Motilal Oswal

Indian Oil Corporation

	BLOOMBERG IOCL IN	15 No	ovember 20	010								Buy
COD CONTRACTOR	REUTERS CODE IOC.BO	Previo	ous Recomm	nendation:	Buy							Rs399
Equity Shares (m)	2,428.0	YEAR	NET SALES	ADJ. PAT	ADJ. EPS	EPS	P/E	P/BV	ROE	ROCE	EVI	EVI
52-Week Range (F	Rs) 459/274	END	(R\$ B)	(R\$ B)	(R\$)	GR. (%)	(X)	(X)	(3)	(*)	SALES	EBITDA
1,6,12 Rel. Perf. (%	%) -2/10/15	03/09A	2,861	26.0	10.9	-67.1	36.6	0.0	5.8	8.2	0.0	0.0
	-,	03/10A	2,501	107.1	44.1	304.8	9.0	1.7	21.9	16.0	0.6	10.7
M.Cap. (Rs b)	968.8	03/11E	2,689	83.7	34.5	-21.8	11.6	1.7	15.3	13.7	0.5	8.2
M.Cap. (US\$ b)	21.4	03/12E	2,263	96.9	39.9	15.8	10.0	1.5	16.1	16.1	0.5	6.7
		*Conso	lidated									

- In line: IOC posted 2QFY11 EBITDA of Rs65.2b (against our estimate of Rs66.21). EBITDA was in line despite higher-than-expected government compensation of Rs72.2b (against our estimate of Rs61.3b) and higher GRMs of US\$6.58/bbl against our estimate of US\$4.3/bbl. This was offset by (1) lower marketing volumes at 16.9mmt (against our estimate of 18.1mmt) resulting in a shortfall of Rs3b, (2) higher staff costs of Rs16b (against our estimate of Rs9.8b) and (3) EBIT loss in the petchem segment of Rs5b. Reported 2QFY11 PAT was Rs52.9b, which was in line with our estimates, (v/s loss of Rs33.8b in 1QFY11 and profit of Rs2.84b in 2QFY10). 1HFY11 EBITDA was Rs36b and PAT was Rs19b (v/s full year FY10 EBITDA of Rs122b and PAT of Rs102b).
- Subsidy sharing ad hoc: In 1HFY11, gross under-recovery was Rs174.2b (Rs64b in 2QFY11), of which upstream shared Rs58.1b and government compensated Rs72b, resulting in a net under-recovery of Rs43.9b. In 1HFY11, OMCs (HPCL, BPCL and IOC) shared 26% of the gross under-recovery (IOC typically shares 55% of this).
- Clarity on subsidy sharing towards end-FY11: As the government did not compensate companies in 1QFY11, 2QFY11 compensation factors in 1QFY11 dues, though the subsidy sharing amount is ad hoc. As in previous years, subsidy sharing is likely to be finalized only towards the end of the year, in the 4QFY11 and hence quarterly sharing is no indication of the final sharing formula.
- Awaiting clarity on diesel deregulation and subsidy rationalization After partial deregulation in June 2010, the government has been silent about the next phase of deregulation. While expectations run high on diesel deregulation and subsidy rationalization, we believe the government is having second thoughts on the pace of deregulation due to (1) higher oil prices, (2) forthcoming elections in various states, and (3) impact on inflation.
- Valuation and view: We model oil marketing companies (HPCL, BPCL and IOC) to share 11% of gross underrecoveries in FY11 and FY12. The stock trades at 11.6x FY11E cons EPS of Rs34.5 and 1.7x FY11E BV. Buy.

QUARTERLY PERFORMA	NCE (STANDAL	.ONE)							(F	ts Million)
Y/E MARCH		FY'	10			FY	11		FY10	FY11E
	1Q	2Q	3Q	4Q	1Q	2Q	3QE	4QE		
Net Sales	621,966	607,461	740,595	821,571	716,726	769,666	734,304	735,110	2,791,594	2,955,806
Change (%)	-29.6	-29.6	5.2	37.9	15.2	26.7	-0.8	-10.5	-8.4	5.9
EBITDA	41,409	4,314	3,457	72,986	-29,175	65,210	43,666	59,401	122,165	139,101
% of Net Sales	6.7	0.7	0.5	8.9	-4.1	8.5	5.9	8.1	4.4	4.7
% Change	331.2	nm	-89.3	-15.3	-170.5	1,411.7	1,163.1	-18.6	195.0	13.9
Depreciation	7,598	7,805	7,996	8,872	10,346	11,178	11,200	11,237	32,271	43,961
Interest	3,340	3,477	4,091	4,357	5,712	5,079	4,935	4,571	15,265	20,297
Other Income	23,625	10,306	13,798	18,703	11,349	12,309	13,417	10,428	66,432	47,503
PBT	54,096	3,337	5,168	78,460	-33,884	61,262	40,947	54,021	141,061	122,346
Tax	17,267	493	-1,798	22,893	0	8,323	13,602	18,716	38,855	40,640
Rate (%)	31.9	14.8	-34.8	29.2	0.0	13.6	33.2	34.6	27.5	33.2
PAT	36,828	2,844	6,966	55,567	-33,884	52,939	27,346	35,305	102,206	81,706
Change (%)	787.2	nm	-76.5	-16.1	-192.0	1,761.5	292.6	-36.5	177.5	-20.1
C MORE C-United										

E: MOSL Estimates

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Operational performance

- IOC reported GRM of US\$6.57/bbl (against our estimate of US\$4.3/bbl) v/s US\$3/ bbl in 1QFY11 and US\$3.5/bbl in 2QFY10. We believe the significant improvement of IOC's GRM over Singapore GRM was led by inventory gains. We will try to get more details from the company.
- Total throughput as 12.1mmt v/s our estimate of 13.2mmt (down 8.6% YoY and 2.2% QoQ).

IOC: 2QFY11 operational highlights

		F	Y10		F	Y11	2Q	FY11
	1Q	2Q	3Q	4Q	1Q	2Q	YoY (%)	QoQ (%)
Product sales (mmt)	17.7	16.7	17.6	17.7	18.3	16.9	1.2	(7.6)
Throughput (mmt)	12.5	12.4	12.5	13.3	13.3	12.1	(2.2)	(8.6)
GRM (US\$/bbl)	7.4	3.5	3.7	3.4	3.0	6.6	89.7	119.4
						-	<u> </u>	(1100

Source: Company/MOSL

Other key highlights

- Gross debt as on September 2010 was Rs442b (v/s Rs446b as on 31 March 2010).
- Other income includes gains from foreign exchange of Rs6.4b (1HFY11 Rs1.76b).
- Staff costs in 2QFY11 rose to Rs16b against Rs9.8b in 1QFY11.

IOC's subsidy sharing: expect clarity by end-FY11

		FY	′1 0		F	Y11	2Q	FY11	FY10	1 HFY 11
	1Q	2Q	3Q	4Q	1Q	2Q	YoY	QoQ		
							(%)	(%)		
Gross under- recovery	31.9	59.7	75.6	91.6	110.1	64.1	7.3	(41.8)	258.8	174.2
Less: Sharing										
Upstream sharing	2.3	18.0	22.7	32.5	36.7	21.4	19	(41.8)	75.5	58.1
Oil bonds	-	-	44.8	106.9	-	72.2	nm	nm	151.7	72.2
Net under/										
(over)recovery	29.6	41.7	8.0	(47.8)	73.4	(29.5)	n m	n m	31.6	43.9
As percentage of gross	92.8	69.9	10.6	nm	66.7	(46.0)			12.2	25.2
								Source	: Compa	ny/MOS

Subsidy sharing ad-hoc: industry-wide under-recoveries, sharing (Rs b)

	FY08	FY09	FY10	1HFY11	FY11E	FY12E
Forex Rate (Rs/US\$)	40.3	46.0	47.5	46.2	45.3	44.5
Brent (US\$/bbl)	82.3	84.8	69.6	77.3	76.9	75.0
Sharing (Rs b)						
Oil Bonds/Cash	353	713	260	130	280	199
Upstream	257	329	145	105	165	119
OMC sharing	163	(9)	56	85	55	39
Total	773	1,033	461	319	500	357
Sharing (%)						
Oil Bonds	46	69	56	41	56	56
Upstream	33	32	31	33	33	33
OMC sharing	21	(1)	12	27	11	11
Total	100	100	100	100	100	100

Source: Company/MOSL

Indian Oil Corporation: an investment profile

Company description

A Fortune-500 company, IOC is the largest refining and marketing company in India. It operates eight refineries (including BRPL) and has a capacity of 49.7mmtpa. It has a 52% stake in CPCL (10.5mmt refining capacity). It has a pipeline network of >10,300km (62mmtpa capacity), 18,278 petrol/diesel outlets and interests in petrochemicals and upstream oil and gas. It is a public sector company, in which the government of India has 80.35% stake.

Key investment arguments

- IOCL's profitability is determined by the quantum of under-recoveries and sharing mechanism, rather than fundamentals. But recently hopes were rejuvenated by the partial deregulation of automobile fuel. No further policy decision has been taken by the government.
- Growth would come from (1) expansion of the Panipat refinery from 12 to 15mmtpa, (2) Rs144b naphtha cracker (commissioned) at Panipat and (3) setting up Rs256b integrated refinery (15mmtpa)/petchem complex at Paradip.
- IOC's valuations should benefit from improvement in
 (1) earnings quality, (2) RoCE & RoE, (3) cash cycle

and (4) lower debt levels.

Key investments risks

- Maintaining marketing share and margins on auto fuels in view of likely competition from private players.
- Planning of mega investments in view of ad-hoc subsidy sharing.
- Non commensurate increase in the retail fuel prices as oil price rises, leads to under-recoveries for the company and ad-hoc nature of subsidy sharing impacts the profits.

Recent developments

 Auto fuel was partially deregulated and prices hiked of domestic fuels in June 2010.

Valuation and view

The stock trades at 11.6x FY11E cons EPS of Rs34.5 and 1.7x FY11E BV. Maintain **Buy.**

Sector view

Refining outlook is weak given low product demand and significant new capacity hitting the market. We expect refining margins to be subdued in the medium term and expect refinery closures guided by poor refinery economics will lead to rationalization in the demand-supply gap.

EPS: most forecast v/s Consensus (rs) **Target Price and Recommendation** Variation Upside Most Consensus Current Target Reco. Price (Rs) Forecast Forecast (%) Price (Rs) (%) **FY11** 34.5 48.1 -28.3 399 Buy --**FY12** 39.9 56.4 -29.3



Shareholding Pattern (%)

	Sep-10	Jun-10	Sep-09
Promoter	79.0	79.0	79.0
Domestic Inst	5.0	5.3	5.5
Foreign	1.1	0.7	1.0
Others	14.9	15.0	14.5

Financials and Valuation

INCOME STATEMENT (Consolida	ted)	(F	s Million)
Y/E MARCH	2009	2010	2011E	2012É
Net Sales		2,501,053		
Change (%)	25.5		7.5	-15.9
Colongle (194)	20.0	-72.0	1.0	-70.0
Finished Gds Purchase	1,424,305	1,007,775	1,428,900	1,001,306
Raw Materials Cons	1,123,331	1,158,063	988,886	1,000,762
Other Operating Costs	251,364	206,462	122,739	84,462
EBITDA	62,046	128,753	148,823	176,443
% of Net Sales	2.2	5.1	5.5	7.8
	31,894			
Depreciation	•	•	47,193	
Interest	42,076	17,262	22,670	
Other Income	48,415	74,547	48,302	45,512
Extraordinary Items (net)	0	0	0	0
PBT	36,491	150,486	127,262	148,164
Тах	12,533	40,499	42,265	49,205
	34.3	40,433	42,203	43,203 <i>33.2</i>
Rate (%)	34.3	20.9	33.2	33.2
PAT	23,958	109,987	84,997	98,959
Minority interest	2,036	-2,855	-1,267	-2,032
Group net profit	25,994	107,132	83,731	96,927
Change (%)	-67.1	312.1	-21.8	15.8
Change (-s)	-07.)	512.1	-21.0	10.0
BALANCE SHEET				ts Million)
Y/E MARCH	2009	2010	2011E	2012E
Share Capital	23,847	24,280	24,280	24,280
Reserves	431,196	500,344	547,145	607,143
Net Worth	455,044	524,623	571,425	631,423
Minority interest	15,723	18,330	19,597	21,628
Loans	473,469	494,726	440,904	293,030
Deferred Tax	59,742	54,170	59,074	60,492
Capital Employed	1,003,977	1,091,849	1,090,999	1,006,573
Gross Fixed Assets	679,293	788,886	1,052,771	1,094,351
Less: Depreciation	299,303	334,111	381,304	434,293
Net Fized Assets	379,990	454,775	671,467	660,058
Capital WIP	192,148	227,678	34,595	73,015
Investments	313,345	214,298	297,353	207,704
Goodwill	4,542	224	224	224
Cash & Bank Balance	10,052	15,984	47,382	29,748
Inventory	285,182	410,765	365,720	312,448
Debtors	47,817	56,062	78,181	68,831
Loans & Advances	118,628		70,635	70,635
Other assets	10,927	15,264	15,264	15,264
Curr. Assets, L & Adv.		10,201	10,201	10/201
Liabilities	332,024	351,658	384,751	326,233
Provisions				
	26,630	103,612	105,070	105,120
Net Current Assets	113,952	194,874	87,360	65,572

Misc. Expenses				
Application of Funds	1,003,977	1,091,849	1,091,000	1,006,573
E.A.NOCL Entimeters				

E:MOSLEstimates

Y/E MARCH	2009	2010	2011E	2012E
Basic (Rs)				
EPS	10.9	44.1	34.5	39.9
Cash EPS	24.3	58.8	53.9	61.7
Book Value	190.8	216.1	235.4	260.1
Dividend	7.5	13.0	13.0	13.0
Valuation (x)				
P/E		9.0	11.6	10.0
Cash P/E		6.8	7.4	6.5
EV/EBITDA		10.7	8.2	6.7
EV / Sales		0.6	0.5	0.5
Price / Book Value		1.7	1.7	1.5
Dividend Yield (%)		3.3	3.3	3.3
Profitability Ratios (%)				
RoE	5.8	21.9	15.3	16.1
RoCE	8.2	16.0	13.7	16.1
Leverage Ratio				
Debt / Equity (x)	1.0	0.9	0.8	0.5

CASH FLOW STATEME	NT		(R	s Million)
Y/E MARCH	2009	2010E	2011E	2012E
OP/(Loss) before Tax	36,491	150,486	127,262	148,164
Depreciation	33,391	35,677	47,193	52,989
Interest Paid	42,076	17,263	22,670	20,802
Direct Taxes Paid	-10,146	-27,296	-37,361	-47,786
(Inc)/Dec in Wkg. Capital	94,184	-182,446	138,911	4,154
Oil Bonds	-403,830	0	-152,700	-110,351
Other op activities	-5,686	-9,774	0	0
CF from Op. Activity	-213,520	-16,090	145,976	67,971
(Inc)/Dec in FA & C∀IP	-133,081	-138,236	-70,802	-80,000
(Pur)/Sale of Investments	316,448	174,184	69,644	200,000
Other investing activities	114	0	0	0
CF from Inv. Activity	183,480	35,948	-1,158	120,000
Issue of Shares				
Inc / (Dec) in Debt	85,259	21,257	-53,821	-147,875
Dividends Paid	-9,754	-10,907	-36,929	-36,929
Interest Paid	-46,017	-24,276	-22,670	-20,802
CF from Fin. Activity	29,489	-13,925	-113,420	-205,605
Inc I (Dec) in Cash	-550	5,933	31,397	-17,634
Add: Opening Balance	10,602	10,052	15,985	47,382
Closing Balance	10,052	15,985	47,382	29,748

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NOTES



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1.	Analyst ownership of the stock	N	No
2.	Group/Directors ownership of the stock	N	No
3.	Broking relationship with company covered	N	No
4.	Investment Banking relationship with company co	overed N	No

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