri (300 MW). Amongst the other listed players with significant merchant exposure, both Lanco Infratech and Adani Power will have negligible impact of rising prices of imported coal as their merchant capacities are either based on domestic coal or gas (Lanco) or contracted imported coal (Adani Power).

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JANUARY 11, 2011

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Kotak Institutional Equities Research kotak.research@kotak.com Mumbai: +91-22-6634-1100 Contrary to the business model of power utilities, Tata Power benefits from rising prices of imported coal due to its 30% ownership in the coal mines jointly owned with PT Bumi Resources. We highlight that Tata Power's fair value increases by ~Rs87/share for every US\$10/ton increase in the price of imported coal, and we see significant upside to our sustainable coal price assumption of US\$65/ton, in stark comparison to the spot price of US\$128/ton.

Exhibit 1: US\$10/ton increase in price could add ~Rs87/share to our target price of TPWR Sensitivity of fair value of TPWR to blended realization of Bumi Resources

				Target pri	ce							
			Blended sustainable realization (US\$/ton)									
		40	55	65	75	80						
.	8.0	1,207	1,367	1,474	1,581	1,635						
y t of	10.0	1,204	1,334	1,420	1,507	1,550						
E S	12.0	1,202	1,312	1,385	1,458	1,494						
o b	14.0	1,201	1,296	1,360	1,423	1,455						

Source: Company (TPWR), Kotak Institutional Equities estimates

Exhibit 2: JSW Energy to be the worst impacted amongst utilities

Fuel and sales mix of JSW Energy, Lanco and Adani Power for capacities dependent on imported coal

	Capacity	Fuel source	Sa	le mix (%	6)	
	(MW)	(near term)	Regulated	Bid	Merchant	Remarks
JSW Energy						
JSWEL-SBU I	260	Spot purchase of SA coal + Corex gas	_	_	100	Large dependence on spot purchase
JSWEL-SBU II	600	Spot purchase of SA coal + Sungai Belati coal + SACMH coal	_	_	100	Large near-term dependence as delays in ramp up of Sungai Belati mines
Ratnagiri I	300	Spot purchase of SA coal + Sungai Belati coal	_		75	Large near-term dependence as delays in ramp up of Sungai Belati mines
Barmer	270	Spot purchase of SA coal + Tapering linkage	100	_	_	Insulated as sale is through regulated route
Adani Power						
Mundra I&II	1330	70% imported coal from Bunyu + 30% domestic	_	82	18	No fuel pass through in bid but coal contracted at US\$36/ton (CIF Mundra)
Mundra III	1330	70% imported coal from Bunyu + 30% domestic	_	82	18	No fuel pass through in bid but coal contracted at US\$36/ton (CIF Mundra)
Mundra IV	1980	70% domestic coal + 30% imported coal from Bunyu	_	76	24	No fuel pass through in bid but coal contracted at US\$36/ton (CIF Mundra)
Lanco						
Udupi	1200	Imported Indonesian coal	100	_	_	Insulated as sale is through regulated route

Source: Company, Kotak Institutional Equities estimates

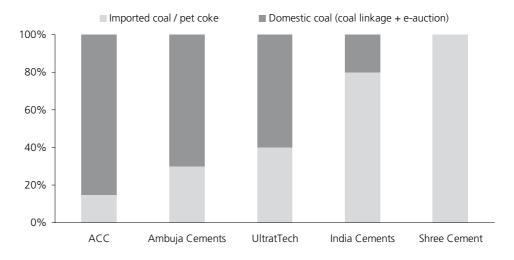
Cement – companies with large exposure to imported coal to be worse off

Ambuja, India Cement and Ultratech have higher exposure to imported coal due to coastal location of their plants that facilitates more imports. India Cements, with ~80% of its coal being imported, will be the worst impacted while the impact will be muted for ACC due to its relatively lower dependence on imported coal. We highlight that a 10% increase in price of imported coal could impact FY2012E EPS of India Cements by ~31%. We also note that Shree Cements, with almost 100% dependence on pet coke, will be severely impacted as pet coke (used for both cement and power capacities) prices tend to follow the pricing trends of global coal market.

Cement companies consume ~0.2 mn tons of thermal coal per ton of cement production—both directly in the kiln as well as indirectly through the captive power plant. Companies have varying exposures to imported coal, depending on the location of their plant and pricing and availability of coal.

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Exhibit 3: India Cements and Shree Cements most impacted by surge in global commodity prices Mix of coal sourcing for cement companies under coverage (%)



Source: Kotak Institutional Equities estimates

Coal India – benefit to accrue from better e-auction realizations

A 10% improvement blended realizations could increase CIL's target price by Rs84/share and FY2012E EPS by 29%. Although CIL sells ~85% of its coal at notified prices (linked largely to its own cost structure), benefits of surging global coal prices could accrue from improved realizations in (1) sale of coal through e-auction route (~10% of total volumes), pricing for which is more aligned with prevalent demand supply dynamics and (2) sale of high grade thermal and coking coal to select consumers, pricing for which is linked to import parity prices.

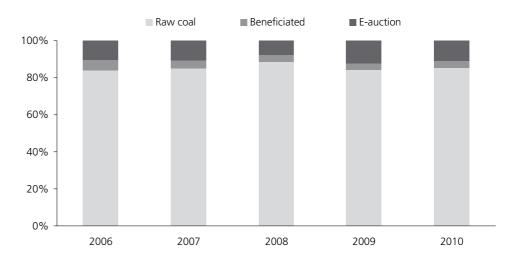
We note that the spiraling prices of imported coal have given rise to speculation of a revision in base notified prices, since the last price revision took place in end-CY2009 and is likely due in CY2011.

Exhibit 4: A 20% improvement blended realizations could increase CIL's target price by Rs175/share Sensitivity of target price to blended realization and P/E multiple

				Target	price						
		Blended realization in FY2012E (Rs/ton)									
		-20%	-10%	Base	+10%	+20%					
		985	1,094	1,216	1,338	1,471					
S	10.0	163	225	294	362	438					
ᄓ	11.0	173	240	314	389	471					
7 Z Z	12.5	187	262	345	429	521					
P. 720	14.0	201	284	377	469	571					
Ĺ	15.0	210	299	397	496	604					

Metals & Mining India

Exhibit 5: CIL sells ~85% of its output at notified prices Sales mix of CIL, March fiscal year-ends, 2006-10 (%)



Source: Company (CIL), Kotak Institutional Equities

Metals— companies with steel production through BF-BOF route to be impacted severely.

All domestic steel companies are reliant either partially or fully on importing coking coal to meet their captive needs with Australia being the main exporter. Australia accounts for 2/3rd of the global seaborne trade in met coke with Queensland being the dominant export region. Seasonal dip in met coke from Australia in the first quarter is common (Exhibit 6). However, the current disruption is earlier than usual (quite common for disruptions in February).

The recent floods in Queensland have impacted both the coal mines and railways, which bring the coal to the ports for the purpose of export thereby hindering supply. Leading miners i.e. Rio Tinto and BHP Billiton, have already invoked *force majeure* clauses in their contracts. We understand that most of the Indian players have adequate inventory to run production till mid March 2011. A US\$10/ ton increase in coking coal prices impact profitability by US\$6-7/ ton; companies with low profitability and steel production through BF-BOF route will be impacted severely.

JSW Steel has no captive sources of coking coal and is dependant on external sources to meet its requirements. The impact on JSPL will be lower since it uses a mix of DRI and pig iron in EAF for its steel production.

Exhibit 6: Seasonal dip in met coke from Australia in the first quarter is common Seasonal trend in coal exports from Australia, 1QCY2008 - 3QCY2010 ('000 tons)

	Q1 2008	Q2 2008	Q3 2008	Q4 2008	Q1 2009	Q2 2009	Q3 2009	Q4 2009	Q1 2010	Q2 2010	Q3 2010
Australia coal exports											
Hard Coking Coal	17,669	22,949	23,115	20,116	15,555	20,844	24,343	23,741	20,989	28120	25,940
Semi Soft Coal and PCI Coal	11,898	13,734	13,147	12,029	8,188	12,201	14,403	15,174	14,085	15,498	14,014
Total	29,567	36,683	36,262	32,145	23,743	33,045	38,746	38,915	35,074	43,618	39,954
(as a % of yearly exports)	22.0	27.2	26.9	23.9	17.7	24.6	28.8	28.9	29.6	36.8	33.7

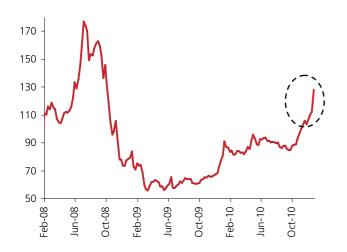
Note:

1. Export data is available upto 3Q CY2010

Source: CRU, Kotak Institutional Equities

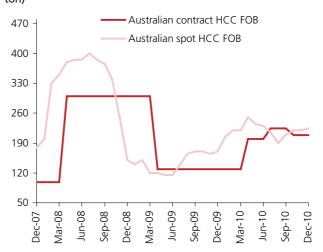
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Exhibit 7: South African thermal coal has reached US\$128/ton Coal prices at Richard Bay (US\$/ton)



Source: Bloomberg, Kotak Institutional Equities

Exhibit 8: Australian coal prices, December fiscal year-ends (US\$/ton)



Source: CRU, Kotak Institutional Equities

Exhibit 9: Domestic coal supplies will have to increase at a CAGR of 11% per annum to meet the increased demand from the power sector

Details of demand and supply for coal, March fiscal year-ends, 2002-12E (mn tons)

						_	CAGR	(%)
	2002	2007	2008	2009	2010	2012E	2002-10	2010-12E
Demand								
Power	243	298	364	416	455	520	8.2	6.9
Other	83	123	129	139	149	193	7.6	13.8
Total	326	421	493	555	604	713	8.0	8.6
Supply								
CIL	280	361	386	401	415	487	5.0	8.3
SCCL	31	38	41	44	49	47	6.0	(2.3)
Others	12	32	37	44	49	96	19.1	40.0
Domestic	323	431	463	489	513	630	6.0	10.8
Gap	(3)	10	(29)	(66)	(91)	(83)	52.3	(4.4)

Notes:

Gap between demand and domestic supply of 91 mn tons was partially met by 68 mn tons of imports in FY2010

Source: Ministry of Coal, Kotak Institutional Equities

Metals & Mining India

Exhibit 10: Summary valuation of Coal India, Utilities, Cement and Metal and Mining companies

	Mkt Cap	Price	_	Target	EV/	EBITDA (X)		P/E (X)			P/B (X)	
	(US\$ bn)	11-Jan	Rating	Price	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E
Coal													
Coal India Ltd	43.9	309	ADD	345	13.8	11.3	9.7	20.3	17.4	14.9	7.6	6.0	4.8
Coal India Ltd (adjusted)	43.9	309	ADD	345	10.9	9.3	8.0	15.8	12.6	10.8			
Utilities													
Reliance Infrastructure	4.4	803	BUY	1,060	14.7	13.0	9.0	13.0	12.4	9.5	1.0	0.9	0.9
Tata Power	7.5	1,371	ADD	1,420	13.9	12.4	10.7	22.8	19.8	15.5	2.6	2.3	2.1
CESC	1.0	364	BUY	480	7.7	5.9	5.1	10.3	8.6	8.0	1.4	1.2	1.1
NTPC	34.6	190	ADD	195	13.5	11.9	10.0	17.6	15.2	12.9	2.4	2.2	2.0
Lanco Infratech	2.9	55	BUY	80	27.3	9.9	7.8	30.4	16.2	12.0	3.9	3.1	2.4
Reliance Power	7.9	148	SELL	135	909.0	90.8	30.1	60.1	48.4	27.4	2.5	2.4	2.2
Adani Power	5.9	123	ADD	143	147.9	22.4	6.2	150.7	25.7	6.4	4.6	3.8	2.2
NHPC	7.4	27	SELL	28	10.2	12.0	9.1	14.6	20.3	16.8	1.4	1.3	1.2
Cement													
ACC	4.4	1,029	REDUCE	940	6.6	8.6	7.0	12.4	18.3	16.2	3.0	2.7	2.4
Ambuja Cements	4.3	126	SELL	108	8.4	8.3	6.9	15.8	15.6	14.1	2.8	2.4	2.2
Grasim Industries	4.8	2,315	ADD	2,500	4.8	5.9	4.4	7.7	11.9	9.7	1.7	1.5	1.3
India Cements	0.7	103	SELL	95	6.1	9.2	7.0	10.3	19.7	13.1	0.8	0.7	0.7
Jaiprakash Associates	4.7	95	BUY	155	17.8	13.2	10.1	54.1	21.4	15.1	2.5	2.2	1.9
Shree Cement	1.5	1,873	BUY	2,400	4.1	4.4	2.6	9.0	12.3	7.8	3.6	2.9	2.2
UltraTech Cement	6.3	1,014	REDUCE	1,070	6.0	9.1	5.4	11.5	18.6	10.9	2.3	2.2	1.9
Metals													
Hindalco Industries	9.8	231	ADD	255	6.0	8.2	8.3	11.5	15.4	13.7	2.0	1.8	1.6
Hindustan Zinc	12.8	1,372	BUY	1,430	9.6	8.6	5.9	14.3	14.4	11.8	3.2	2.7	2.2
Jindal Steel and Power	13.9	676	REDUCE	625	12.4	10.4	7.8	17.7	15.2	12.4	5.6	3.7	2.9
JSW Steel	5.2	942	REDUCE	1,115	9.6	8.2	5.5	11.7	12.8	8.7	2.2	1.5	1.2
National Aluminium Co.	5.3	373	SELL	285	18.0	11.5	9.9	29.5	22.0	19.6	1.3	1.3	1.2
Sesa Goa	6.5	332	REDUCE	300	7.2	3.5	5.5	11.2	6.0	6.2	3.7	2.4	1.7
Sterlite Industries	12.7	171	BUY	200	7.5	5.9	3.4	14.2	12.5	9.4	1.6	1.4	1.2
Tata Steel	13.7	647	BUY	725	13.3	6.8	5.9	NM	9.8	8.7	7.1	3.6	2.7

Notes

 $(1) \ Adjusted \ multiples \ of \ CIL \ are \ calaculated \ after \ removing \ the \ effect \ of \ OBR \ adjustment \ and \ interest \ income$

Source: Bloomberg, Kotak Institutional Equities estimates

December	2010	Results	calend	ar

Mon	Tue	Wed	Thu	Fri	Sat
10-Jan	11-Jan	12-Jan	13-Jan	14-Jan	15-Jan
		Coromandel International	CMC	Godrej Properties	Jaiprakash Power Ventures
		Geojit BNP	Infosys	HDFC	
			SAIL	HMVL	
			Sintex	REI Agro	
				Zee Entertainment	
17-Jan	18-Jan	19-Jan	20-Jan	21-Jan	22-Jan
Axis Bank	Bajaj Finserv	Bajaj Auto	Biocon	Bank of India	Ashok Leyland
Essar Oil	Cadila Healthcare	Bajaj Holdings	JSW Energy	BHEL	
Indusind Bank	Container Corp	Gail India	TVS Motor	Hindustan Construction Co.	
Larsen & Toubro	Exide industries	HCL Technologies	Yes Bank	Punjab National Bank	
Power Finance Corp.	HT Media	Hindustan Zinc		Tech Mahindra	
TCS	Indiabulls Real Estate	LIC Housing Finance		Wipro	
	Mindtree				
	Opto Circuits				
	Petronet LNG				
24-Jan	25-Jan	26-Jan	27-Jan	28-Jan	29-Jan
Asian Paints	Dr Reddys Laboratories		HDFC Bank	Bharat Electronics	Maruti Suzuki
Century Textiles	IOCL		HPCL	Procter & Gamble	
Godrej Industries			Neyveli Lignite	Siemens	
ICICI Bank			Tata Chemicals	Titan Industries	
Sesa Goa			Thermax		
31-Jan	1-Feb	2-Feb	3-Feb	4-Feb	5-Feb
BPCL					
Colgate Palmolive					
Dabur India					
IDFC					
Shree Cement					
7-Feb	8-Feb	9-Feb	10-Feb	11-Feb	12-Feb
Lanco Infratech		Mahindra & Mahindra			

Source: BSE, Kotak Institutional Equities

KOTAK INSTITUTIONAL EQUITIES RESEARCH

KOTAK INSTITUTIONAL EQUITIES RESEARCH

Kotak Institutional Equities: Valuation summary of key Indian companies

	11-lan-11				O/S																Target						
	11-Jan-11		Mkt	сар.	shares	EPS (Rs)	EP	S growth (PER (X)		EV.	/EBITDA ((X)	Pri	ice/BV (X)	Divide	end yield	(%)		RoE (%)		price		ADVT-3mo
Company	Price (Rs)	Rating	(Rs mn)	(US\$ mn)	(mn)	2010 2011E 20	12E 2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	(Rs)	(%)	(US\$ mn)
Automobiles																											
Ashok Leyland	59	SELL	39,339	874	665		3.8 (141.1)	621.6	7.9	3.2	0.4	0.4	3.7	1.7	1.5	0.5	0.2	0.1	21.8	9.6	9.6	15.3	60.7	37.4	60	1.4	7.7
Bajaj Auto	1,306	REDUCE	867,651	19,273	665	18.5 133.2 14	3.8 (141.1)	621.6	7.9	70.7	9.8	9.1	13.9	6.9	6.3	10.3	4.1	2.9	1.0	0.4	0.4	15.3	60.7	37.4	1,462	12.0	20.6
Bharat Forge	348	ADD	83,240	1,849	239	0.1 12.1 1	9.6 (98.7)	11,693	61.5	3,383.5	28.7	17.8	25.6	12.2	8.3	5.3	3.9	3.2	_	_	_	5.2	8.0	16.2	400	14.9	4.0
Hero Honda	1,846	REDUCE	368,546	8,186	200	111.8 103.3 11	0.6 73.9	(7.6)	7.2	16.5	17.9	16.7	10.4	11.4	10.1	10.2	7.4	5.7	1.6	1.6	1.6	59.0	48.0	38.6	1,494	(19.0)	33.0
Mahindra & Mahindra	735	BUY	439,287	9,758	598	33.9 45.9 5	1.8 125.8	35.4	12.9	21.7	16.0	14.2	14.3	11.4	9.9	5.4	4.0	3.3	1.3	1.3	1.4	30.0	28.8	25.4	875	19.1	35.4
Maruti Suzuki	1,318	BUY	380,913	8,461	289	86.4 80.5 9	5.0 105.0	(6.8)	18.0	15.3	16.4	13.9	8.1	8.4	6.9	3.2	2.7	2.3	0.5	0.4	0.5	23.3	17.8	17.7	1,701	29.0	12.8
Tata Motors	1,158	ADD	769,536	17,093	665	18.5 133.2 14	3.8 (141.1)	621.6	7.9	62.7	8.7	8.1	12.7	6.3	5.7	9.1	3.6	2.5	1.1	0.5	0.5	15.3	60.7	37.4	1,235	6.6	105.5
Automobiles		Cautious	2,948,514	65,493			(433.4)	240.3	9.4	29.5	8.7	7.9	10.4	6.0	5.4	5.8	3.1	2.3	1.3	0.8	0.9	19.8	35.5	28.6			
Banks/Financial Institutions																											
Andhra Bank	134	BUY	65,063	1,445	485	21.6 24.0 2	6.7 60.1	11.5	11.1	6.2	5.6	5.0	_	_	_	1.5	1.2	1.0	3.7	4.2	4.6	26.0	24.1	22.6	210	56.5	5.9
Axis Bank	1,300	ADD	526,807	11,702	405	62.1 78.6 9	9.9 22.7	26.6	27.2	21.0	16.6	13.0	_	_	_	3.3	2.8	2.4	0.9	1.2	1.5	19.2	18.4	20.2	1,700	30.7	51.9
Bank of Baroda	860	BUY	314,317	6,982	366	83.7 103.0 12	1.2 37.3	23.1	17.7	10.3	8.3	7.1	_	_	_	2.3	1.9	1.6	1.7	2.1	2.5	24.4	24.7	24.0	1,250	45.4	9.8
Bank of India	442	ADD	232,191	5,158	526	33.1 56.3 6	3.2 (42.1)	70.2	12.2	13.3	7.8	7.0	_	_	_	1.8	1.5	1.3	1.6	2.7	3.0	14.2	21.3	20.4	580	31.4	17.6
Canara Bank	586	ADD	240,076	5,333	410	73.7 90.7 10	12.8 45.8	23.1	13.4	7.9	6.5	5.7	-	_	-	1.9	1.5	1.2	1.7	1.7	2.0	22.5	22.8	21.4	740	26.4	23.1
Corporation Bank	556	ADD	79,759	1,772	143	82.0 86.7 10	0.7 31.8	5.7	16.2	6.8	6.4	5.5	_	_	_	1.4	1.2	1.0	3.0	3.1	3.6	22.0	19.9	19.9	800	43.9	1.5
Federal Bank	376	ADD	64,326	1,429	171	27.2 34.7 4	7.2 (7.1)	27.7	35.9	13.8	10.8	8.0	_	_	_	1.4	1.2	1.1	1.3	1.7	2.3	10.3	12.0	14.7	530	40.9	7.3
HDFC	659	REDUCE	946,530	21,025	1,436	19.7 24.0 2	8.1 22.7	21.8	17.2	33.5	27.5	23.5	_	_	_	6.2	5.5	4.8	1.1	1.3	1.5	20.0	21.2	21.9	720	9.2	47.0
HDFC Bank	2,147	ADD	982,592	21,826	458	64.4 84.9 10	19.9 22.1	31.8	29.5	33.3	25.3	19.5	_	_	_	4.6	4.0	3.4	0.6	0.7	1.0	16.1	16.9	19.0	2,500	16.5	42.4
ICICI Bank	1,023	ADD	1,177,302	26,151	1,151	36.1 45.0 5	8.0 6.9	24.6	29.0	28.3	22.7	17.6	_	_	_	2.3	2.1	2.0	1.1	1.3	1.7	8.0	9.7	11.6	1,230	20.2	115.1
IDFC	161	ADD	235,451	5,230	1,458	8.4 9.6 1	1.5 44.9	14.1	20.4	19.2	16.9	14.0	_	_	_	3.4	2.2	1.8	0.8	1.1	1.4	16.6	15.7	14.6	220	36.3	25.7
India Infoline	78	BUY	24,242	538	312	8.1 7.5	8.8 59.2	(8.0)	17.1	9.6	10.4	8.9	_	_	_	1.5	1.3	1.1	4.1	2.1	2.6	14.7	13.3	14.3	130	67.2	4.6
Indian Bank	218	ADD	93,776	2,083	430	35.1 35.7 4	4.9 25.5	1.6	25.9	6.2	6.1	4.9	_	_	_	1.4	1.2	1.0	3.0	2.9	3.7	24.1	20.5	21.8	350	60.4	3.8
Indian Overseas Bank	131	BUY	71,505	1,588	545	13.0 16.8 2	4.1 (46.7)	29.8	43.2	10.1	7.8	5.4	_	_	_	1.1	1.0	0.9	2.7	2.9	3.2	9.6	11.6	15.0	200	52.4	4.5
J&K Bank	729	ADD	35,348	785	48	105.7 123.0 14	3.9 25.0	16.4	17.0	6.9	5.9	5.1	_	_	_	1.2	1.1	0.9	3.0	3.5	4.1	18.2	18.4	18.7	1,000	37.2	1.9
LIC Housing Finance	169	ADD	80,314	1,784	475	13.9 21.4 2	1.1 11.5	53.7	(1.4)	12.1	7.9	8.0	_	_	_	2.5	2.0	1.7	1.8	2.7	2.7	23.6	27.0	22.2	206	21.8	64.4
Mahindra & Mahindra Financial	641	NR	61,536	1,367	96	35.9 51.3 6	60.0	43.0	17.5	17.9	12.5	10.6	_	_	_	3.6	3.0	2.5	1.2	1.7	2.0	21.5	25.7	25.0	_	- 1	4.9
Oriental Bank of Commerce	362	ADD	90,796	2,017	251	45.3 59.0 6	5.8 25.3	30.2	11.6	8.0	6.1	5.5	_	_	_	1.2	1.1	0.9	2.5	3.3	3.6	14.5	16.8	16.6	580	60.0	9.2
PFC	288	REDUCE	330,558	7,342	1,148	20.5 24.1 2	8.7 54.0	17.5	19.1	14.0	11.9	10.0	_	_	_	2.6	2.2	1.9	1.6	1.7	2.0	19.0	19.3	19.8	325	12.8	3.8
Punjab National Bank	1,174	BUY	370,228	8,224	315	123.9 139.8 16	5.9 26.4	12.9	18.6	9.5	8.4	7.1	_	_	_	2.2	1.9	1.6	1.9	2.4	2.9	26.2	24.2	23.9	1,500	27.7	10.6
Reliance Capital	608	REDUCE	149,641	3,324	246	13.7 13.0 1	4.5 (65.2)	(4.7)	11.5	44.4	46.7	41.9	_	_	_	2.2	2.1	2.1	1.1	0.9	1.0	5.2	4.6	5.0	800	31.6	23.5
Rural Electrification Corp.	271	REDUCE	267,138	5,934	987	20.3 25.7 3	0.0 23.2	26.7	16.9	13.3	10.5	9.0	_	_	_	2.4	2.1	1.8	2.4	2.8	3.3	22.0	21.3	21.7	300	10.9	18.4
Shriram Transport	710	ADD	158,318	3,517	223	39.2 55.4 6	8.1 30.1	41.4	23.0	18.1	12.8	10.4	_	_	_	4.3	3.6	3.0	1.7	2.3	2.9	28.4	29.1	29.6	850	19.8	8.4
SKS Microfinance	651	BUY	47,986	1,066	74	26.9 35.5 5	5.9 61.1	31.9	57.4	24.2	18.3	11.6	_	_	_	5.0	2.4	2.0	_	_	_	21.7	18.0	19.3	950	45.9	21.5
SREI	100	NR	11,629	258	116	8.3 7.9	9.9 17.8	(4.8)	25.8	12.1	12.7	10.1	_	_	_	1.0	0.9	0.9	1.2	1.2	1.2	11.1	10.5	12.3	_	_	6.2
State Bank of India	2,613	BUY	1,658,853	36,847	635	144.4 176.6 22	4.1 0.5	22.3	26.9	18.1	14.8	11.7	_	_	_	2.5	2.2	1.9	1.1	1.2	1.3	14.8	15.9	17.6	3,500	34.0	190.9
Union Bank	320	BUY	161,865	3,595	505	41.1 42.4 5	6.1 20.2	3.1	32.6	7.8	7.6	5.7	_	_	_	1.8	1.5	1.2	1.7	1.8	2.3	26.2	22.1	24.1	450	40.4	7.6
Yes Bank	272	BUY	92,356	2,051	340	15.0 21.0 2	6.6 46.7	40.2	26.6	18.1	12.9	10.2	_	_	_	3.0	2.5	2.0	0.5	0.8	1.0	20.3	21.0	22.0	400	47.1	18.7
Banks/Financial Institutions		Attractive	8,570,502	190,371			15.0	23.8	22.2	17.0	13.7	11.2	_	_	_	2.6	2.3	2.0	1.3	1.5	1.8	15.5	16.6	17.5			
Cement																											
ACC	1,029	REDUCE	193,357	4,295	188	83.2 56.4 6	3.6 47.9	(32.3)	12.9	12.4	18.3	16.2	6.6	8.6	7.0	3.0	2.7	2.4	2.6	2.3	2.3	29.3	17.5	17.6	940	(8.7)	11.5
Ambuja Cements	126	SELL	192,504	4,276	1,522	8.0 8.1	9.0 11.4	1.4	10.6	15.8	15.6	14.1	8.7	8.6	7.1	2.8	2.4	2.2	1.5	1.6	1.7	19.3	17.1	16.8	108	(14.6)	6.6
Grasim Industries	2,315	ADD	212,285	4,715	92	301.0 194.9 23	8.6 26.1	(35.2)	22.4	7.7	11.9	9.7	4.6	5.7	4.2	1.7	1.5	1.3	1.4	1.5	1.5	22.9	13.5	14.7	2,500	8.0	3.7
India Cements	103	SELL	31,777	706	307	10.0 5.3	7.9 (43.5)	(47.6)	49.8	10.3	19.7	13.1	5.8	8.6	6.5	0.8	0.7	0.7	2.0	3.1	3.1	8.2	4.1	6.0	95	(8.2)	2.9
Shree Cement	1,873	BUY	65,261	1,450	35	208.0 152.4 23	9.2 19.0	(26.7)	56.9	9.0	12.3	7.8	4.4	5.0	2.8	3.6	2.9	2.2	0.6	0.6	0.6	48.0	26.0	31.8	2,400	28.1	0.8
UltraTech Cement	1,014	REDUCE	277,777	6,170	274	88.2 54.6 9	3.4 12.0	(38.1)	71.1	11.5	18.6	10.9	13.4	9.1	5.4	5.1	2.2	1.9	0.3	0.4	0.4	25.9	15.1	21.6	1,070	5.6	9.0
Cement		Neutral	972,961	21,612			19.3	(18.3)	33.7	12.7	15.5	11.6	6.7	7.4	5.2	2.6	2.0	1.8	1.3	1.3	1.4	20.6	13.1	15.3			

Kotak Institutional Equities: Valuation summary of key Indian companies

11-Jan-11					O/S																						Target		
Company	11-Jan-11	Rating	(Rs mn)	ap. (US\$ mn)	shares (mn)		EPS (Rs) 2011E	20125	2010	S growth (2011E	%) 2012E		PER (X) 2011E	20125		/EBITDA (2011E			rice/BV (X 2011E			nd yield 2011E			RoE (%) 2011E	20125	(Rs)	Upside (%)	(US\$ mn)
Consumer products	Price (Rs)	Kating	(KS mn)	(US\$ MN)	(mn)	2010	2011E	20 12E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	20 12E	2010	2011E	2012E	2010	2011E	20 12E	(RS)	(%)	(US\$ IIII)
Asian Paints	2,703	ADD	259,305	5,760	96	71.5	86.0	102.5	85.3	20.3	19.1	37.8	31.4	26.4	23.3	19.6	16.3	16.2	12.7	10.2	1.0	1.4	1.6	51.8	46.6	44 0	3,000	11.0	4.9
Colgate-Palmolive (India)	834	SELL	113,432	2,520	136	31.1	33.6	38.4	44.7	8.0	14.7	26.8	24.8	21.7	21.9	18.5	15.9	34.8	29.8	75.5	2.4	3.0	3.5	156.1	129.2	126.3	830	(0.5)	3.2
Dabur India	103	ADD	178,140	3,957	1.731	2.9	3.3	4.1	28.1	13.2	25.2	35.5	31.4	25.1	26.8	22.3	17.6	18.8	13.0	9.9	1.0	1.1	1.4	57.4	49.6	45.3	115	11.8	4.3
GlaxoSmithkline Consumer (a)	2,150	ADD	90,428	2,009	42	55.4	70.5	83.9	23.6	27.3	19.1	38.8	30.5	25.6	21.9	18.7	15.1	10.1	8.3	6.9	0.8	1.1	1.3	27.9	29.7	29.5	2,400	11.6	1.0
Godrej Consumer Products	392	BUY	126,702	2,814	324	11.3	14.3	18.9	69.5	25.8	32.6	34.5	27.5	20.7	27.4	19.8	14.9	13.2	7.0	6.3	1.0	0.8	0.8	44.6	33.5	32.1	490	25.1	2.4
Hindustan Unilever	308	SELL	671,850	14,923	2,182	9.4	10.2	12.0	(0.9)	8.4	17.5	32.7	30.1	25.7	22.6	21.7	17.7	26.0	22.5	19.4	2.5	2.7	3.2	71.1	80.2	81.3	250	(18.8)	15.6
ITC TIMEVE	170	ADD	1,301,357	28,906	7,651	5.4	6.5	7.6	22.6	22.0	17.8	32.0	26.3	22.3	19.5	16.6	13.8	8.8	7.3	6.2	2.9	1.6	1.8	29.2	32.0	31.5	180	5.8	27.8
Jubilant Foodworks	560	SELL	35,743	794	64	5.6	10.0	13.1	347.1	78.3	30.4	99.7	55.9	42.9	53.4	32.2	21.6	30.4	19.7	13.5	2.5	- 1.0	- 1.0	47.3	42.8	37.4	400	(28.5)	16.4
Jyothy Laboratories	271	ADD	20,766	461	77	11.0	13.6	16.4	99.6	23.3	20.9	24.6	19.9	16.5	19.8	13.4	10.4	5.0	3.4	2.9	1.6	1.4	1.8	16.1	17.6	19.3	300	10.7	0.5
Marico	122	ADD	74,641	1,658	612	4.4	5.7	6.1	32.9	16.9	17.0	27.5	23.5	20.1	18.8	16.3	13.3	11.2	8.1	6.2	0.5	0.7	0.9	48.9	40.6	35.2	140	14.7	1.1
Nestle India (a)	3,811	REDUCE	367,440	8,162	96	74.4	88.4	108.0	27.0	18.8	22.1	51.2	43.1	35.3	33.9	29.0	23.9	63.2	49.3	38.1	1.3	1.6	1.9	136.0	128.5	121.8	3,100	(18.7)	3.3
Tata Global Beverages	102	ADD	63,015	1,400	618	6.1	7.3	8.7	14.5	20.7	19.0	16.8	14.0	11.7	8.0	6.0	5.0	1.3	1.2	1.1	2.0	2.4	2.8	10.2	11.7	12.9	130	27.6	3.5
Titan Industries	3,305	ADD	146,684	3,258	44	57.3	83.9	110.9	29.3	46.5	32.2	57.7	39.4	29.8	36.7	26.5	20.2	19.9	14.0	9.9	0.5	0.4	0.4	38.7	41.7	38.8	3,600	8.9	28.4
United Spirits	1,288	ADD	161,809	3,594	126	27.3	33.1	47.0	49.9	21.5	41.9	47.2	38.9	27.4	17.7	16.5	13.6	4.3	3.9	3.4	0.2	0.2	0.2	9.8	10.5	13.3	1,550	20.3	7.8
Consumer products	1,200	Cautious	3,611,313	80,216	120	27.3	33.1	47.0	24.8	19.7	20.3	34.9	29.2	24.3	21.8	18.7	15.3	10.8	9.0	7.6	2.0	1.6	1.9	31.0	30.7	31.4	1,550	20.5	7.0
Constructions		Cautious	3,011,313	00,210					24.0	15.7	20.5	34.3	23.2	24.5	21.0	10.7	15.5	10.0	5.0	7.0	2.0	1.0	1.5	31.0	30.7	31.4			
IVRCL	115	BUY	30,586	679	267	7.9	7.7	10.3	(6.6)	(2.3)	33.7	14.5	14.8	11.1	8.5	9.3	7.5	1.7	1.5	1.3	0.7	0.3	0.3	11.5	10.6	12.7	190	65.9	6.0
Nagarjuna Construction Co.	125	BUY	32,124	714	257	7.9	8.9	11.6	6.1	24.3	31.1	17.5	14.6	10.8	9.4	8.2	6.9	1.7	1.3	1.2	1.1	1.6	1.6	93	9.8	11.8	205	63.7	4.5
Punj Lloyd	100	REDUCE	34.010	755	340	(3.4)	9.8	12.0	(52.6)	(385.6)	22.6	(29.3)	10.2	8.4	19.9	6.3	5.8	1.4	1.0	0.9	0.1	0.4	1.0	(4.2)	10.4	11.6	140	39.8	11.2
Sadbhay Engineering	100	BUY	16.305	362	150	5.4)	6.2	8.7	(52.6)	20.2	41.0	21.1	17.6	12.5	14.7	9.8	8.0	4.0	3.1	3.0	0.1	5.5	5.5	15.8	17.8	23.9	175	61.0	0.3
Construction	109	Attractive	113,025	2,511	130	3.1	0.2	0.7	56.2	150.9	29.5	33.0	13.2	10.2	12.1	7.7	6.7	1.5	1.4	1.2	0.6	1.5	1.7	4.5	10.3	12.1	1/3	01.0	0.5
		Attractive	113,023	2,311					30.2	130.5	25.5	33.0	13.2	10.2	12.1	7.7	0.7	1.5	1.4	1.2	0.0	1.5	1.7	4.5	10.3	12.1			
Energy Aban Offshore	704	BUY	30,628	680	44	94 5	105.2	123.7	(2.5)	11 3	17.5	7.4	6.7	5.7	8 1	6.9	6.3	1.4	1.4	1.2	0.5	0.5	0.6	21.7	26.0	22.6	915	30.0	16.0
Bharat Petroleum	610	BUY	220,467	4,897	362	58.6	54.3	59.9	230	(7)	10.4	10	11	10.2	6.1	6.2	5.9	1.4	1.4	1.3	2.3	2.9	3.2	14 9	12.7	12.8	860	41.0	14.4
Cairn india	329	RS	623,630	13,852	1,897	5.5	25.7	43.9	29.0	364.6	70.4	59.3	12.8	7.5	46.7	8.3	4.9	1.0	1.4	1.4	2.3	2.5	4.6	3.1	13.3	19.8	- 000	41.0	16.4
Castrol India (a)	428	SELL	105,910	2,353	247	15.4	21.0	21.7	45	36	3.5	28	20	19.7	16.5	12.6	12.0	23.0	21.9	20.7	2.9	4.0	4.0	83.8	109.9	107.9	390	(8.9)	1.1
GAIL (India)	501	BUY	635,065	14,106	1,268	24.8	28.4	39.7	11.7	14.9	39.7	20.2	17.6	12.6	11.4	10.6	8.5	3.5	3.1	26.7	1.5	1.7	2.5	17.4	17.6	21.1	565	12.9	14.8
GSPL (ITIGIA)	109	SELL	61,504	1,366	562	7.3	7.3	8.1	233	(0)	11.4	15	15	13.5	7.6	7.5	6.2	3.6	3.0	2.7	0.9	1.7	3.0	27.1	21.8	20.9	87	(20.4)	6.3
Hindustan Petroleum	381	BUY	129,129	2,868	339	51.6	52.2	48.7	204.2	1.2	(6.7)	7.4	7.3	7.8	2.6	2.6	2.6	1.0	0.9	0.8	3.1	4.3	4.0	13.1	11.9	10.1	585	53.6	12.7
Indian Oil Corporation	328	BUY	797,096	17,705	2.428	49 1	37.9	40.7	399	(23)	6.2	7.4	7.5	8.2	5.1	5.5	4.9	1.5	1.3	1.2	4.0	3.5	3.7	22.4	15.3	14.8	500	52.3	9.4
Oil India	1,333	BUY	320,586	7,121	240	115.2	144.8	159.2	13.9	25.8	9.9	11.6	9.2	8.4	5.2	3.5	3.1	2.2	1.9	1.7	2.6	3.4	3.8	16.8	19.4	18.6	1,630	22.3	2.6
Oil & Natural Gas Corporation	1,185	BUY	2,534,153	56,290	2,139	90.3	115.0	137.9	(1)	23.8	19.9	13	10	8.6	4.5	3.9	3.4	1.9	1.8	1.6	2.8	6.1	4.1	14.4	16.2	18.7	1,500	26.6	29.0
Petronet LNG	122	SELL	91,238	2,027	750	5.4	6.0	8.3	(22.0)	28.1	20.2	22.6	17.6	14.7	12.7	10.4	9.1	3.6	3.0	2.6	1.4	1.6	2.3	15.9	17.7	18.2	90	(26.0)	7.8
Reliance Industries	1,014	REDUCE	3,016,920	67,013	2,976	49.6	58.1	72.3	(22.0)	17	24.4	20	17.0	14.0	10.3	8.1	6.4	2.0	1.8	1.6	0.7	0.8	1.0	11.4	12.2	13.6	1,055	4.1	123.7
Energy	1,014	Neutral	8,566,326	190,278	2,570	45.0	50.1	72.5	36.1	17.8	22.2	14.3	12.2	10.0	7.0	5.9	4.9	2.0	1.8	1.6	1.8	2.9	2.8	13.7	14.7	16.0	1,033	4.1	123.7
Industrials		Neutrai	8,300,320	150,276					30.1	17.0	22.2	14.3	12.2	10.0	7.0	3.9	4.5	2.0	1.0	1.0	1.0	2.5	2.0	15.7	14.7	10.0			
ARR	738	REDUCE	156,463	3,475	212	16.7	10.8	31.4	(35.2)	(35.4)	190.2	44.1	68.3	23.5	25.2	35.7	13.4	6.5	6.1	5.0	0.3	0.4	0.4	15.6	9.2	23.2	725	(1.8)	1.8
BGR Energy Systems	631	BUY	45,418	1,009	72	16.7	28.0	41.7	32.2	74.6	49 1	39.3	22.5	15.1	22.2	12.8	93	8.1	6.4	4.9	0.5	1.1	1.3	22.3	31.8	36.6	860	36.3	8.3
Bharat Electronics	1,683	REDUCE	134,652	2,991	80	96.1	105.9	120.3	(7.4)	10.2	13.6	17.5	15.9	14.0	8.1	7.0	5.9	3.0	2.6	2.3	1.1	1.5	1.5	17.5	17.7	17.6	1,800	6.9	2.3
Bharat Heavy Electricals	2,227	ADD	1,090,234	24,217	490	87.9	115.5	138.6	37.7	31.4	20.0	25.3	19.3	16.1	14.0	11.0	9.0	6.8	5.4	4.3	0.8	1.5	1.3	29.8	31.3	29.9	2,500	12.3	32.9
Crompton Greaves	2,227	BUY	188,633	4,190	642	12.8	14.5	17.3	46.5	12.9	19.6	22.9	20.3	17.0	13.2	11.0	9.3	7.5	5.7	4.4	0.4	0.6	0.7	37.9	32.0	29.5	340	15.6	7.7
Larsen & Toubro	1.780	ADD	1,077,528	23.934	605	57.9	76.3	87.6	15.6	31.8	14.7	30.7	23.3	20.3	17.3	12.6	10.9	4.8	4.0	3.4	0.4	0.0	0.7	18.6	18.7	18.0	2.125	19.4	55.0
Maharashtra Seamless	369	ADD	26,026	578	71	38.6	44.2	39.3	7.7	14.3	(10.9)	9.6	8.4	9.4	5.0	4.0	4.2	1.1	1.0	1.0	1.6	2.2	2.1	14.8	12.8	10.5	418	13.3	0.5
Siemens	763	REDUCE	257 371	5,717	337	22.4	28.4	34.0	39.5	26.5	19.7	34.0	26.9	22.5	18.1	15.8	12.9	7.9	6.5	5.3	0.7	0.7	0.9	25.2	26.5	25.9	735	(3.7)	6.8
Suzion Energy	48	REDUCE	75,702	1.682	1.594	(6.2)	(0.8)	3 3	(185.4)	(86.8)	(504.1)	(7.7)	(58.5)	14.5	13.6	11.3	7.5	1.1	1.0	1.0	0.7	0.7	0.5	(11.4)	(1.8)	6.9	55	15.8	22.8
Thermax	794	BUY			1,594	21.7	31.5	42.3	(10.4)	45.0	34.3	. ,	25.2	18.8	18.9	13.9	10.3	8.8	7.1	5.7	0.6	1.2	1.5	25.0	31.2	33.8	965	21.5	1.7
Voltas	794 210	REDUCE	94,623 69,570	2,102 1.545	331	10.9	11.8	13.4	57.4	45.0 8.2	34.3 14.3	36.5 19.3	17.9	15.7	11.5	9.9	8.3	6.5	7.1 5.2	4.3	1.5	1.2	1.5	38.3	31.2	33.8	225	7.0	5.0
	210				331	10.9	11.6	13.4								12.0	9.8			4.3 3.6		0.9	1.0	16.8			225	7.0	5.0
Industrials Infrastructure		Cautious	3,216,219	71,440					0.3	37.1	25.3	30.7	22.4	17.8	15.2	12.0	9.8	5.1	4.3	3.6	0.7	0.9	1.0	10.8	19.0	20.0			
	1 215	REDUCE	157.053	2 500	120	61.1	74 3	9E 0	0.2	21.7	15.6	10.0	16.4	14.1	13.9	11.2	0.4	2.0	2.1	2.7	1.2	1.4	1.6	19.6	20.6	20 E	1 250	2.0	1.3
Container Corporation	1,215		157,952	3,508	130			85.9	(42.7)	21.7	15.6	19.9	16.4			11.3	9.4	3.6	3.1	2.7	1.2	1.4	1.6		20.6	20.5	1,250	2.9 49.6	1.3
GMR Infrastructure		ADD	147,063	3,267	3,667	0.4	0.2	0.1	(43.7)	(49.4)	(55.8)	92.8	183.4	415.2	21.4	11.9	11.2	1.8	1.3	1.3		_	-	2.4	1.2	0.5			4.9
GVK Power & Infrastructure	37	BUY	58,826	1,307	1,579	1.0	1.3	1.5	29.4	27.3	18.1	37.7	29.6	25.1	21.7	15.9	15.6	1.9	1.8	1.7	_	0.8	0.8	5.7	6.1	6.9	54	45.0	5.4
IRB Infrastructure	210	BUY	69,697	1,548	332	11.6	13.5	12.3	119.2	16.3	(8.8)	18.1	15.5	17.0	11.7	9.3	8.4	3.3	2.5	2.0	0.9	_	_	19.4	18.1	12.9	270	28.8	7.6
Mundra Port and SEZ	139	REDUCE	280,526	6,231	2,017	3.3	4.5	7.2	55.7	34.2	61.6	41.6	31.0	19.2	31.5	20.6	14.4	7.9	6.6	5.1	0.6	_	_	20.8	23.1	29.8	150	7.9	5.1
Infrastructure		Cautious	714,063	15,861					21.3	19.8	25.4	32.9	27.5	21.9	20.3	13.7	11.6	3.3	2.7	2.4	0.6	0.4	0.4	10.0	9.9	11.1			

Source: Company, Bloomberg, Kotak Institutional Equities estimates

KOTAK INSTITUTIONAL EQUITIES RESEARCH

Kotak Institutional Equities: Valuation summary of key Indian companies

					O/S																						Target		
	11-Jan-11		Mkt o		shares		EPS (Rs)			growth (%			PER (X)			/EBITDA	<u>· · · </u>		rice/BV (<u> </u>		nd yield			RoE (%)				ADVT-3mo
Company	Price (Rs)	Rating	(Rs mn)	(US\$ mn)	(mn)	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	(Rs)	(%)	(US\$ mn)
Media																													
DB Corp	248	BUY	45,086	1,001	182	10.6	12.5	14.5	286.5	17.2	16.2	23.3	19.9	17.2	13.0	11.1	9.6	7.0	5.6	4.6	0.8	1.2	1.6	40.3	31.0	29.2	320	29.0	0.3
DishTV	62	REDUCE	66,356	1,474	1,063	(2.5)	(1.9)	0.4	(61.9)	(25.7)	(122.5)	(24.9)	(33.5)	149.0	82.1	30.9	14.1	16.2	31.3	25.9	_	_	_	249.0	(63.6)	19.0	57	(8.7)	5.8
Hindustan Media Ventures	168	BUY	12,317	274	73	2.5	9.6	11.3	NM	289.8	18.4	68.5	17.6	14.8	21.5	15.7	12.8	3.4	2.9	2.4	4.5	4.5	6.0	17.9	28.1	17.8	225	34.0	21.5
HT Media	150	ADD	35,297	784	235	6.1	6.8	8.5	623.3	11.1	25.5	24.6	22.1	17.6	12.8	10.0	7.7	3.5	2.5	2.4	0.2	1.3	2.7	15.3	13.3	14.0	170	_	0.8
Jagran Prakashan	123	BUY	36,966	821	301	5.8	6.9	7.8	92.0	18.3	12.4	21.0	17.8	15.8	12.6	10.3	9.2	6.0	5.4	5.0	2.9	3.3	4.1	30.0	32.2	33.0	150	22.2	0.5
Sun TV Network	496	REDUCE	195,286	4,338	394	13.1	18.3	22.7	44.0	39.7	24.1	37.9	27.1	21.9	21.5	15.7	12.8	10.1	8.5	7.1	1.5	1.5	2.0	28.3	34.2	35.5	450	(9.2)	2.1
Zee Entertainment Enterprises	131	REDUCE	113,500	2,521	869	5.3	5.4	6.8	26.6	0.7	25.4	24.4	24.2	19.3	17.8	15.4	11.8	2.9	2.7	2.6	0.9	1.1	1.3	12.9	11.8	13.9	135	3.4	10.5
Media		Cautious	504,809	11,213					189.2	34.4	39.3	41.0	30.5	21.9	19.9	14.9	11.5	5.9	5.0	4.5	1.1	1.3	1.7	14.3	16.5	20.7			
Metals & Mining																													
Coal India	309	ADD	1,952,072	43,360	6,316	15.2	17.8	20.8	363.0	16.8	16.7	20.3	17.4	14.9	12.3	9.9	8.6	7.2	5.7	4.6	1.1	1.7	2.0	40.4	36.4	34.0	345	11.6	21.5
Hindalco Industries	231	ADD	441,368	9,804	1,914	20.0	15.0	16.9	25.0	(25.1)	12.7	11.5	15.4	13.7	6.5	8.5	8.7	2.0	1.8	1.6	0.6	0.6	0.6	20.4	12.5	12.6	255	10.6	43.1
Hindustan Zinc	1,372	BUY	579,650	12,875	423	95.6	95.4	116.4	48.2	(0.2)	22.0	14.3	14.4	11.8	9.9	8.9	6.1	3.1	2.5	2.1	0.4	0.4	0.4	25.1	20.2	20.4	1,430	4.2	4.0
Jindal Steel and Power	676	REDUCE	629,095	13,974	931	38.2	45.7	56.2	16.9	19.4	23.1	17.7	14.8	12.0	12.2	10.0	7.4	5.6	3.7	2.8	0.2	0.3	0.3	37.7	30.3	26.8	625	(7.5)	22.4
JSW Steel	942	REDUCE	233,863	5,195	248	80.4	73.6	108.0	481.1	(8.5)	46.8	11.7	12.8	8.7	9.4	8.0	5.4	2.1	1.3	1.0	0.8	1.0	1.0	16.0	12.6	13.0	1,115	18.3	27.3
National Aluminium Co.	373	SELL	240,585	5,344	644	12.2	17.0	19.1	(37.2)	39.6	12.2	30.7	22.0	19.6	14.1	10.0	8.6	2.1	2.2	2.0	0.8	1.0	1.3	7.8	10.2	10.6	285	(23.7)	0.6
Sesa Goa	332	REDUCE	295,470	6,563	890	29.6	55.5	53.8	23.5	87.7	(3.0)	11.2	6.0	6.2	9.3	3.8	5.8	3.7	2.3	1.7	1.1	1.1	1.1	35.8	36.5	30.7	300	(9.7)	31.2
	171	BUY			3,362		13.7	18.3	23.5	13.9	33.5	14.2		9.4	9.1	7.5	4.7		1.4	1.7	0.5	0.5	0.5	12.9		13.9		17.0	24.6
Sterlite Industries			574,675	12,765		12.0							12.5					1.6							11.8		200		
Tata Steel	647	BUY	618,285	13,734	956	(3.5)	66.3	74.5	(103.6)	(1,993.1)	12.4	(184.6)	9.8	8.7	11.8	6.4	5.8	2.7	2.0	1.6	1.1	1.2		(1.5)	23.2	20.5	725	12.1	99.8
Metals & Mining		Attractive	5,565,064	123,613					9.4	38.3	17.7	18.7	13.5	11.5	10.3	8.0	6.7	3.3	2.6	2.2	0.8	1.1	1.1	17.7	19.3	18.9			
Pharmaceutical																													
Apollo Hospitals	469	BUY	60,425	1,342	129	10.9	15.3	20.5	28.8	40.2	33.6	42.9	30.6	22.9	20.7	14.5	11.4	3.6	3.4	2.9	_	_	_	8.3	10.7	13.1	580	23.6	1.1
Biocon	388	ADD	77,500	1,721	200	14.8	17.0	24.4	216.4	14.7	43.6	26.1	22.8	15.9	15.1	12.9	10.0	4.3	3.8	3.2	_	_	_	17.9	18.1	22.2	470	21.3	10.2
Cipla	347	REDUCE	278,333	6,182	803	13.7	14.0	16.6	38.1	1.9	19.2	25.3	24.8	20.8	18.2	16.7	14.2	4.7	4.1	3.5	0.6	0.7	0.7	21.1	17.6	18.2	295	(14.9)	15.6
Cadila Healthcare	767	REDUCE	157,001	3,487	205	24.7	33.9	39.3	66.9	37.2	16.1	31.0	22.6	19.5	20.0	15.4	13.3	9.6	7.2	5.6	0.7	0.9	1.0	36.0	36.4	32.3	600	(21.8)	1.3
Dishman Pharma & chemicals	142	ADD	11,541	256	81	14.4	15.8	20.7	(19.7)	9.7	30.7	9.8	9.0	6.9	8.2	7.2	5.6	1.4	1.3	1.1	_	_	_	15.5	15.1	17.0	210	48.0	0.8
Divi's Laboratories	622	REDUCE	81,248	1,805	131	26.1	27.4	38.4	(18.2)	5.1	40.3	23.9	22.7	16.2	17.5	16.9	11.5	5.4	4.6	3.9	_	_	_	24.7	21.9	26.1	700	12.5	2.8
Dr Reddy's Laboratories	1,671	REDUCE	283,818	6,304	170	48.0	68.4	72.2	48.1	42.6	5.5	34.8	24.4	23.2	19.2	13.9	13.0	7.5	5.9	4.8	0.7	0.5	0.5	22.2	27.0	22.9	1,150	(31.2)	15.2
GlaxoSmithkline Pharmaceuticals (a)	2,384	REDUCE	201,898	4,485	85	59.1	70.2	79.6	8.1	18.7	13.5	40.3	34.0	29.9	23.5	19.9	17.2	11.3	9.7	8.2	_	_	_	29.8	30.7	29.7	2,000	(16.1)	1.1
Glenmark Pharmaceuticals	350	NR	95,819	2,128	274	12.7	19.2	20.3	14.7	50.6	5.6	27.4	18.2	17.3	16.9	11.1	10.6	4.1	3.4	2.9	_	_	_	16.7	19.9	17.6	_	_	7.0
Jubilant Life Sciences	261	BUY	41,454	921	159	26.5	17.5	25.2	49.0	(34.2)	44.1	9.8	15.0	10.4	7.9	10.7	8.0	1.9	1.9	1.6	0.7	0.8	1.0	26.3	13.7	17.1	350	34.1	1.7
Lupin	452	ADD	200,960	4,464	445	15.3	19.7	24.3	27.3	28.4	23.4	29.5	23.0	18.6	24.6	18.3	14.5	7.7	6.1	4.8	0.6	0.8	1.0	34.1	30.0	29.3	490	8.4	15.1
Piramal Healthcare	472	NR	98,592	2,190	209	22.4	4.1	8.8	29.7	(81.7)	113.0	21.1	114.8	53.9	15.4	(9.4)	(11.3)	5.9	0.7	0.6	1.1	1.3	0.7	30.7	159.4	11.4	_	_	7.0
Ranbaxy Laboratories	560	SELL	240,011	5,331	428	7.2	24.0	14.6	(128.9)	234.8	(39.4)	78.0	23.3	38.5	19.1	12.5	19.6	6.1	4.4	4.0	_	0.7	0.7	7.0	20.1	10.4	340	(39.3)	14.9
Sun Pharmaceuticals	476	BUY	492,738	10,945	1,036	13.0	18.0	19.6	(25.7)	38.2	8.8	36.5	26.4	24.3	29.2	19.7	16.3	5.8	49	4.1	0.6	0.6	0.6	17.2	20.7	19.0	482	1.3	8.7
Pharmaceuticals	4,70	Cautious	2,321,338	51,562	1,030	13.0	10.0	13.0	45.3	25.4	11.5	31.5	25.1	22.5	19.5	15.0	13.3	5.8	3.8	3.3	0.4	0.5	0.6	18.4	15.3	14.6	102	1.5	0.7
Property		cautious	2,521,550	51,502					-45.5	25.4	5	51.5	25.1		13.3	15.0	.5.5	3.0	5.0	5.5	0.4	0.5	0.0	10.4	15.5	1-1.0			
DLF	257	ADD	441,199	9,800	1.714	10.6	13.6	21.1	(60.1)	27.8	55.2	24.2	19.0	12.2	18.5	12.9	9.5	1.4	1.4	13	0.8	1.2	1.9	6.6	7.4	10.7	375	45.7	41.9
Housing Development & Infrastructure	161	ADD	66,650	1,480	415	15.9	21.6	28.7	(24.4)	35.5	32.9	10.1	7.4	5.6	7.9	7.5	4.2	0.9	0.7	0.6	1.6	3.1	3.3	10.0	11.1	12.7	310	93.0	29.2
Indiabulls Real Estate	121	RS	48,466	1,077	402	(0.4)	3.1	8.5	(134.9)	(865.5)	178.9	(302.5)	39.5	14.2	(47.9)	54.2	16.1	0.4	0.7	0.4	-	5.1		(0.2)	1.0	2.9		-	27.3
Mahindra Life Space Developer	347	ADD	14.165	315	41	19.2	20.1	32.1	69.7	4.9	59.7	18.1	17.3	10.8	16.2	12.2	5.5	1.5	1.4	1.2	1.0	1.2	1.2	8.6	8.4	12.3	546	57.3	0.3
Oberoi Realty	242	BUY	79,749	1,771	330	13.7	20.1	30.4	57.1	46.9	51.3	17.7	12.0	8.0	15.6	7.7	4.1	4.3	2.3	1.8	0.1	0.4	0.6	27.7	24.8	25.4	334	38.1	21.5
Phoenix Mills	214	BUY	31,033	689	145	4.1	6.6	7.7	(16.7)	59.4	16.5	51.8	32.5	27.9	43.2	24.3	20.3	2.0	1.9	1.8	0.6	0.7	0.9	3.9	6.1	6.7	303	41.4	0.4
Puravankara Projects	104	REDUCE	22,185	493	213	6.8	7.4	9.0	0.6	8.6	21.8	15.3	14.1	11.5	17.9	15.3	11.2	1.5	1.4	1.3	1.9	1.9	1.9	10.2	10.3	11.5	124	19.3	0.2
Sobha Developers	288	BUY	28,233	627	98	14.1	16.3	22.8	(7.1)	16.2	39.7	20.5	17.6	12.6	16.0	12.7	9.1	1.6	1.5	1.4	0.3	0.4	0.6	9.7	8.9	11.3	408	41.7	1.5
Unitech	55	SELL	147,580	3,278	2,666	3.0	3.8	5.1	(58.8)	25.0	34.0	18.3	14.6	10.9	19.8	14.3	9.1	1.4	1.2	1.1	0.6	_	2.7	9.0	8.7	10.6	74	33.7	39.4
Property		Cautious	879,258	19,530					(44.6)	39.0	49.9	22.3	16.1	10.7	17.7	12.6	8.3	1.3	1.2	1.1	0.7	1.0	1.8	5.9	7.3	10.0			

Kotak Institutional Equities: Valuation summary of key Indian companies

					O/S																						Target		
	11-Jan-11		Mkt		shares		EPS (Rs)			growth (%			PER (X)			/EBITDA	<u>· </u>		rice/BV (end yield			RoE (%)			Upside	ADVT-3mo
	Price (Rs)	Rating	(Rs mn)	(US\$ mn)	(mn)	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	2010	2011E	2012E	(Rs)	(%)	(US\$ mn)
Sugar						((0.000)	(((= =)				()	
Bajaj Hindustan	103	SELL	19,624	436	191	(7.8)	4.9	12.7	(340.2)	(162.7)	160.5	(13.2)		8.1	13.1	7.0	5.4	0.9	0.9	0.8	0.7	0.7	0.7	(7.0)	4.4	10.4	98	(4.4)	4.4
Balrampur Chini Mills	81	ADD	20,694	460	257	4.3	9.9 5.1	10.7	(44.3)	131.9	8.3	18.9	8.2	7.5	9.6	5.3	4.1	1.5	1.3	1.2	0.6	0.6	0.6	8.0	17.1	16.3	102	26.6	3.9 23.8
Shree Renuka Sugars	83	REDUCE Cautious	55,828 96.146	1,240 2.136	670	8.8	5.1	5.8	164.2 14.7	(42.4) 24.5	15.1 32.3	9.5 17.4	16.4 14.0	14.3 10.6	5.8 8.2	7.7 6.8	6.7 5.6	2.2 1.6	1.8 1.4	1.5 1.2	0.5	0.4	0.4	29.1 9.2	13.0 10.0	13.1 11.5	90	8.0	23.0
Sugar Technology		Cautious	96,146	2,136					14.7	24.5	32.3	17.4	14.0	10.6	8.2	6.8	5.6	1.6	1.4	1.2	0.5	0.5	0.5	9.2	10.0	11.5			
HCL Technologies	475	REDUCE	327,957	7,285	690	17.5	23.1	28.7	0.2	32.0	24.1	27.1	20.5	16.5	13.2	12.3	9.8	4.7	4.1	3.5	0.8	1.3	1.3	19.3	21.5	23.1	440	(7.4)	8.5
Hexaware Technologies	118	BUY	16,972	377	144	9.3	5.1	10.4	127.7	(45.6)	104.3	12.6	23.2	11.4	7.0	15.7	7.9	2.0	1.8	1.6	0.8	0.8	0.8	17.8	8.2	15.0	125	5.8	6.0
Infosys Technologies	3,326	BUY	1,908,952	42,402	574	108.3	122.4	160.9	5.7	13.0	31.4	30.7	27.2	20.7	22.7	18.9	14.4	8.3	7.4	6.0	0.8	1.8	1.4	30.1	28.7	31.9	3,800	14.3	72.6
Mahindra Satyam	68	REDUCE	79,850	1,774	1,176	2.5	2.7	4.1	(190.7)	7.2	55.0	27.3	25.5	16.4	12.8	12.9	8.0	4.2	4.3	4.0	_	_	_	58.5	16.9	25.4	70	3.1	19.1
Mindtree	518	REDUCE	21,300	473	41	52.2	27.6	40.6	294.3	(47.2)	47.4	9.9	18.8	12.7	8.5	10.3	6.9	3.2	2.9	2.4	0.4	0.3	0.8	35.2	16.2	20.8	500	(3.4)	0.6
Mphasis BFL	674	SELL	142,048	3,155	211	43.6	51.8	48.9	207.6	18.8	(5.5)	15.5	13.0	13.8	12.4	11.1	9.7	6.1	4.3	3.4	0.5	0.6	0.7	48.1	38.6	27.4	610	(9.5)	5.9
Patni Computer Systems	445	REDUCE	59,334	1,318	133	36.6	40.9	36.7	36.4	11.8	(10.2)	12.2	10.9	12.1	5.9	6.7	5.7	1.6	2.1	1.8	0.6	14.8	1.6	18.2	17.4	15.9	435	(2.3)	7.1
Polaris Software Lab	166	SELL	16,595	369	100	15.4	19.5	21.2	16.9	27.1	8.5	10.8	8.5	7.8	5.2	6.6	5.2	1.9	1.6	1.4	2.1	2.2	2.3	18.6	20.5	19.1	190	14.1	3.1
TCS	1,099	BUY	2,149,984	47,756	1,957	35.1	43.4	53.2	32.8	23.6	22.5	31.3	25.3	20.7	23.9	18.5	14.6	10.3	8.4	6.9	1.8	1.6	1.9	37.6	36.6	36.9	1,250	13.8	38.8
Tech Mahindra	682	REDUCE	84,543	1,878	124	65.1	63.1	69.3	(9.6)	(3.2)	9.8	10.5	10.8	9.9	8.5	9.0	8.1	2.9	2.4	2.0	0.5	0.3	0.3	34.5	25.8	23.5	735	7.7	3.6
Wipro	467	ADD	1,143,694	25,404	2,447	18.9	21.6	25.7	22.1	14.7	18.7	24.8	21.6	18.2	18.8	15.7	12.7	5.8	4.8	4.0	0.8	0.9	1.2	26.5	24.3	23.8	525	12.3	17.9
Technology		Attractive	5,951,231	132,191					24.0	16.6	22.5	27.0	23.2	18.9	19.6	16.6	13.0	7.1	6.1	5.0	1.1	1.6	1.5	26.3	26.3	26.6			
Telecom																													
Bharti Airtel	338	REDUCE	1,285,298	28,549	3,798	23.6	17.3	20.4	5.8	(26.9)	17.9	14.3	19.6	16.6	8.1	9.3	7.4	3.0	2.6	2.3	_	_	_	24.4	14.4	14.7	305	(9.9)	42.6
IDEA	67	REDUCE	220,262	4,893	3,300	2.7	1.6	0.9	(5.8)	(42.7)	(44.9)	24.4	42.6	77.3	8.4	10.0	8.4	1.9	1.9	1.8	_	_	_	7.2	4.5	2.6	55	(17.6)	7.2
MTNL	52	SELL	32,792	728	630	(15.6)	(10.4)	(9.1)	(750.8)	(33.7)	(11.9)	(3.3)	(5.0)	(5.7)	0.4	0.5	0.7	0.3	0.3	0.3	_	_	_	(8.5)	(6.1)	(5.7)	50	(3.9)	2.4
Reliance Communications	138	SELL	293,541	6,520	2,133	21.8	7.0	9.2	(23.0)	(67.7)	30.8	6.3	19.5	14.9	7.5	9.2	7.7	0.7	0.7	0.6	0.6	_	_	11.0	3.4	4.3	125	(9.2)	22.1
Tata Communications	256	REDUCE	72,832	1,618	285	14.0	15.2	15.7	3.2	8.2	3.5	18.2	16.9	16.3	7.5	6.9	6.6	1.0	1.0	1.0	2.5	2.9	3.3	5.2	5.5	5.5	225	(12.0)	1.1
Telecom		Cautious	1,904,724	42,308					(12.7)	(40.0)	18.0	13.5	22.5	19.1	8.2	9.5	7.6	1.7	1.5	1.4	0.2	0.1	0.1	12.3	6.9	7.5			
Utilities																													
Adani Power	123	ADD	267,813	5,949	2,180	0.8	3.5	19.0	NM	351.8	436.1	156.8	34.7	6.5	131.2	28.1	6.1	4.6	4.1	2.5	_	_	_	4.2	12.5	48.0	143	16.4	3.4
CESC	361	BUY	45,071	1,001	125	34.6	36.6	42.7	8.5	5.8	16.8	10.4	9.9	8.4	6.2	5.6	6.3	1.1	0.9	0.9	1.2	1.3	1.5	10.8	10.2	10.8	480	33.1	1.5
Lanco Infratech	55	BUY	132,516	2,943	2,405	2.1	3.6	4.9	46.6	67.4	36.8	25.9	15.4	11.3	14.7	9.7	7.3	4.0	3.1	2.4	_	_	_	17.4	21.0	22.5	80	45.2	7.2
NHPC	27	SELL	332,735	7,391	12,301	1.9	1.3	1.6	74.9	(28.2)	21.4	14.6	20.3	16.8	9.7	10.5	8.0	1.3	1.3	1.2	2.0	1.3	1.6	9.7	6.4	7.4	28	3.5	4.9
NTPC	190	ADD	1,564,577	34,753	8,245	10.5	10.4	12.0	6.8	(0.4)	14.7	18.1	18.2	15.8	13.8	14.1	12.6	2.4	2.3	2.1	2.0	1.9	2.2	14.1	13.0	13.7	195	2.8	14.2
Reliance Infrastructure	803	BUY	196,744	4,370	245	62.0	54.8	69.8	(1.0)	(11.7)	27.4	12.9	14.7	11.5	12.8	10.6	8.1	1.0	0.9	0.8	0.9	1.2	1.3	6.5	7.2	9.1	1,060	32.0	20.7
Reliance Power Tata Power	1,371	SELL	355,199 338,373	7,890 7,516	2,397 247	60.2	3.9 69.2	5.3 88.5	179.7 20.1	36.6 15.0	34.9 27.8	51.9 22.8	38.0 19.8	28.2 15.5	(350.6)	244.7 12.7	35.1 10.9	2.5	2.3	2.1	0.9	1.0	1.1	4.8 13.0	6.3	7.9 14.7	1.420	(8.9)	15.8 7.6
Utilities	1,3/1	Cautious	3,233,027	71,813	247	00.2	05.2	00.3	22.0	4.3	40.1	20.7	19.9	14.2	15.6	15.4	10.9	2.2	2.0	1.8	1.3	1.2	1.4	10.4	10.0	12.7	1,420	5.0	7.0
Others		Cautious	3,233,027	/ 1,0 13					22.0	4.3	40.1	20.7	15.5	14.2	15.0	13.4	10.5	2.2	2.0	1.0	1.3	1.2	1.4	10.4	10.0	12.7			
Havells India	365	ADD	45,543	1,012	125	6.1	23.2	28.9	141.3	278.2	24.5	59.4	15.7	12.6	16.8	10.6	8.4	10.7	6.6	4.5	0.5	0.7	0.8	14.3	52.1	42.4	425	16.4	2.2
Jaiprakash Associates	95	BUY	209,477	4,653	2,214	1.7	4.4	6.2	(12.7)	153.2	41.1	54.1	21.4	15.1	22.7	14.6	10.6	2.5	2.2	1.9	_	_	_	5.1	10.8	13.5	155	63.8	29.6
Jet Airways	723	BUY	62,421	1,387	86	(69.8)	44.7	93.9	(71.7)	(164.1)	110.0	(10.4)	16.2	7.7	13.8	7.9	6.1	3.6	3.0	2.1	_	_	_	_	20.1	32.2	1,220	68.7	21.5
Sintex	163	REDUCE	44,254	983	272	12.1	14.7	16.9	(49.6)	21.6	14.9	13.5	11.1	9.6	11.7	7.5	6.4	2.1	1.7	1.5	0.7	0.8	0.9	15.3	15.7	15.4	210	29.1	7.2
SpiceJet	74	BUY	29,681	659	403	2.5	6.0	9.2	(117.4)	136.6	53.5	29.0	12.3	8.0	34.0	6.9	4.6	(8.7)	6.5	3.6	_	_	_	(15.9)	424.8	57.9	120	62.9	21.5
Tata Chemicals	380	REDUCE	92,389	2,052	243	26.4	27.6	35.6	(27.1)	4.5	29.0	14.4	13.7	10.7	7.2	6.3	4.8	2.0	1.7	1.5	2.4	2.5	2.5	16.0	17.3	19.4	370	(2.6)	6.4
United Phosphorus	158	BUY	73,165	1,625	462	11.9	12.9	17.6	18.1	8.4	36.6	13.3	12.3	9.0	7.3	6.6	5.1	2.4	2.1	1.7	1.2	1.2	1.2	19.1	18.3	20.8	220	39.1	10.2
Others			556,930	12,371					(539.8)	146.8	42.1	38.5	15.6	11.0	14.1	10.0	7.8	2.8	2.3	1.9	0.7	0.7	0.7	7.2	14.7	17.5			
KS universe (b)			49,725,450	1,104,519					24.5	27.6	21.9	20.1	15.8	12.9	11.7	9.6	7.9	3.0	2.6	2.2	1.2	1.5	1.6	15.1	16.4	17.3			
KS universe (b) ex-Energy			41,159,124	914,241					21.2	30.7	21.8	21.9	16.8	13.8	13.9	11.2	9.1	3.4	2.9	2.4	1.1	1.2	1.3	15.6	17.0	17.7			
KS universe (d) ex-Energy & ex-Commod	lities		34,621,099	769,016					23.9	31.7	22.3	23.1	17.5	14.3	15.6	12.4	10.0	3.5	2.9	2.5	1.1	1.2	1.3	15.1	16.7	17.6			

Notes

(a) For banks we have used adjusted book values.

(b) 2010 means calendar year 2009, similarly for 2011 and 2012 for these particular companies.

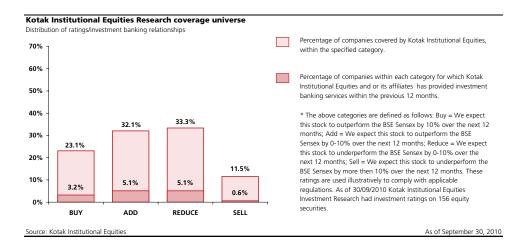
(c) EV/Sales & EV/EBITDA for KS universe excludes Banking Sector.

(d) Rupee-US Dollar exchange rate (Rs/US\$)= 45

Source: Company, Bloomberg, Kotak Institutional Equities estimates

KOTAK INSTITUTIONAL EQUITIES RESEARCH

"Each of the analysts named below hereby certifies that, with respect to each subject company and its securities for which the analyst is responsible in this report, (1) all of the views expressed in this report accurately reflect his or her personal views about the subject companies and securities, and (2) no part of his or her compensation was, is, or will be, directly or indirectly, related to the specific recommendations or views expressed in this report: Sanjeev Prasad, Lokesh Garg, Gundeep Singh, Murtuza Arsiwalla, Hitesh Goel."



Ratings and other definitions/identifiers

Definitions of ratings

BUY. We expect this stock to outperform the BSE Sensex by 10% over the next 12 months.

ADD. We expect this stock to outperform the BSE Sensex by 0-10% over the next 12 months.

REDUCE. We expect this stock to underperform the BSE Sensex by 0-10% over the next 12 months.

SELL. We expect this stock to underperform the BSE Sensex by more than 10% over the next 12 months.

Our target price are also on 12-month horizon basis.

Other definitions

Coverage view. The coverage view represents each analyst's overall fundamental outlook on the Sector. The coverage view will consist of one of the following designations: Attractive, Neutral, Cautious.

Other ratings/identifiers

NR = Not Rated. The investment rating and target price, if any, have been suspended temporarily. Such suspension is in compliance with applicable regulation(s) and/or Kotak Securities policies in circumstances when Kotak Securities or its affiliates is acting in an advisory capacity in a merger or strategic transaction involving this company and in certain other circumstances.

CS = Coverage Suspended. Kotak Securities has suspended coverage of this company.

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